API NUMBER: 129 23336 A

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	10/31/2019
Expiration Date:	04/30/2021

PERMIT TO RECOMPLETE

POT LOCATION: NW SE NW Lease Name: HARDEN Operator PRESIDIO PETROLE	SECTI	FROM QUARTER: FROM ION LINES: Well No:	SOUTH FROM 1700 10-29 Telephone:	740	Well will be 740	feet from nearest	unit or lease boundary
PRESIDIO PETROLEUM LL 500 W 7TH ST STE 803 FORT WORTH,	С	02-4703	теврионе.	WES HARD ROUTE 1, I HAMMON	DEN		650
, , ,	· Listed Formatio	• •		None		Posit	
Name	Listed Formation	Depth		Name 6		Depth	
, , ,	· Listed Formatic	• •		Name 6 7		Depth	
Name 1 DEESE	Listed Formatio	Depth		6		Depth	
Name 1 DEESE 2	· Listed Formatio	Depth		6 7		Depth	
Name 1 DEESE 2 3	· Listed Formatic	Depth		6 7 8		Depth	
Name 1 DEESE 2 3	· Listed Formatic	Depth		6 7 8 9	Increased	Depth Density Orders:	
Name 1 DEESE 2 3 4 5	Listed Formatio	Depth 10800		6 7 8 9	Increased Special On	Density Orders:	
Name 1 DEESE 2 3 4 5 Spacing Orders: 140969 Pending CD Numbers:	Listed Formation	Depth 10800 Location Exception		6 7 8 9	Special Or	Density Orders:	Bearing FM: 490
Name 1 DEESE 2 3 4 5 Spacing Orders: 140969 Pending CD Numbers:	_	Depth 10800 Location Exception Surface (Orders:	6 7 8 9 10	Special Or	Density Orders:	·

Notes:

SPACING - 140969

Category Description

Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING 10/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

10/30/2019 - GC2 - (640) 29-14N-21W

EST DEESS, OTHERS

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

129 23336 HARDEN 10-29