

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 20460 A

Approval Date: 05/05/2020

Expiration Date: 11/05/2021

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 15 Township: 8N Range: 6E County: SEMINOLE

SPOT LOCATION: S2 NW NW NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2285 330

Lease Name: GOFORTH Well No: 16 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: KEENER OIL & GAS COMPANY Telephone: 9185874154 OTC/OCC Number: 19336 0

KEENER OIL & GAS COMPANY
1648 S BOSTON AVE STE 200
TULSA, OK 74119-4416

CHAMBERS LAND CO LLC
2652 FM 407 STE 250
BARTONVILLE TX 76226

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CALVIN LOW	404CLVNL	2360
2 RED FORK	404RDFK	2880
3 VIOLA	202VIOL	3803
4 VIOLA DOLO	202VIO DO	3864
5 WILCOX 1ST (TRENTON DOLOMITE)	202WX1TD	3916

Name	Code	Depth
6 MARSHALL	202MRSL	3967
7 2ND WILCOX	202WLCX2	3996

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 4165 Ground Elevation: 861 Surface Casing: 904 IP Depth to base of Treatable Water-Bearing FM: 530

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	4/27/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	5/5/2020 - GC2 - 10-ACRE LEASE NW NW NW NE

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

133 20460 GOFORTH 16