

API NUMBER: 017 25967

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/30/2023  
Expiration Date: 11/30/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 16 Township: 14N Range: 9W County: CANADIAN

SPOT LOCATION: ☐ NE ☐ SE ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 2051 2433

Lease Name: LORETTA 16\_21\_28-14N-9W Well No: 4HXX Well will be 2051 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353611; OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

MARK & MELISSA WILKERSON  
5195 N. MANNING ROAD  
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11100

Spacing Orders: 658382 Location Exception Orders: 733440 Increased Density Orders: 732386  
578684 733325  
584192 731752  
733434

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 24676 Ground Elevation: 1451 Surface Casing: 680 Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: Yes  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-38948  
H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 8000 Average: 5000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 28	Township: 14N	Range: 9W	Meridian: IM	Total Length: 13256
County: CANADIAN				Measured Total Depth: 24676
Spot Location of End Point: SE	SW	SW	SE	True Vertical Depth: 11148
Feet From: <b>SOUTH</b>	1/4 Section Line: 50			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 2195			Lease, Unit, or Property Line: 50

## NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[5/24/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 731752	<p>[5/30/2023 - GB7] - 16-14N-9W X658382 WDFD 4 WELLS DEVON ENERGY PRODUCTION COMPANY LP 01/27/2023</p>
INCREASED DENSITY - 732386	<p>[5/30/2023 - GB7] - 21-14N-9W X578684 WDFD 3 WELLS DEVON ENERGY PRODUCTION COMPANY LP 02/24/2023</p>
INCREASED DENSITY - 733325 (CD2023-000033)	<p>[5/30/2023 - GB7] - (I.O.) 28-14N-9W X584192 WDFD 3 WELLS DEVON ENERGY PRODUCTION COMPANY LP 03/30/2023</p>
INTERMEDIATE CASING	<p>[5/24/2023 - GE7] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES</p>
LOCATION EXCEPTION - 733440 (CD2023-000026)	<p>[5/30/2023 - GB7] - (I.O.) 16, 21, 28-14N-9W X658382 WDFD, OTHER X578684 WDFD X628536 OTHER X733095 OTHER X584192 WDFD X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO FORD 1-21H (API# 017-24692), WILKERSON 1-16 (API# 017-23633), LION 16_9_4-14N-9W 3HXX THROUGH 5HXX, LORETTA 16_21_28-14N-9W 3HXX COMPL. INT. NCT 1320' FNL, NCT 0' FSL, NCT 1320' FEL (16-14N-9W) COMPL. INT. NCT 0' FNL, NCT 0' FSL, NCT 1320' FEL (21-14N-9W) COMPL. INT. NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL (28-14N-9W) DEVON ENERGY PRODUCTION COMPANY LP 04/04/2023</p>
MEMO	<p>[5/24/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
PUBLIC WATER SUPPLY	<p>[5/24/2023 - GE7] - OKARCHE - 2 WELLS E2 17-14N-9W</p>
SPACING - 578684	<p>[5/30/2023 - GB7] - (640) 21-14N-9W EXT 570937 WDFD</p>
SPACING - 584192	<p>[5/30/2023 - GB7] - (640) 28-14N-9W EXT 570937 WDFD</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 658382	[5/30/2023 - GB7] - (640)(HOR) 16-14N-9W EXT 648601/593793 WDFD, OTHERS COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP# 199782 WDFD)
SPACING - 733434 (CD2023-000019)	[5/30/2023 - GB7] - (I.O.) 16, 21, 28-14N-9W EST MULTIUNIT HORIZONTAL WELL X658382 WDFD, OTHER (16-14N-9W) X578684 WDFD (21-14N-9W) X628536 OTHER (21-14N-9W) X733095 OTHER (28-14N-9W) X584192 WDFD (28-14N-9W) 20% 16-14N-9W 40% 21-14N-9W 40% 28-14N-9W DEVON ENERGY PRODUCTION COMPANY LP 04/04/2023
SURFACE CASING	[5/24/2023 - GE7] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARY

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017 25967 LORETTA 16\_21\_28-14N-9W 4HXX