API NUMBER: 019 26450

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/30/2021	_
Expiration Date:	02/28/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL COATION OF STATE OF THE ST	CLEATER
	CARTER
SPOT LOCATION: SW SE NE SE FEET FROM QUARTER: FROM SOUTH	FROM EAST
SECTION LINES: 1570	610
Lease Name: GALLAWAY Well No: 2R-8-7	6XHM Well will be 610 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 405234	9020; 4052349000; OTC/OCC Number: 3186 0
CONTINENTAL RESOURCES INC	DAVID A. JOHNSON
PO BOX 268870	PO BOX 667
OKLAHOMA CITY, OK 73126-8870	HEALDTON OK 73438
	TIEAEDTON ON 13436
Formation(s) (Permit Valid for Listed Formations Only):	_
Name Code Depth	7
1 SPRINGER 401SPRG 11105	
2 MISSISSIPPIAN 359MSSP 14267	
3 WOODFORD 319WDFD 14745	
Spacing Orders: 656687 Location Exception Ord	ers: No Exceptions Increased Density Orders: 719732
645574	Tto Exceptions
644702	<u> </u>
Pending CD Numbers: 202101119 Working interest ow	ners' notified: *** Special Orders: No Special
202101120	
Total Depth: 24453 Ground Elevation: 1071 Surface Casino	• 1500 Depth to base of Treatable Water-Bearing FM: 1080
Total Depth: 24453 Ground Elevation: 1071 Surface Casing	
Total Depth: 24453 Ground Elevation: 1071 Surface Casing	: 1500 Depth to base of Treatable Water-Bearing FM: 1080 Deep surface casing has been approved
Under Federal Jurisdiction: No	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Deep surface casing has been approved
Under Federal Jurisdiction: No	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids:
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37609 H. (Other) SEE MEMO
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37609
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37609 H. (Other) SEE MEMO Category of Pit: C
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37609 H. (Other) SEE MEMO Category of Pit: C Liner not required for Category: C
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37609 H. (Other) SEE MEMO Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER
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DIRECTIONAL HOLE 1

Section: 6 Township: 3S Range: 3W Meridian: IM

County: CARTER Measured Total Depth: 24453

Spot Location of End Point: SE SW NE SW True Vertical Depth: 15486

Feet From: SOUTH 1/4 Section Line: 1450

End Reight Location from

Feet From: SOUTH 1/4 Section Line: 1450 End Point Location from
Feet From: WEST 1/4 Section Line: 1775 Lease, Unit, or Property Line: 1450

MULTI UNIT HOLE 1

Section: 6 Township: 3S Range: 3W Meridian: IM Total Length: 10000

County: CARTER Measured Total Depth: 24453

Spot Location of End Point: SE SW NE SW True Vertical Depth: 15486

Feet From: **SOUTH** 1/4 Section Line: 1450 End Point Location from

Feet From: **WEST** 1/4 Section Line: 1775 Lease,Unit, or Property Line: 1450

NOTES:

Category	Description
DEEP SURFACE CASING	[8/30/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 719732	[8/30/2021 - G56] - 6-3S-3W X656687 MSSP 1 WELL CONTINENTAL RESOURCES, INC 7/28/2021
MEMO	[8/30/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WHISKEY CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101119	[8/30/2021 - G56] - (I.O.) 6, 7 & 8-3S-3W X656687 SPRG, MSSP, WDFD 6-3S-3W X645574 SPRG, MSSP, WDFD 7-3S-3W X644702 SPRG, MSSP, WDFD 8-3S-3W COMPL INT (8-3S-3W) FIRST PERF NCT 330' FSL, NCT 150' FEL LAST PERF NCT 330' FNL, NCT 0' FWL COMPL INT (7-3S-3W) FIRST PERF NCT 330' FNL, NCT 0' FEL LAST PERF NCT 350' FNL, NCT 0' FEL LAST PERF NCT 0' FNL, NCT 150' FEL COMPL INT (6-3S-3W) FIRST PERF NCT 0' FSL, NCT 150' FEL LAST PERF NCT 330' FSL, NCT 1320' FWL NO OP NAMED REC 7/6/2021 (THOMAS)
PENDING CD - 202101120	[8/30/2021 - G56] - (I.O.) 6, 7 & 8-3S-3W EST MULTIUNIT HORIZONTAL WELL X656687 SPRG, MSSP, WDFD 6-3S-3W X645574 SPRG, MSSP, WDFD 7-3S-3W X644702 SPRG, MSSP, WDFD 8-3S-3W (SPRG, WDFD ARE ADJACENT CSS TO MSSP) 30% 6-3S-3W 14% 7-3W-3W 56% 8-3S-3W NO OP NAMED REC 7/6/2021 (THOMAS)
SPACING - 644702	[8/30/2021 - G56] - (640) 8-3S-3W EXT 615542 SPRG, WDFD, OTHERS EST MSSP
SPACING - 645574	[8/30/2021 - G56] - (640) 7-3S-3W VAC 199701 SPRSD, OTHER EXT (HOR) 627067 SPRG, WDFD, OTHER EST (VER) MSSP (COEXIST WITH SP # 199701 SCMR)
SPACING - 656687	[8/30/2021 - G56] - (640)(HOR) 6-3S-3W VAC 199701 SPRSD, OTHER EXT (VER) 627067 WDFD, OTHER EST (HOR) SPRG, MSSP (COEXIST WITH SP # 199701 SCMR)

EXHIBIT: <u>A (1 of 2)</u> SHEET: 8.5×11 SHL: 08-3S-3WBHL-2: 06-3S-3W



WELL PAD ID: D4F50734-0828-51E4-07B6-6B7E07415D3A

SH-2-ID: U2SJI6AQ9Z

COVER SHEET

<u>CONTINENTAL</u> <u>RESOURCES</u>, <u>INC</u>. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 08 Township 3S Range 3W I.M. SH-2: GALLAWAY 2R-8-7-6XHM

County ____State OK

Operator _____CONTINENTAL RESOURCES, INC.

NAD-83								
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-2	GALLAWAY 2R-8-7-6XHM	355020	2110598	34* 18' 28.68" -97* 31' 46.03"	34.307965 -97.529453	1570' FSL / 610' FEL (SW/4 SE/4 NE/4 SE/4 SEC 08)	1070.94	1071.15'
LP-2	LANDING POINT	355162	2110368	34° 18' 30.09" -97° 31' 48.76"	34.308359 -97.530212	1712' FSL / 839' FEL (SE/4 SEC 08)		
BHL-2	BOTTOM HOLE LOCATION	360138	2102321	34* 19' 19.68" -97* 33' 24.43"	34.322132 -97.556786	1450' FSL / 1775' FWL (SW/4 SEC 06)		
X-1	GALLAWAY #1-8-7XH	353694	2110959	34° 18' 15.55" -97° 31' 41.80"	34.304319 -97.528278	8-3S-3W: TD: 23200' B 245' FSL / 260' FEL		
X-2	ARDIS #1	353608	2105711	34* 18' 14.94" -97* 32' 44.36"	34.304149 -97.545656	7-3S-3W: TD: 1100' 165' FSL / 260' FEL		
X-3	RITTER-MOODY #1	355746	2102917	34° 18' 36.20" -97° 33' 17.55"	34.310056 -97.554875	7-3S-3W: TD: 2202' 2328' FSL / 2346' FWL		
X-4	JESS PHIPPS #1	361003	2102914	34* 19' 28.21" -97* 33' 17.31"	34.324504 -97.554808	6-3S-3W: TD: 2415' 2310' FSL / 2373' FWL		

NAD-27								
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-2	GALLAWAY 2R-8-7-6XHM	354977	2142193	34° 18′ 28.35″ -97° 31′ 44.94″	34.307876 -97.529149	1570' FSL / 610' FEL (SW/4 SE/4 NE/4 SE/4 SEC 08)	1070.94	1071.15
LP-2	LANDING POINT	355119	2141963	34° 18′ 29.77" -97° 31′ 47.67"	34.308270 -97.529908	1712' FSL / 839' FEL (SE/4 SEC 08)		
BHL-2	BOTTOM HOLE LOCATION	360095	2133916	34° 19' 19.36" -97° 33' 23.33"	34.322043 -97.556482	1450' FSL / 1775' FWL (SW/4 SEC 06)		
X-1	GALLAWAY #1-8-7XH	#1-8-7XH 353652 2142554 34' 18' 15.23" 34.304230 8-3S-3W: TD: 23200' -97' 31' 40.71" -97.527974 245' FSL / 260' FEL						
X-2	ARDIS #1	353566	2137306	34° 18' 14.61" -97° 32' 43.27"	34.304060 -97.545352	7-3S-3W: TD: 1100' 165' FSL / 260' FEL		
X-3	RITTER-MOODY #1	355703	2134512	34° 18' 35.88" -97° 33' 16.46"	34.309967 -97.554571	7-3S-3W: TD: 2202' 2328' FSL / 2346' FWL		
X-4	JESS PHIPPS #1	360961	2134509	34° 19' 27.89" -97° 33' 16.21"	34.324415 -97.554504	6-3S-3W: TD: 2415' 2310' FSL / 2373' FWL		

Certificate of Authorization No. 7318



Prepared By: 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

l	REVISIONS							
ſ	No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS		
ĺ	00	06-30-21	07-20-21	HDG	ISSUED FOR APPROVAL			
	01	08-27-21	08-27-21	HDG	REV'D SHL/WELL NAME	REV'D ALL SHEETS		
	02	08-27-21	08-27-21	HDG	REV'D SHL	REV'D ALL SHEETS		

EXHIBIT: A (2 of 2)

8.5x14 SHFFT:

08 - 3S - 3WSHL: 06 - 3S - 3WBHI -2:

PETRO LAND SERVICES SOUTH,

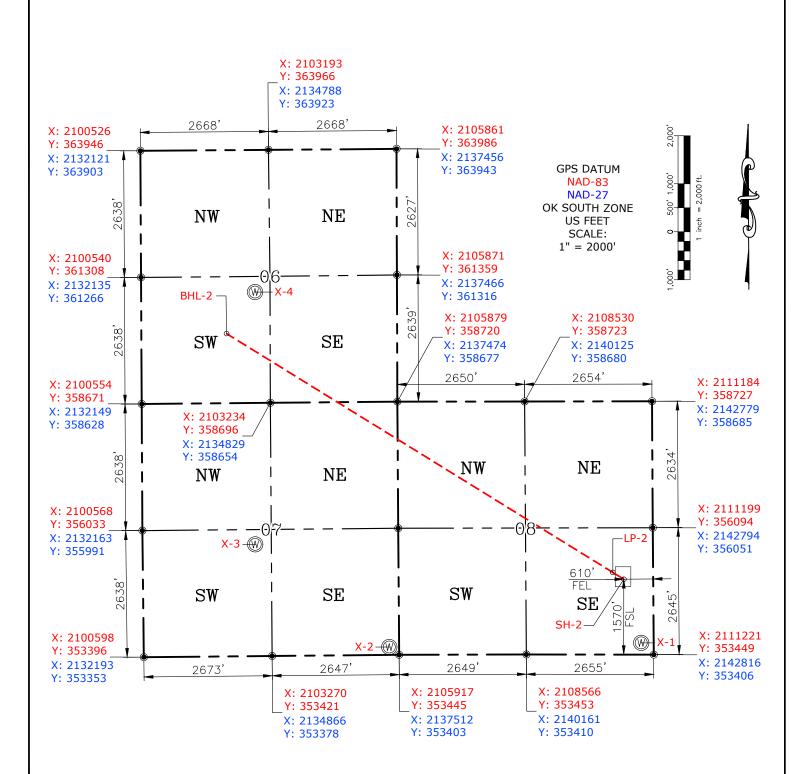
14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318



CONTINENTAL RESOURCES, INC (OPERATOR)

CARTER _ County Oklahoma 1570' FSL-610' FEL Section $\frac{3S}{}$ Range $\frac{3W}{}$ I.M. 80 _ Township

> WELL: GALLAWAY 2R-8-7-6XHM



CURRENT REV.: 2 Date Drawn: 08-27-

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

SIONAZ No Fred A. Selensky 1860 OKLAHOMA

8-27-21

Oklahoma PLS No.1860 DATE

В EXHIBIT: _

 8.5×11 SHEET:

08 - 3S - 3WSHL: 06 - 3S - 3WBHL-2:

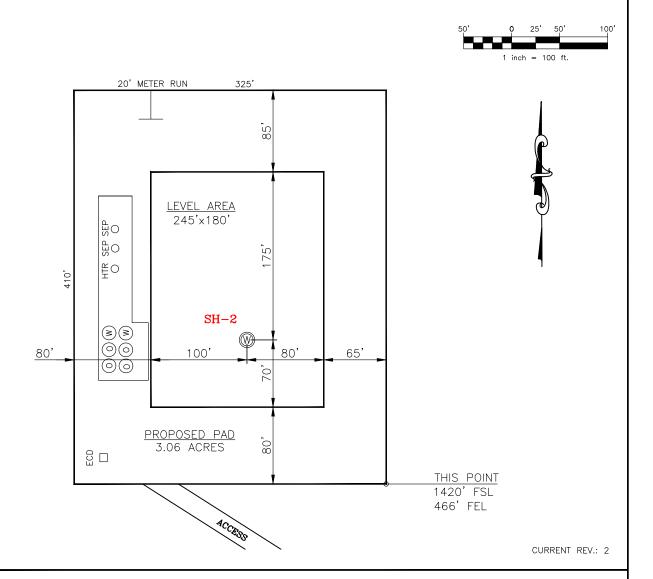
PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318



CONTINENTAL RESOURCES, INC (OPERATOR)

CARTER County Oklahoma 1570' FSL-610' FEL Section 08 Township $\frac{3S}{}$ Range $\frac{3W}{}$ I.M.



SH-2: GALLAWAY 2R-8-7-6XHM

DATUM: NAD-83

355020 NORTHING:

EASTING: 2110598

LAT: N34°18'28.68"

LONG:

W97°31'46.03"

LONG: -97.529453°

STATE PLANE

LAT:

COORDINATES SOUTH (US FEET):

This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy

34.307965°

Operator: CONTINENTAL RESOURCES, INC.

Lease Name: ___

Pasture Topography & Vegetation:

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: _

Best Accessibility to Location: From The South Line

Distance & Direction From Hwy. or Town: Leaving Healdton, head north on SH-76 for

4.62 miles & veer left on SH-53. Head west for 2.24 miles to the existing

access on the north side of SH-53.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Well SH-2: GALLAWAY 2R-8-7-6XHM

Certificate of Authorization No. 7318

Prepared By:



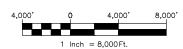
14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

EXHIBIT: _____C

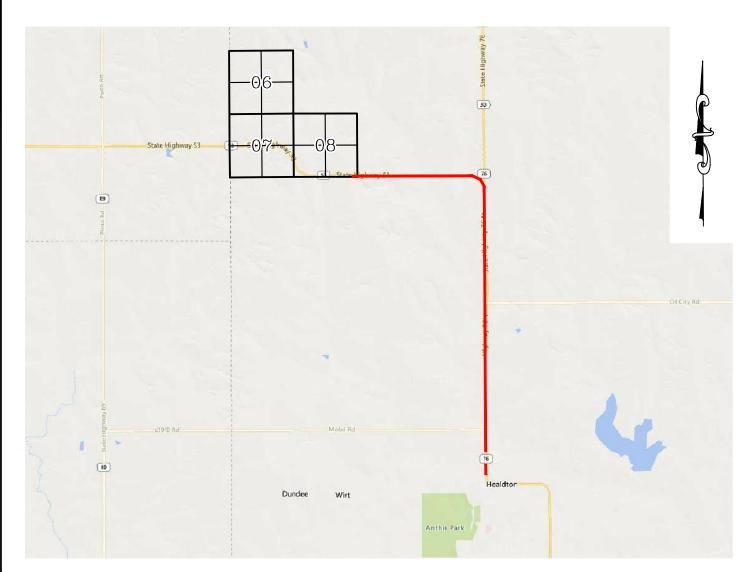
SHEET: 8.5x11

SHL: 08-3S-3WBHL-2: 06-3S-3W





VICINITY MAP



LEAVING HEALDTON, HEAD NORTH ON SH-76 FOR 4.62 MILES & VEER LEFT ON SH-53. HEAD WEST FOR 2.24 MILES TO THE EXISTING ACCESS ON THE NORTH SIDE OF SH-53.

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253



Prepared By: Petro Land Services South 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134 Section ____08 Township ___3S Range __3W I.M. Well SH-2: GALLAWAY 2R-8-7-6XHM

County CARTER State OK

Operator _____CONTINENTAL RESOURCES, INC.

EXHIBIT: F

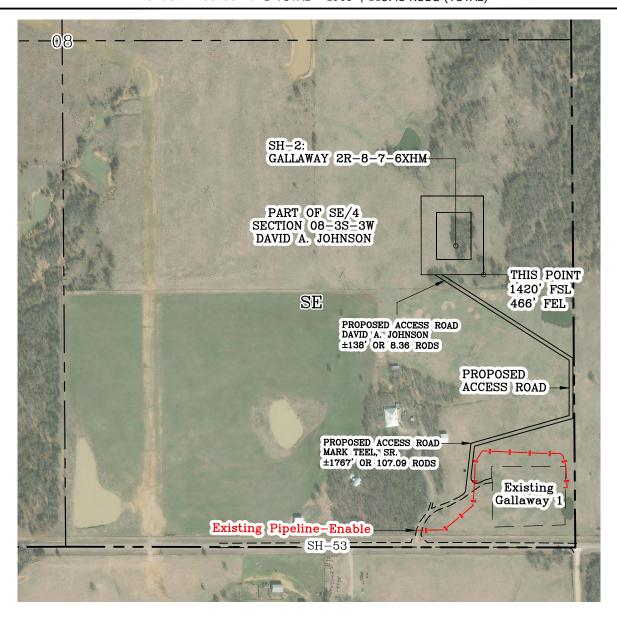
SHEET: 8.5x11

08-3S-3W

SHL: 08-3S-3WBHL-2: 06-3S-3W



PROPOSED ACCESS MARK TEEL, SR. = 1767' | 107.09 RODS (TOTAL)
PROPOSED ACCESS ROAD DAVID A. JOHNSON = 138' | 8.36 RODS (TOTAL)
PROPOSED ACCESS ROAD TOTAL = 1905' | 115.45 RODS (TOTAL)



Section $\frac{08}{}$ Township $\frac{3S}{}$ Range $\frac{3W}{}$ I.M.

County CARTER State OK

Operator CONTINENTAL RESOURCES, INC.



CURRENT REV.: 2

Prepared



PSLS

14612 Hertz Quail Springs Pkwy.
Oklahoma City, OK 73134

AERIAL PLAT

DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	AERIAL-1
DATE ISSUED:	08-27-21	SHEET:	1 OF 4

GPS DATUM - NAD83, OK SOUTH ZONE US FEET SCALE: 1" = 500'

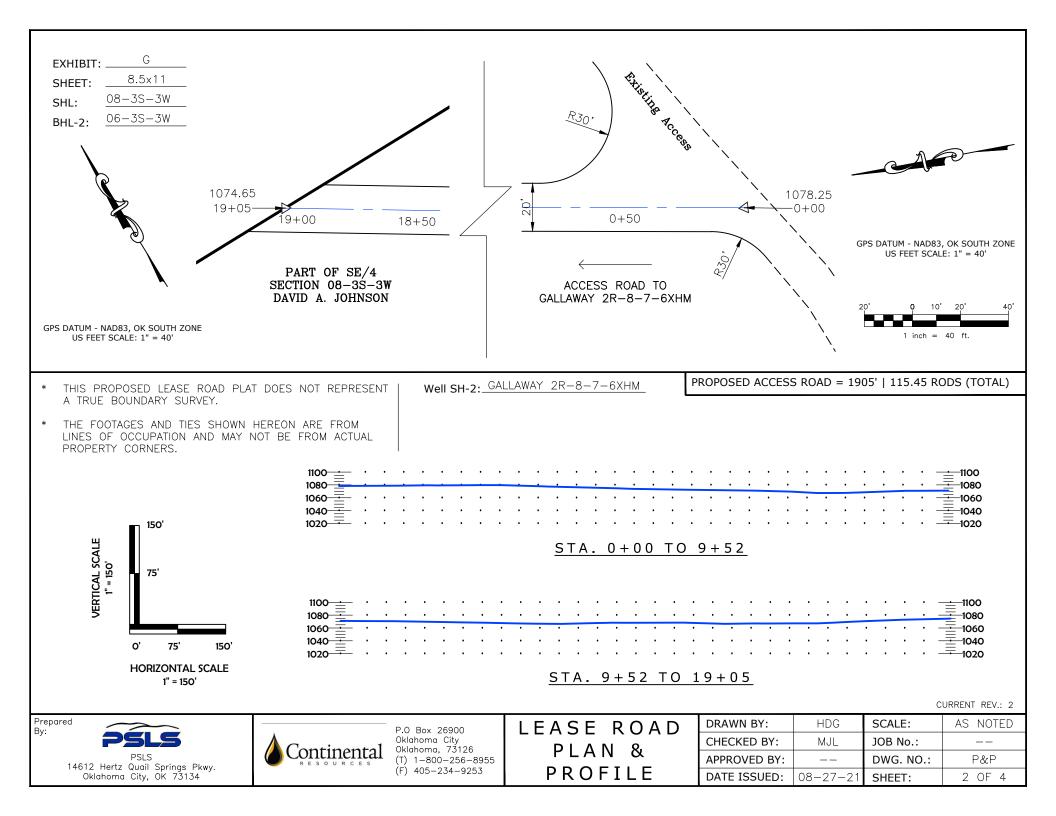


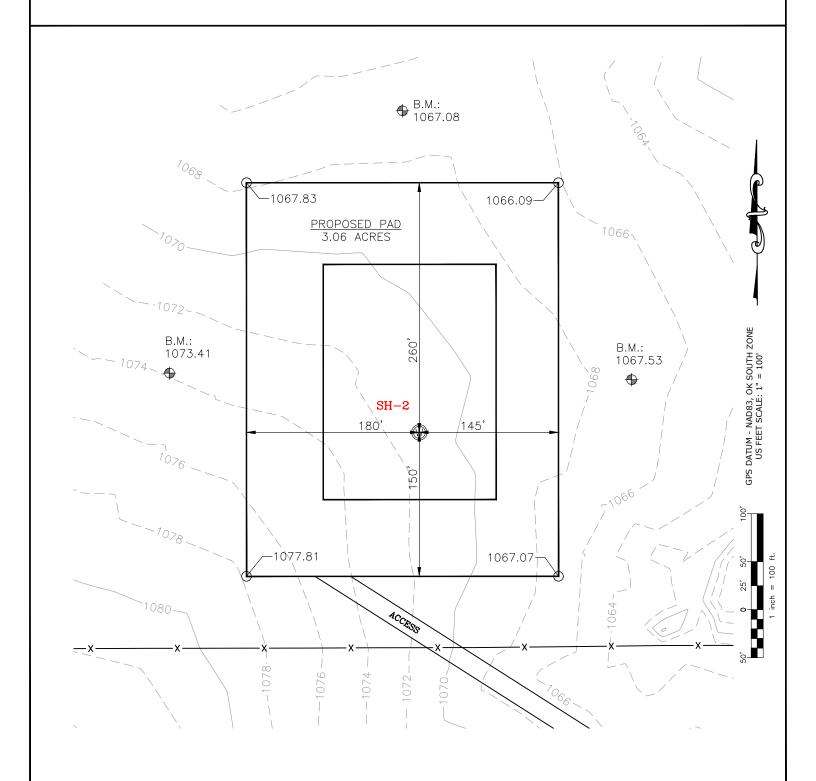
EXHIBIT: _____H

SHEET: 8.5x11

SHL: <u>08-3S-3W</u> BHL-2: <u>06-3S-3W</u>



Well SH-2: GALLAWAY 2R-8-7-6XHM



CURRENT REV.: 2

Prepared By:



PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134 EXISTING GRADING PLAN

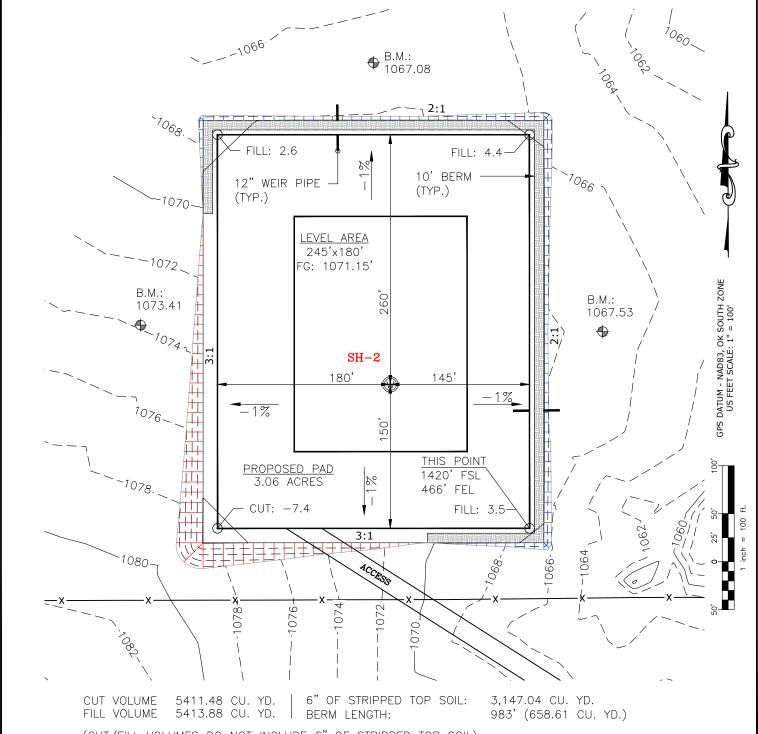
DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	EX-GR.
DATE ISSUED:	08-27-21	SHFFT:	3 OF 4

EXHIBIT: ______ 8.5x11

SHL: <u>08-3S-3W</u> BHL-2: <u>06-3S-3W</u>







(CUT/FILL VOLUMES DO NOT INCLUDE 6" OF STRIPPED TOP SOIL)

CURRENT REV.: 2

Prepared Bv:



PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134 PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	PRO-GR.
DATE ISSUED:	08-27-21	SHEET:	4 OF 4

EXHIBIT "A"

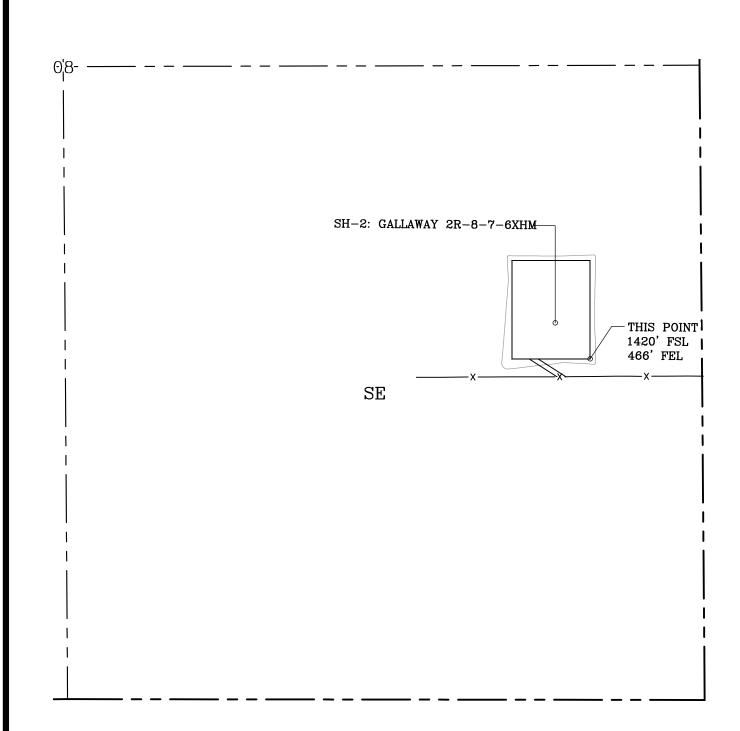
TABLE OF QUANTITIES

DISTURBED AREA = 3.90 ACRES ACCESS ROAD = ± 183 '

LOCATED ON THE LANDS OF: DAVID A. JOHNSON

PART OF SE/4 SEC 08-3S-3W CARTER COUNTY, OKLAHOMA





GENERAL NOTES:

- 1. THIS IS NOT A BOUNDARY SURVEY.
- 2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

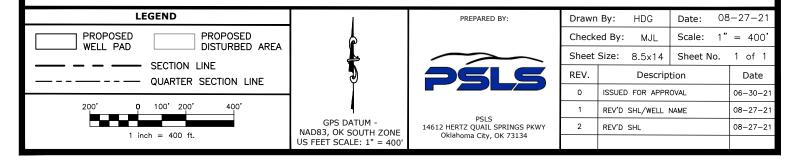


EXHIBIT "A"

TABLE OF QUANTITIES

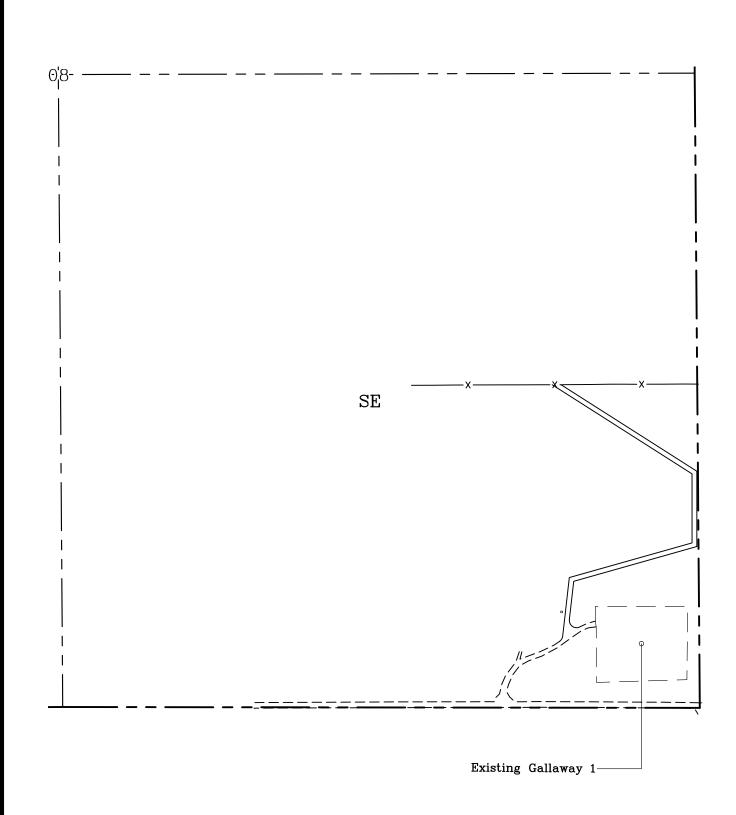
ACCESS ROAD = ± 1767

LOCATED ON THE LANDS OF:

MARK TEEL, SR.

PART OF SE/4 SEC 08-3S-3W CARTER COUNTY, OKLAHOMA





GENERAL NOTES:

- 1. THIS IS NOT A BOUNDARY SURVEY.
- 2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

