API NUMBER:	063 22462	В

Straight Hole Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/23/2023 Expiration Date: 08/23/2024

## PERMIT TO RECOMPLETE

WELL LOCATION: Sec	ction: 36 To	ownship: 8N	Range: 8	BE County:	HUGHES			
SPOT LOCATION: NE	NENW	SW FEI	ET FROM QUARTER:	FROM SOUTH	FROM WEST			
			SECTION LINES:	2321	1012			
Lease Name: PHILL	IPS		v	Vell No: 6		Well will be	1012 feet from nearest u	nit or lease boundary.
Operator Name: ATCHI	LEY RESOURCES IN	NC	Tel	ephone: 4058483	331		OTC/OCC NU	imber: 20266 0
ATCHLEY RESOUR	RCES INC				GARY A PHILL	IPS		
					PO BOX 901			
OKLAHOMA CITY,		OK 731	34-1002		WEWOKA		OK 74884	ŀ
					]			
Formation(s) (Perr	mit Valid for Liste	ed Formatic	ons Only):					
Formation(s) (Perr	mit Valid for Liste	ed Formatio		epth	]			
., .	mit Valid for Liste		D	epth 348				
Name 1 BOOCH SAND		Code	Di 28	-	s: No Exception	s	Increased Density Order	s: No Density
Name 1 BOOCH SAND Spacing Orders: 570046		Code	De 28 Locatio	348	· · · · ·	S	Increased Density Order	
Name 1 BOOCH SAND Spacing Orders: 570046		Code 404BOCHS	Locatio Wo	348 on Exception Order	ers' notified: ***			No Special
Name 1 BOOCH SAND Spacing Orders: 570046 Pending CD Numbers: N Total Depth: 3000	No Pending	Code 404BOCHS	Locatio Wo	on Exception Order	ers' notified: ***	Depth	Special Orders	No Special
Name BOOCH SAND Spacing Orders: 570046 Pending CD Numbers: N Total Depth: 3000 Under Federal Fresh Water Supply	No Pending Ground Elev Jurisdiction: No	Code 404BOCHS	Locatio Wo	on Exception Order	549 IP	Depth	Special Orders	No Special

NOTES:					
Category	Description				
HYDRAULIC FRACTURING	[1/3/2023 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
SPACING - 570046	[2/23/2023 - GB7] - (UNIT) 36-8N-8E EST NORTH HOLDENVILLE BOOCH SAND UNIT FOR THE BOCHS				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.