

API NUMBER: 109 21813 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/20/2023

Expiration Date: 07/20/2024

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 23 Township: 13N Range: 4W County: OKLAHOMA

SPOT LOCATION: ☐ NE ☐ NE ☐ SE ☐ NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1267 2375

Lease Name: LAWSON Well No: 1-23 Well will be 265 feet from nearest unit or lease boundary.

Operator Name: MIJA LLC Telephone: 4053802284 OTC/OCC Number: 20915 0

MIJA LLC
307 EAST DANFORTH RD STE 136
EDMOND, OK 73034

CITY OF OKLAHOMA CITY WATER UTILITIES TRUST
100 NORTH WALKER 5TH FLOOR
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	OSWEGO	404OSWG	6415
2	PRUE	404PRUE	6480

Spacing Orders: 357588

Location Exception Orders: 358109
726382

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 8269 Ground Elevation: 1183

Surface Casing: 1233 IP

Depth to base of Treatable Water-Bearing FM: 760

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[1/20/2023 - GB6] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 358109	[1/20/2023 - GB6] - NE4 23-13N-4W X357588 OSWG, PRUE, OTHERS SHL 265' FEL, 1268' FSL OF NE4 23-13N-4W DSM EXPLORATION, INC. 06/26/1991
LOCATION EXCEPTION - 726382	[1/20/2023 - GB6] -X358109 CHANGING OPERATOR TO MIJA, L.L.C. 06/24/2022
SPACING - 357588	[1/20/2023 - GB6] - (160) E2 23-13N-4W VAC OTHER EST OSWG, PRUE, OTHERS (VAC BY 383525 FOR OSWG, PRUE, OTHERS IN SE4 23-13N-4W)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

109 21813 LAWSON 1-23

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