API NUMBER: 139 24561 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Expiration Date: 09/23/2021 | Approval Date: | 03/23/2020 | _ |
|-----------------------------|------------------|------------|---|
| | Expiration Date: | 09/23/2021 | |

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

| WELL LOCATION: | Section: | 17 | Township: | 3N | Range: | 12EC | County: | TEXA | S | | | | | |
|-------------------|--------------------|----------|--------------|------|------------------|-----------|------------|-----------------|---------------------|---------|----------|----------|-------------------------------|----------------|
| SPOT LOCATION: | SW NW | SE | NW | FE | ET FROM QUARTER: | FROM | SOUTH | FRO | M WEST | | | | | |
| | | | | | SECTION LINES: | | 768 | | 1465 | | | | | |
| Lease Name: | COON B | | | | | Well No: | 1 | | | Well | will be | 768 | feet from nearest unit or le | ease boundary. |
| Operator Name: | MERIT ENERG | Y COMP | PANY | | Te | elephone: | 9726281 | 569 | | | | | OTC/OCC Number: | 18934 0 |
| MERIT ENER | GY COMPA | NΥ | | | | | | $\rceil \lceil$ | | | | | | |
| 13727 NOEL | RD STE 120 | 0 | | | | | | | FREEMAN FAM | ILY RA | NCH L | _TD | | |
| DALLAS, | | | TX | 752 | 240-7312 | | | | PO BOX 589 | | | | | |
| | | | | | | | | | TEXHOMA | | | | OK 73949 | |
| | | | | | | | | J L | | | | | | |
| Formation(a) | (Dormit \/oli | المالم | inted For | mati | 222 Only) | | | | | | | | | |
| Formation(s) | (Permit Vali | d loi Li | | | | | | , | | | | | | |
| Name | | | Code | | [| Depth | | | | | | | | |
| 1 TORONTO | | | 406TI | RNT | 4 | 360 | | | | | | | | |
| Spacing Orders: | No Spacing | | | | Locat | ion Excep | otion Orde | rs: N | lo Exceptions | | | In | creased Density Orders: No | Density Orders |
| Pending CD Number | ers: No Pendin | g | | | | | | | | | | | Special Orders: No | Special Orders |
| Total Depth: 6 | 472 | Ground E | Elevation: 3 | 3411 | Su | rface (| Casing: | 140 | 00 IP | | Depth t | o base | of Treatable Water-Bearing FM | 1: 290 |
| Under | Federal Jurisdicti | on: No | | | | | | 7 | Approved Method for | disposa | of Drill | ing Flui | ids: | |
| Fresh Water | Supply Well Drill | ed: No | | | | | | F | | - | | | | |
| Surface | Water used to D | rill: No | | | | | | | | | | | | |

| NOTES: | |
|----------------------|--|
| Category | Description |
| HYDRAULIC FRACTURING | 3/18/2020 - G71 - OCC 165:10-3-10 REQUIRES: |
| | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; |
| | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| SPACING | 3/23/2020 - G56 - FORMATION UNSPACED; 160 ACRE LEASE (NW4) |