

API NUMBER: 133 24857 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/08/2021
Expiration Date: 06/08/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 29 Township: 9N Range: 7E County: SEMINOLE

SPOT LOCATION: W2 NE SE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1650 535

Lease Name: KING Well No: 2-29 Well will be 535 feet from nearest unit or lease boundary.
Operator Name: PRESLEY OPERATING LLC Telephone: 4055263000 OTC/OCC Number: 23803 0

PRESLEY OPERATING LLC
101 PARK AVE STE 670
OKLAHOMA CITY, OK 73102-7220

KING EDWARD JACKSON
226 17TH ST
RICHMOND CA 94801

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CALVIN UP	404CLVNU	2070
2	CALVIN MID	404CLVNM	2190
3	CALVIN LOW	404CLVNL	2310
4	BOOCH	404BOCH	3380
5	GILCREASE	403GLCR	3425

Spacing Orders: 569903

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 3600

Ground Elevation: 951

Surface Casing: 800 IP

Depth to base of Treatable Water-Bearing FM: 760

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[12/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 569903	[12/8/2021 - GB6] - (40) N2 29-9N-7E VAC 56749 CLVN NE4 NE4 & S2 NE4 29-9N-7E VAC 56749 BOCH, GLCR, OTHERS NE4 29-9N-7E EST BOCH, GLCR EXT 557493 CLVNU, CLVNM, CLVNL NE4 NE4 & S2 NE4 29-9N-7E

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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