API NUMBER: 017 25560 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/14/2019 Expiration Date: 05/14/2021

Horizontal Hole

Oil & Gas

Multi Unit

			PERMII	TO DRILL	=			
WELL LOCATION:	: Sec: 01 Twp: 11N Rge	e: 8W Cou	inty: CANADIAN					
SPOT LOCATION:	: SW NE NE NE	FEET FROM QUARTE	R: FROM NORTH	FROM EAS	ST			
		SECTION LINES:	532	480				
Lease Name:	WATCH THIS 1208 36-25		Well No: 2MXH		Well will be	e 480 feet from neare	est unit or lease boundary.	
Operator	CAMINO NATURAL RESOUR	CES LLC	Telepho	one: 720405	2706	OTC/OCC Number:	24097 0	
Name:								
				Г				
CAMINO	NATURAL RESOURCES	LLC			CURTIS BLANC			
1401 17TH ST STE 1000			7650 SOUTH REFORMATORY RD			DMATORY DD		
DENVER, CO 80202-								
					EL RENO	OK 7	3036	
Formation(s)	) (Permit Valid for Listed	Formations Only	):					
, ,	Name	Depth			Name	Dept	h	
1	MISSISSIPPIAN	10263		6				
2				7				
3				8				
4				9				
5				10				
Spacing Orders:			Location Exception Orders:		In	Increased Density Orders: 698800		
	667685							
	678912 665691							
Pending CD Numl	-					pecial Orders:		
rending CD Numi	201901138				O <sub>F</sub>	Decial Orders.		
	201901139							
	201901139							
Total Depth: 20998 Ground Elevation: 1394		n: 1394	Surface Casing: 1500		Dept	Depth to base of Treatable Water-Bearing FM: 430		
				Deep su	rface casing has beer	n approved		
Under Federal Jurisdiction: No			Fresh Water Supply We	II Drilled: No	)	Surface Water	used to Drill: Yes	
PIT 1 INFORMATION			Approved Method for disposa		ed Method for disposal of Dril	al of Drilling Fluids:		
	em: CLOSED Closed System Me	ans Steel Pits						
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-37031					
Chlorides Max: 5000 Average: 3000			H. SEE MEMO					
	f ground water greater than 10ft bel	ow base of pit? Y						
Within 1 mile of r	municipal water well? N							
Wellhead Protect	tion Area? N							
Pit is not loca	ated in a Hydrologically Sensitive Ar	ea.						
Category of Pit:	: C							
Liner not requir	red for Category: C							
Pit Location is	NON HSA							

DOG CREEK

Pit Location Formation:

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: DOG CREEK

## HORIZONTAL HOLE 1

Sec 25 Twp 12N Rge 8W County CANADIAN

Spot Location of End Point: NW NW NE NE
Feet From: NORTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 1180

Depth of Deviation: 9921 Radius of Turn: 431 Direction: 355

Total Length: 10648

Measured Total Depth: 20998

True Vertical Depth: 10350

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 10/14/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 10/14/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 698800 11/13/2019 - GC2 - 25-12N-8W

X158600 MISS \*\*\*

1 WELL NO OP. NAMED 7-5-2019

\*\*\*S/B 158600 AS CLARIFIED BY 678912; WILL CORRECTED BY ATTORNEY FOR OPERATOR

MEMO 10/14/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK),

PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201901137 11/13/2019 - GC2 - (I.O.) 25 & 36-12N-8W

EST MULTIUNIT HORIZONTAL WELL X158600/678912 MISS 25-12N-8W X665691/667685 MSSP 36-12N-8W

50% 25-12N-8W 50% 36-12N-8W NO OP. NAMED

REC. 8-5-2019 (P. PORTER)

X158600/678912 MISS 25-12N-8W X665691/667685 MSSP 36-12N-8W

COMPL. INT. (36-12N-8W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (25-12N-8W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMÈD

REC. 8-5-2019 (P. PORTER)

PENDING CD - 201901139 11/14/2019 - GC2 - NPT PARAGRAPH 7 OF 698800 TO MAKE CLEAR THAT 158600, AS

CLARIFIED BY 678912.

SPACING - 158600 11/13/2019 - GC2 - (640) 25-12N-8W

EXT 137398 MISS, OTHERS

**EXT OTHER** 

SPACING - 665691 11/13/2019 - GC2 - (640)(HOR) 36-12N-6W

EST MSSP, OTHER COMPL. INT. 660' FB

(COEXIST SP ORDER # 281298 MSSP)

SPACING - 667685 11/13/2019 - GC2 - NPT CAPTION OF 665691 TO CORRECT LEGAL DESCRIPTION TO STATE

SECTION 36, TOWNSHIP 12 NORTH, RANGE 8 WEST, CANADIAN COUNTY, OKLAHOMA

SPACING - 678912 11/13/2019 - GC2 - 25-12N-8W

AMD 158600 TO VAC MISS

**EST MSSP** 

