PI NUMBER:	133 25351 Oil & G		OIL & GA	S CONSERVA P.O. BOX 5	K 73152-2000		Approval Date: 10/22/2019 Expiration Date: 04/22/2021
				PERMIT TO	DRILL		
WELL LOCATION:	Sec: 14	Twp: 7N Rge: 6		INOLE			
SPOT LOCATION:	NW	V SE NE	FEET FROM QUARTER: FROM SECTION LINES:	NORTH FROM 1485	EAST 1155		
Lease Name:	JOSLIN		Well No:	1		Well will be	165 feet from nearest unit or lease boundary.
Operator Name:	MESA EXP	LORATION CO INC		Telephone:	2149144700		OTC/OCC Number: 18684 0
	PLORATIC	IN CO INC AVE STE 200 TX	75206-0500		CARUTH P.O. BO SEMINO	X 1815	OK 74818
1 5 2 0 3 0 4 1	Name SENORA GILCREASE CROMWELL VIOLA 2ND WILCOX	Valid for Listed Fo	Depth 2200 3100 3200 4100 4250		Name 6 7 8 9 10		Depth
Spacing Orders:	278785		Location Exception	Orders:		Increa	ased Density Orders:
Pending CD Numb	oers: 20190-	4695				Speci	ial Orders:
Total Depth: 43	350	Ground Elevation: 0	Surface	Casing: 110	D	Depth to	b base of Treatable Water-Bearing FM: 1050
Under Federal Jurisdiction: No Fresh Water				r Supply Well Drille	ed: No		Surface Water used to Drill: Yes
PIT 1 INFORMAT	TION				Approved Method for disposal of Drilling Fluids:		
Type of Pit System: ON SITE				A. Evaporation/dewater and backfilling of reserve pit.			
Type of Mud Syst		BASED					
Chlorides Max: 80	000 Average: 5	5000			11 MINI 001 000	DAOTED DIT NOT	
Is depth to top of	ground water g	reater than 10ft below b	ase of pit? Y		H. MIN. SOIL COM	PACIED PII, NOT	IFY DISTRICT PRIOR TO TESTING SOIL PIT LINE
Within 1 mile of m	nunicipal water	well? N		-			
Wellhead Protecti	ion Area?	N					
Weillieau Fiblecii							
	ted in a Hydrold	ogically Sensitive Area.					
		ogically Sensitive Area.					
Pit <b>is</b> locat	1B						
Pit is locat Category of Pit:	1B or Category: 11	В					

Notes:

Category	Description				
HYDRAULIC FRACTURING	9/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
PENDING CD - 201904695	10/22/2019 - G56 - (E.O.) SE4 NE4 14-7N-6E X278785 SNOR, GLCR, CMWL, VIOL, WLCX2 COMPL INT NCT 165' FNL, NCT 165' FWL MESA EXPLORATION COMPANY, INC. REC 10/22/2019 (DENTON) PER ATTORNEY FOR OPERATOR				
SPACING - 278785	10/21/2019 - G56 - (40) SE4 NE4 14-7N-6E VAC 61325 SNOR, CMWL, VIOL, WLCX, OTHERS EST SNOR, GLCR, CMWL, VIOL, WLCX2, OTHERS				

