API NUMBER: 073 26704

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/14/2020
Expiration Date: 11/14/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

						<u> </u>	IZIAII I		DIVILL							
WELL LOCATION:	Section:	12	Township:	15N	Range	e: 9W	County:	KINGF	ISHER]					
SPOT LOCATION:	SW NE	NW	NE	FEET	FROM QUARTE	R: FROM	NORTH	FROM	EAST							
				_	SECTION LINE	S:	415		1895							
Lease Name:	SOUTH STANG	S L				Well No:	1509 4H-	12X		Well	will be	415	feet from	n nearest uni	t or leas	e boundary.
Operator Name:	OVINTIV MID-C	ONTINE	NT INC.			Telephone:	2812105	100· 91	188781290;				OTO	C/OCC Nun	nber	20944 0
						. 0.00	20.2.00	1 -								
OVINTIV MID	D-CONTINEN	T INC.														
4 WATERWAY AVE STE 100						F	RYAN MCIL\	√AIN								
THE WOODLANDS, TX 77380-2764						^	10544 248TH STREET NW									
1,			(OKARCHE				OK	73762							
] L								
F .: ()	(D. :/// !:				0 1)											
Formation(s)	(Permit Vali	d for Li	sted For	mation	is Only):			1								
Name			Code			Depth										
1 MISSISSIPI			359N	ISSP		9130										
Spacing Orders:	645167				Loc	ation Excep	otion Order	s: 6	90922			Inc	reased De	ensity Orders:	6893	07
	633506 690921							6	90929						6893	08
	637835							7	07208						7071	99
	707207							7	07215						7072	00
Pending CD Numb	ers: No Pendin	g											Sp	ecial Orders:	No Sp	ecial Orders
Total Depth:		Cround E	levation:	1207		Surface (Cacina	150	n		Denth to	hasa n	f Troatable	e Water-Beari	na FM:	160
тотат Бертіт.	19790	Giouna E	ievalion.	1207	•	Surface (casing.	130	U		Берито					
								L				D	eep sun	race casing	g nas i	been approved
	r Federal Jurisdiction							Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No							D	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37357								
Surface Water used to Drill: No						E	. Haul to Comme	ercial pit facility	: Sec. 31	Twn. 12	2N Rng. 8\	W Cnty. 17 O	rder No:	587498		
PIT 1 INFOR										egory of Pit:						
Type of Pit System: CLOSED Closed System Means Steel Pits					L	Liner not required for Category: C Pit Location is: NON HSA										
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000						Pit Location is: NON FISA Pit Location Formation: CHICKASHA										
	top of ground wat		r than 10ft	helow ha	ase of nit?	Y			i ii Loodiioii	i ormanom.	OI II OI U	51171				
	mile of municipal v	_		50.011 50	.00 o. p.c.											
***************************************	Wellhead Protec															
Pit <u>is not</u>	located in a Hydrol			rea.												
		3, -														
PIT 2 INFORMATION						Category of Pit: C										
Type of Pit System: CLOSED Closed System Means Steel Pits					ı	Liner not required for Category: C										
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000							Pit Location is: NON HSA Pit Location Formation: CHICKASHA									
	•				,	.,			Pit Location	Formation:	CHICKAS	SHA				
· ·	top of ground wat	•		below ba	ase of pit?	Y										
Within 1	mile of municipal v	water well	/? N													

Wellhead Protection Area? N

is not located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 13 Township: 15N Range: 9W Total Length: 10216

County: KINGFISHER Measured Total Depth: 19796

Spot Location of End Point: SE SE SW SE True Vertical Depth: 9409

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

Feet From: EAST

1/4 Section Line: 1530

Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	5/7/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 690929	5/14/2020 - G56 - (I.O.) 12 & 13-15N-9W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO STANGL 1509 2H-12X, 3H-12X, 4H-12X, 5H-12X,6H-12X, 7H-12X, STANGL 1H-12X, AND P M PATTERSON WELLS NO OP NAMED 2/5/2019
EXCEPTION TO RULE - 707215	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690929
HYDRAULIC FRACTURING	5/7/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 689307	5/14/2020 - G56 - 12-15N-9W X637835/645167 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 689308	5/14/2020 - G56 - 13-15N-9W X633506 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 707199	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689307
INCREASED DENSITY - 707200	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689308
INTERMEDIATE CASING	5/7/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 690922	5/14/2020 - G56 - (I.O.) 12 & 13-15N-9W X637835/645167 MSSP, OTHER 12-15N-9W X633506 MSSP, OTHER 13-15N-9W COMPL INT (13-15N-9W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL INT (12-15N-9W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
LOCATION EXCEPTION - 707208	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690922
MEMO	5/7/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 633506	5/14/2020 - G56 - (640)(HOR) 13-15N-9W VAC 135579 MGLCS, CSTRU VAC 166936 MSSSD EST MSSP, OTHER COMPL INT NCT 660' FB
SPACING - 637835	5/14/2020 - G56 - (640)(HOR) 12-15N-9W VAC 167255 CSTR VAC 230216 MSSLM VAC 230216 MNNG W2 NW4, NE4, S2 EXT 633506 MSSP, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 230216 MNNG E2 NW4)*** S/B COEXIST WITH SP # 230216/233742; WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR
SPACING - 645167	5/14/2020 - G56 - NPT CORRECTING # 637835 TO VAC MSSLM, MNNG W2 NW4, NE4, S2 12-15N-9W AND COEXIST WITH MSSLM, MANNG E2 NW4 12-15N-9W
SPACING - 690921	5/14/2020 - G56 - (I.O.) 12 & 13-15N-9W EST MULTIUNIT HORIZONTAL WELL X637835/645167 MSSP, OTHER 12-15N-9W X633506 MSSP, OTHER 13-15N-9W 50% 12-15N-9W 50% 13-15N-9W NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
SPACING - 707207	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690921

