API NUMBER: 073 26703

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/14/2020	
Expiration Date:	11/14/2021	

Multi Unit Oil & Gas

PERMIT TO DRILL

							XIVII I	I O DIVILL	•						
WELL LOCATION:	Section:	12	Township): 15N	Range:	9W	County: KI	NGFISHER							
SPOT LOCATION:	SW NE	NW	NE	FEET	ROM QUARTER:	FROM	NORTH	FROM EAST							
					SECTION LINES:		415	1915							
Lease Name:	SOUTH STAN	IGL				Well No:	1509 3H-12	2X	Well will be	e 415	feet fron	n nearest unit o	r lease	bounda	ry.
Operator Name:	OVINTIV MID-	CONTINE	ENT INC.		Т	elephone:	281210510	0; 9188781290;			ОТ	C/OCC Numb	er:	20944	0
OVINTIV MI	D-CONTINEN	NT INC.													
4 WATERWA	AY AVE STE	100						RYAN MCIL	VAIN						
THE WOODLANDS, TX 77380-2764						10544 248TH STREET NW									
	-,				-			OKARCHE			OK	73762			
Formation(s)	(Permit Va	lid for L	isted Fo	rmation	s Only):										
Name			Cod	e		Depth									
1 MISSISSIPI	PIAN		3591	MSSP		9155									
Spacing Orders:	645167				Loca	ion Excep	otion Orders:	690920		Inc	creased De	ensity Orders:	68930	7	
	633506					·		690929					68930	8	
	690919							707206					70719	9	
	707205 637835							707215					70720	0	
		na.									Sn	ecial Orders:	No Spe	cial Orde	ers
Pending CD Numb	oers: No Pendi	ng									9	ocial Gracio.			
Total Depth:	19838	Ground I	Elevation:	1207	Sı	ırface (Casing: 1	1500	Depti	n to base	of Treatable	e Water-Bearing	FM: 1	160	
											eep sur	face casing	has b	een ap	proved
Unde	r Federal Jurisdic	tion: No						Approved Metho	od for disposal of Dr	illing Flui	ds:				
Fresh Water	er Supply Well Dri	illed: No						D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37357							57
Surface Water used to Drill: No						E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498									
PIT 1 INFOR									tegory of Pit: C						
	Pit System: CL			tem Means	Steel Pits				red for Category: C						
Chlorides Max: 5	Mud System: W		SED						Location is: NON n Formation: CHIC						
	top of ground w		er than 1∩f	t helow hav	se of nit? V			Fit Location	Tromation. Cinc	NASIIA					
·	mile of municipa	•		t bolow ba	oc or pit.										
vvidini i	Wellhead Prote														
Pit <u>is not</u>	located in a Hydr			Area.											
DIT 2 INFOR	MATION							Car	tegory of Pit- C						
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits					Category of Pit: C Liner not required for Category: C										
	Mud System: OI							•	Location is: NON	HSA					
Chlorides Max: 300000 Average: 200000						Pit Location Formation: CHICKASHA									
Is depth to	top of ground w	ater greate	er than 10f	t below bas	se of pit? Y										
Within 1	mile of municipa	l water we	II? N												
	Wellhead Prote	ection Are	a? N												

is not located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 13 Township: 15N Range: 9W Total Length: 10218

County: KINGFISHER Measured Total Depth: 19838

Spot Location of End Point: SW SW SE True Vertical Depth: 9434

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

Feet From: EAST

1/4 Section Line: 2495

End Point Location from
Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	5/7/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 690929	5/14/2020 - G56 - (I.O.) 12 & 13-15N-9W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO STANGL 1509 2H-12X, 3H-12X, 4H-12X, 5H-12X,6H-12X, 7H-12X, STANGL 1H-12X, AND P M PATTERSON WELLS NO OP NAMED 2/5/2019
EXCEPTION TO RULE - 707215	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690929
HYDRAULIC FRACTURING	5/7/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 689307	5/14/2020 - G56 - 12-15N-9W X637835/645167 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 689308	5/14/2020 - G56 - 13-15N-9W X633506 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 707199	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689307
INCREASED DENSITY - 707200	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689308
INTERMEDIATE CASING	5/7/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 690920	5/14/2020 - G56 - (I.O.) 12 & 13-15N-9W X637835/645167 MSSP, OTHER 12-15N-9W X633506 MSSP, OTHER 13-15N-9W COMPL INT (13-15N-9W) NCT 165' FSL, NCT 0' FNL, NCT 1980' FEL COMPL INT (12-15N-9W) NCT 0' FSL, NCT 165' FNL, NCT 1980' FEL NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
LOCATION EXCEPTION - 707206	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690920
MEMO	5/7/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 633506	5/14/2020 - G56 - (640)(HOR) 13-15N-9W VAC 135579 MGLCS, CSTRU VAC 166936 MSSSD EST MSSP, OTHER COMPL INT NCT 660' FB
SPACING - 637835	5/14/2020 - G56 - (640)(HOR) 12-15N-9W VAC 167255 CSTR VAC 230216 MSSLM VAC 230216 MNNG W2 NW4, NE4, S2 EXT 633506 MSSP, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 230216 MNNG E2 NW4)*** S/B COEXIST WITH SP # 230216/233742; WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR
SPACING - 645167	5/14/2020 - G56 - NPT CORRECTING # 637835 TO VAC MSSLM, MNNG W2 NW4, NE4, S2 12-15N-9W AND COEXIST WITH MSSLM, MANNG E2 NW4 12-15N-9W
SPACING - 690919	5/14/2020 - G56 - (I.O.) 12 & 13-15N-9W EST MULTIUNIT HORIZONTAL WELL X637835/645167 MSSP, OTHER 12-15N-9W X633506 MSSP, OTHER 13-15N-9W 50% 12-15N-9W 50% 13-15N-9W NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
SPACING - 707205	5/14/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690919

