API NUMBER:	072 26702
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Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/14/2020 Expiration Date: 11/14/2021

## PERMIT TO DRILL

WELL LOCATION: Section: 12 Township: 15N Range: 9W County	: KINGFISHER		
SPOT LOCATION: SW NE NW NE FEET FROM QUARTER: FROM NORTH	FROM EAST		
SECTION LINES: 415	1935		
Lease Name: SOUTH STANGL Well No: 1509 2	H-12X Well will be 415 feet from nearest unit or lease boundary.		
Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 281210	05100; 9188781290; OTC/OCC Number: 20944 0		
OVINTIV MID-CONTINENT INC.			
4 WATERWAY AVE STE 100	RYAN MCILVAIN		
THE WOODLANDS, TX 77380-2764	10544 248TH STREET NW		
	OKARCHE OK 73762		
Formation(s) (Permit Valid for Listed Formations Only):			
Name Code Depth			
1 MISSISSIPPIAN 359MSSSP 9175			
Spacing Orders: 645167 Location Exception Ord	ers: 690916 Increased Density Orders: 689307		
633506	690929 689308		
690915	707215 707199		
707201	707202 707200		
637835			
Pending CD Numbers:     No Pending       Total Depth:     20021       Ground Elevation:     1206       Surface Casing:     1500       Depth to base of Treatable Water-Bearing FM:     160       Deeps surface casing has been approved			
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37357		
Surface Water used to Drill: No	E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
PIT 1 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: NON HSA		
Chlorides Max: 5000 Average: 3000	Pit Location Formation: CHICKASHA		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: OIL BASED	Pit Location is: NON HSA		
Chlorides Max: 300000 Average: 200000	Pit Location Formation: CHICKASHA		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area.			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 13 Towr	nship: 15N	Range: 9W	Total Length:	10221
County:	KINGFISHER		Measured Total Depth:	20021
Spot Location of End Point:	SE SW	SE SW	True Vertical Depth:	9454
Feet From:	SOUTH	1/4 Section Line: 85	End Point Location from	
Feet From:	WEST	1/4 Section Line: 1840	Lease, Unit, or Property Line:	85

NOTES:	
Category	Description
DEEP SURFACE CASING	5/7/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 690929	5/13/2020 - G56 - (I.O.) 12 & 13-15N-9W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO STANGL 1509 2H-12X, 3H-12X, 4H-12X, 5H-12X,6H-12X, 7H-12X, STANGL 1H-12X, AND P M PATTERSON WELLS NO OP NAMED 2/5/2019
EXCEPTION TO RULE - 707215	5/13/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690929
HYDRAULIC FRACTURING	5/7/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 689307	5/13/2020 - G56 - 12-15N-9W X637835/645167 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 689308	5/13/2020 - G56 - 13-15N-9W X633506 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/7/2019
INCREASED DENSITY - 707199	5/13/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689307
INCREASED DENSITY - 707200	5/13/2020 - G56 - EXTENSION OF TIME FOR ORDER # 689308
INTERMEDIATE CASING	5/7/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 690916	5/13/2020 - G56 - (I.O.) 12 & 13-15N-9W X637835/645167 MSSP, OTHER 12-15N-9W X633506 MSSP, OTHER 13-15N-9W COMPL INT (13-15N-9W) NCT 165' FSL, NCT 0' FNL, NCT 990' FWL COMPL INT (12-15N-9W) NCT 0' FSL, NCT 165' FNL, NCT 990' FWL NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
LOCATION EXCEPTION - 707202	5/13/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690916
МЕМО	5/7/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

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SPACING - 633506	5/13/2020 - G56 - (640)(HOR) 13-15N-9W VAC 135579 MGLCS, CSTRU VAC 166936 MSSSD EST MSSP, OTHER COMPL INT NCT 660' FB
SPACING - 637835	5/13/2020 - G56 - (640)(HOR) 12-15N-9W VAC 167255 CSTR VAC 230216 MSSLM VAC 230216 MNNG W2 NW4, NE4, S2 EXT 633506 MSSP, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 230216 MNNG E2 NW4)*** S/B COEXIST WITH SP # 230216/233742; WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR
SPACING - 645167	5/13/2020 - G56 - NPT CORRECTING # 637835 TO VAC MSSLM, MNNG W2 NW4, NE4, S2 12-15N- 9W AND COEXIST WITH MSSLM, MANNG E2 NW4 12-15N-9W
SPACING - 690915	5/13/2020 - G56 - (I.O.) 12 & 13-15N-9W EST MULTIUNIT HORIZONTAL WELL X637835/645167 MSSP, OTHER 12-15N-9W X633506 MSSP, OTHER 13-15N-9W 50% 12-15N-9W 50% 13-15N-9W NEWFIELD EXPLORATION MID-CONTINENT INC. 2/5/2019
SPACING - 707201	5/13/2020 - G56 - EXTENSION OF TIME FOR ORDER # 690915

