

API NUMBER: 017 25698

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/18/2021
Expiration Date: 02/18/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 36 Township: 11N Range: 7W County: CANADIAN

SPOT LOCATION: SE SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 314 2362

Lease Name: TYLER 1107 Well No: 2-36-25MXH Well will be 314 feet from nearest unit or lease boundary.
Operator Name: MARATHON OIL COMPANY Telephone: 8666622378 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY
5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

FUNK FAMILY CO. LLP
931 NW 15TH STREET
OKLAHOMA CITY OK 73106

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9810
2	MISSISSIPPI LIME	351MSSLM	10175
3	WOODFORD	319WDFD	10403

Spacing Orders: 213529 Location Exception Orders: 719998 Increased Density Orders: 719932
301579 719933
666663
719996

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20254 Ground Elevation: 1276

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 300

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37768	
H. (Other)	SEE MEMO
G. Haul to recycling/re-use facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 702000

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: alluvium

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: alluvium

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 25	Township: 11N	Range: 7W	Meridian: IM	Total Length: 9714	
County: CANADIAN				Measured Total Depth: 20254	
Spot Location of End Point: NE NE NE NW				True Vertical Depth: 10785	
Feet From: NORTH		1/4 Section Line: 50		End Point Location from	
Feet From: WEST		1/4 Section Line: 2570		Lease, Unit, or Property Line: 50	

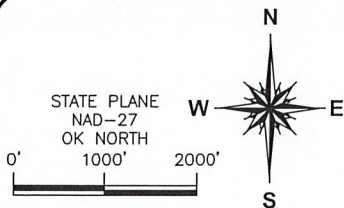
Additional Surface Owner(s)	Address	City, State, Zip
MIRIAM ROSE BIEGEL REVOCABLE TRUST	1504 W. HICKORY	EL RENO, OK 73036

NOTES:

Category	Description
DEEP SURFACE CASING	[8/13/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[8/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 719932	<p>[8/17/2021 - GC2] - 25-11N-7W X301579 MSSP 2 WELLS MARATHON OIL COMPANY 8-5-2021</p>
INCREASED DENSITY - 719933	<p>[8/17/2021 - GC2] - 36-11N-7W X213529 MISSLM 2 WELLS MARATHON OIL COMPANY 8-5-2021</p>
LOCATION EXCEPTION - 719998 (202100949)	<p>[8/17/2021 - GC2] - (I.O.) 25 & 36-11N-7W X301579 MSSP & WDFD 25-11N-7W X213529 MSSLM 36-11N-7W X666663 WDFD 36-11N-7W COMPL. INT. (25-11N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1650' FWL COMPL. INT. (36-11N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1650' FWL MARATHON OIL COMPANY 8-10-2021</p>
MEMO	[8/13/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 213529	<p>[8/16/2021 - GC2] - (640) 36-11N-7W EST OTHERS EXT OTHERS EXT 107705/197444 MISSLM</p>
SPACING - 301579	<p>[8/16/2021 - GC2] - (640) 25-11N-7W EXT OTHER EXT 239218/VAR/288569 MSSP, OTHERS EXT WDFD</p>
SPACING - 666663	<p>[8/16/2021 - GC2] - (640)(HOR) 36-11N-7W EXT 644579 WDFD COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL</p>
SPACING - 719996 (202100947)	<p>[8/16/2021 - GC2] - (I.O.) 25 & 36-11N-7W EST MULTIUNIT HORIZONTAL WELL X301579 MSSP & WDFD 25-11N-7W X213529 MSSLM 36-11N-7W X666663 WDFD 36-11N-7W (WDFD ADJACENT COMMON SOURCE OF SUPPLE TO MSSP/MSSLM) 50% 25-11N-7W 50% 36-11N-7W MARATHON OIL COMPANY 8-10-2021</p>

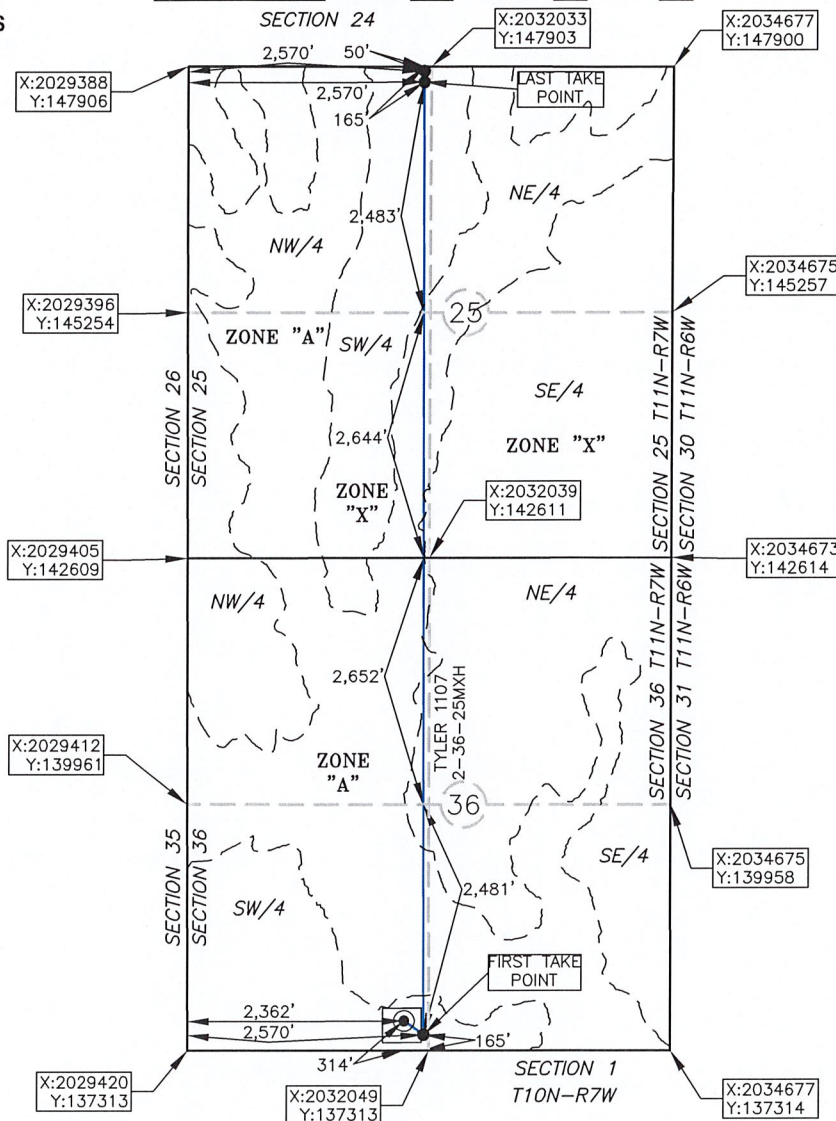
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25698 TYLER 1107 2-36-25MXH



CANADIAN COUNTY, OKLAHOMA

314' FSL - 2,362' FWL SECTION 36 TOWNSHIP 11N RANGE 07W I.M.



PROPOSED
BOTTOM HOLE
50' FNL - 2,570' FWL
NAD 27 (US FEET)
N35°24'22.1"
W97°53'34.0"
N35.406128
W97.892769
X:2031958
Y:147853

PROPOSED
LAST TAKE POINT
165' FNL - 2,570' FWL
NAD 27 (US FEET)
N35°24'20.9"
W97°53'34.0"
N35.405812
W97.892769
X:2031958
Y:147738

PROPOSED
FIRST TAKE POINT
165' FSL - 2,570' FWL
NAD 27 (US FEET)
N35°22'39.5"
W97°53'33.7"
N35.377625
W97.892702
X:2031990
Y:137478

PROPOSED
SURFACE HOLE
314' FSL - 2,362' FWL
NAD 27 (US FEET)
N35°22'40.9"
W97°53'36.2"
N35.378036
W97.893400
X:2031781
Y:137627

OPERATOR: MARATHON OIL COMPANY

LEASE NAME: TYLER 1107

WELL NO.: 2-36-25MXH

TOPOGRAPHY & VEGETATION: OPEN FIELD W/BUSH AND A TREELINE TO THE NORTH

GOOD DRILL SITE? YES

REFERENCE STAKES OR ALTERNATE LOCATION
STAKES SET NONE

BEST ACCESS TO LOCATION: ALONG AN EXISTING ACCESS ROAD, HEAD EAST APPROX. 2,300 FEET FROM THE INTERSECTION OF SW 89TH STREET AND RADIO STREET.

DISTANCE AND DIRECTION
FROM HWY JCT OR TOWN BEGINNING AT THE INTERSECTION OF S HIGHWAY 81 AND HIGHWAY 152, RUNNING THROUGH UNION CITY, THENCE SOUTH ON
S HIGHWAY 81 APPROX. 1.0 MI., THENCE EAST ON SW 89TH ST. APPROX. 2.2 MI., THE ACCESS ROAD WILL BE ON THE NORTH SIDE OF THE ROAD.

DATUM: NAD 27

LAT: 35° 22' 40.9" N

LONG: 97° 53' 36.2" W

LAT: 35.378036° N

LONG: 97.893400° W

STATE PLANE
COORDINATES: (US FEET)

ZONE: OK NORTH

X: 2031781

Y: 137627

This information was
gathered with a GPS receiver
with ±1 foot Horiz/Vert accuracy.

JOB NO.: 21001915

DATE OF DRAWING: 06/03/21

DATE STAKED: 05/13/21

CERTIFICATE:

I, JASON JUNG an Oklahoma Licensed Land
Surveyor and an authorized agent of Atwell, LLC, do
hereby certify to the information shown herein

Oklahoma Lic. No. 1810

