

API NUMBER: 049 25389 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/25/2022

Expiration Date: 04/25/2024

Multi Unit Oil & Gas

Amend reason: ADDING THE CANEY FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 07 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: SW SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 159 1876

Lease Name: ANTERO Well No: 0303 7-6-4MXH Well will be 159 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC

OKLAHOMA CITY, OK 73102-5804

P. TODD MARTIN & JULIE E. MARTIN

16418 E. COUNTY RD. 1590

LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CANEY	354CNEY	10634
2	SYCAMORE	352SCMR	11150

Spacing Orders: 665415

Location Exception Orders: 724742

Increased Density Orders: 724053

724054

Pending CD Numbers: 202102938

Working interest owners' notified: YES

Special Orders: No Special

202102939

Total Depth: 22280

Ground Elevation: 1007

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 310

Deep surface casing has been approved

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38602

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 6	Township: 3N	Range: 3W	Meridian: IM	Total Length: 10234
	County: GARVIN			Measured Total Depth: 22280
Spot Location of End Point: NE	NE	NE	NW	True Vertical Depth: 11450
Feet From: NORTH		1/4 Section Line: 100		End Point Location from
Feet From: WEST		1/4 Section Line: 2550		Lease, Unit, or Property Line: 100

NOTES:

Category	Description
DEEP SURFACE CASING	[10/21/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
EXCEPTION TO RULE - 724742	[1/17/2023 - G56] - (I.O.) 6 & 7-3N-3W X165:10-3-28(C)(2)(B) SCMR MAY BE CLOSER THAN 600' TO MARY SUE 1-7H (049-24020) & JOHN RAY 1-7 (049-24080) WELLS CPRP SERVICES, LLC 4/7/2022
HYDRAULIC FRACTURING	[10/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724053	[1/17/2023 - G56] - 6-3N-3W X665415 SCMR 2 WELLS CPRP SERVICES, LLC 3/9/2022
INCREASED DENSITY - 724054	[1/17/2023 - G56] - 7-3N-3W X665415 SCMR 2 WELLS CPRP SERVICES, LLC 3/9/2022
MEMO	[10/21/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102938	[5/3/2023 - G56] - (E.O.) 6 & 7-3N-3W EST MULTIUNIT HORIZONTAL WELL X665415 CNEY, SCMR 50% 6-3N-3W 50% 7-3N-3W CPRP SERVICES, LLC REC 5/2/2023 (DENTON)
PENDING CD - 202102939	[5/3/2023 - G56] - (E.O.) 6 & 7-3N-3W X665415 CNEY, SCMR COMPL INT (6-3N-3W) NCT 150' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (7-3N-3W) NCT 0' FNL, NCT 150' FSL, NCT 1320' FWL CPRP SERVICES, LLC REC 5/2/2023 (DENTON)
SPACING - 665415	[1/17/2023 - G56] - (640)(HOR) 6 & 7-3N-3W EST CNEY, SCMR COMPL INT (CNEY) NCT 330' FB COMPL INT (SCMR) NLT 660' FB (COEXIST SP. ORDER # 340350 SCMR NW4, ORDER # 346248 SCMR SW4, ORDER # 346265 SCMR NE4, ORDER # 322230 SCMR N2 SE4 & ORDER # 340798 SCMR S2 SE4 6-3N-3W; ORDER # 350258 CNEY 7-3N-3W)