API NUMBER: 073 27007

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/03/2023

Expiration Date: 11/03/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 06	Township: 16N	Range: 5W	County: K	INGFISHER					
SPOT LOCATION:	NE NE NW		FROM QUARTER: FROM	<u> </u>	FROM WEST					
			SECTION LINES:	323	1214					
Lease Name:	BIRD CREEK 31-17-5		Well N	o: 4HO		Well will be	323 1	eet from nearest unit	or lease boundary.	
Operator Name:	BCE-MACH III LLC		Telephor	ne: 40525281	00			OTC/OCC Num	ber: 24485 0	
BCE-MACH III LLC					BCE-MACH III	LLC				
14201 WIRELESS WAY STE 300					14201 WIRELESS WAY, STE 300					
OKLAHOMA CITY, OK 73134-2521					OKLAHOMA CITY OK 73134					
Formation(s)	(Permit Valid for L	isted Formation	s Only):							
Name	•	Code	Depth							
1 OSWEGO		404OSWG	6306							
Spacing Orders:	655203		Location Exc	ception Orders	No Exception	ıs	Incre	eased Density Orders:	No Density	
Pending CD Numbers: 202301315 Working interest own					rs' notified: DNA Special Orders: No Special					
Ü	202301336		•							
Total Depth: 1	11806 Ground	Elevation: 1040	Surface	e Casing:	400	Depth to	o base of	Treatable Water-Bearir	ng FM: 150	
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-38992					
Surface	e Water used to Drill: Ye	es			H. (Other)		CLOSED REQUES	SYSTEM = STEEL PIT T	S PER OPERATOR	
PIT 1 INFOR	MATION				Catego	ry of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C					
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER					
Chlorides Max: 50	000 Average: 3000				Pit Location For	rmation: KINGMA	۸N			
Is depth to	top of ground water great	er than 10ft below bas	se of pit? Y							
Within 1	mile of municipal water we									
	Wellhead Protection Are									
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.								
HORIZONTAL	HOLE 1									
Section: 31 Township: 17N Range: 5W Meridian: IM					Total Length: 4676					
County: KINGFISHER					Measured Total Depth: 11806					
Spot Location of End Point: C NW NW NW					True Vertical Depth: 6456					

End Point Location from Lease, Unit, or Property Line: 330

NOTES:

Feet From: NORTH

Feet From: WEST

1/4 Section Line: 330

1/4 Section Line: 330

Category	Description
HYDRAULIC FRACTURING	[4/14/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202301315	[4/20/2023 - G56] - (I.O.) 31-17N-5W X655203 OSWG X165:10-3-28(C)(2)(B) OSWG MAY BE CLOSER THAN 600' TO CLYDE BOLLENBACH1 (073-36223) & CLYDE BOLLENBACH 2 (073-21367) COMPL INT NCT 330' FSL, NCT 330' FNL, NCT 330' FWL NO OP NAMED REC 5/2/2023 (DENTON)
PENDING CD - 202301336	[4/20/2023 - G56] - (E.O.) 31-17N-5W X655203 OSWG 1 WELL NO OP NAMED HEARING 5/8/2023
SPACING - 655203	[4/20/2023 - G56] - (640)(HOR) 31-17N-5W EST OSWG, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 43275)