API NUMBER: 073 26664

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/27/2020
Expiration Date: 07/27/2021

Well will be 445 feet from nearest unit or lease boundary.

20944 0

OTC/OCC Number:

Horizontal Hole Multi Unit Oil & Gas

## PERMIT TO DRILL

									PERIVII	1 10	DKILL	
WELL LOCATION	Sec:	23	Twp:	15N	Rge:	8W	Count	y: KINO	GFISHER			
SPOT LOCATION	NE	SE	SI	Ν	SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST	
							SECTION LINES:		445		1205	
Lease Name:	JUANITA	FIU 1	508				w	ell No:	4H-14X			
Operator NEWFIELD EXPLORATION MID-CON INC Name:					N INC		Telephone: 28		2812105100; 9	188781		

JUANITA M. KRITTENBRINK AND MICHAEL E. KRITTENBRINK

28188 N. 2780 RD.

OKARCHE OK 73762

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY AVE STE 100

THE WOODLANDS.

TX 77380-2764

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	ſ	Depth
1	MISSISSIPPIAN	8785	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	631544 696774	Location Exception Orders:	696775		Increased Density Orders	: 702204
	696774		695984			702205

Pending CD Numbers: Special Orders:

Total Depth: 19489 Ground Elevation: 1117 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 380

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37210

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000, Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## **HORIZONTAL HOLE 1**

Sec 14 Twp 15N Rge 8W County **KINGFISHER** 

Spot Location of End Point: ΝE ΝE ΝE NW Feet From: NORTH 1/4 Section Line: 85 WEST Feet From: 1/4 Section Line: 2318

Depth of Deviation: 8528 Radius of Turn: 455

Direction: 10

Total Length: 10246

Measured Total Depth: 19489 True Vertical Depth: 9009 End Point Location from Lease, Unit, or Property Line: 85

Notes:

Category Description

1/23/2020 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF **DEEP SURFACE CASING** 

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 695984 (201810500) 1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W

X165:10-3-28(C)(2)(B) MSSP (JUANITA FIU 1508 4H-14X)

MAY BE CLOSER THAN 600' TO EXISTING WELLS JUANITA 1H-14X (API 07325078), WITTROCK 1-23 (API 07324625) AND/OR PROPOSED WELLS JUANITA FIU 1508 2H-14X, JUANITA FIU 1508 3H-14X, JUANITA FED 1508 5H-14X, JUANITA FED 1508 6H-14X, JUANITA FED 1508 7H-14X

NO OP. NAMED 05/13/2019

HYDRAULIC FRACTURING 1/23/2020 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 702204 (201810486) 1/27/2020 - GB6 - 14-15N-8W

X631544 MSSP 6 WELLS NO OP. NAMED 09/13/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26664 JUANITA FIU 1508 4H-14X

INCREASED DENSITY - 702205 (201810487) 1/27/2020 - GB6 - 23-15N-8W

X631544 MSSP 6 WELLS NO OP. NAMED 09/13/2019

INTERMEDIATE CASING 1/23/2020 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 696775

1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W X631544 MSSP. OTHER

(201810493)

COMPL. INT. (23-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1980' FEL COMPL. INT. (14-15N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1980' FEL)

NO OP. NAMÈD 05/29/2019

MEMO 1/23/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST.

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO,

PIT 2 - OBM TO VENDOR

SPACING - 696774 (201810492) 1/27/2020 - GB6 - (I.O.) 14 & 23 -15N-8W

EST MULTIUNIT HORÍZONTAL WELL

X631544 MSSP, OTHER 50% 14-15N-8W 50% 23-15N-8W

NEWFIELD EXPLORATION MID-CONTINENT INC.

05/29/2019

SPACING - 631544 1/27/2020 - GB6 - (640)(HOR) 14 & 23 -15N-8W

VAC 37910 MSCST IN 14-15N-8W VAC 76186 MSSSD IN 14-15N-8W EXT 594598 MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB

COMPL, INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

(COEXIST SP. ORDER # 37910 MSCST IN 23-15N-8W, SP. ORDER # 76186 MSSSD IN 23-15N-8W)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

