API NUMBER: 017 25571 Α

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

12/10/2019 Approval Date: Expiration Date 06/10/2021

feet from nearest unit or lease boundary.

24097 0

Horizontal Hole Oil & Gas

DENVER.

Amend reason: CHANGE WELL NAME, UPDATE TOTAL DEPT CHANGE BHL	їН, <u>АМ</u>	AMEND PERMIT TO DRILL			
WELL LOCATION: Sec: 31 Twp: 13N Rge: 7W SPOT LOCATION: NW SE SE SE	County: CAN FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM E	EAST		
Lease Name: GERONIMO 1207	Well No:	6-5MH	Well will be	335 feet from neares	st unit or lease
Operator CAMINO NATURAL RESOURCES L Name:	TC	Telephone: 7204	4052706	OTC/OCC Number:	24097 (
CAMINO NATURAL RESOURCES LLC			NORMA LEE HARDY	2002 IDV TDI IST 1	
1401 17TH ST STE 1000			PARKER, TSTEE	2002 INV TRUST, L	LL AININ II

80202-1247

CO

PO BOX 618 AZLE 76098 TX

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	De	pth
1	MISSISSIPPIAN	9994	6		
2	WOODFORD	10322	7		
3			8		
4			9		
5			10		
Spacing Orders:	141057	Location Exception Orders:		Increased Density Orders:	705849
	665725	•			

Pending CD Numbers: Special Orders:

Depth to base of Treatable Water-Bearing FM: 300 Total Depth: 15365 Ground Elevation: 1336 Surface Casing: 1500

Deep surface casing has been approved

H. SEE MEMO

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37110

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 06 Twp 12N Rge 7W County CANADIAN

Spot Location of End Point: SW SW SW SE
Feet From: SOUTH 1/4 Section Line: 50
Feet From: FAST 1/4 Section Line: 2325

Depth of Deviation: 9608 Radius of Turn: 477 Direction: 190

Total Length: 5005

Measured Total Depth: 15365

True Vertical Depth: 10323

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 12/2/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 12/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 705849 (201904930) 12

12/10/2019 - GC2 - 6-12N-7W

X665725 WDFD 2 WELLS NO OP. NAMED 12-3-2019

MEMO 12/2/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN

RIVER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 141057 12/10/2019 - GC2 - (640) 6-12N-7W

EXT 124533 MSSP EXT OTHERS EST OTHER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25571 GERONIMO 1207 6-5MH

12/10/2019 - GC2 - (640)(HOR) 6-12N-7W EXT 644443 WDFD COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL

SPACING - 665725

S.H.L. Sec. 31-13N-7W I.M. CAMINO Well Location Plat B.H.L. Sec. 6-12N-7W I.M. Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: GERONIMO 1207 6-5MH Footage: 335' FSL - 365' FEL Gr. Elevation: 1336' Section: 31 Township: 13N Range: 7W I.M. County: Canadian State of Oklahoma Terrain at Loc.: Location fell in an open crop field with drainage to the South. API: 017-25571A 1" = 1320' GPS DATUM **NAD 83 NAD 27** OK NORTH ZONE راي Surface Hole Loc. _at: 35°33'07.88"N Lon: 97°58'41.68"V Lat: 35.55218976 Lon: -97.97824471 X: 1974972 Y: 201008 Surface Hole Loc. Lat: 35°33'07.70"N Lon: 97°58'40.50"W ONON PACIFIC RAIRON Lon: -97.97791672 X: 2006569 NORTH CANADIAN RIVER First Take Point: Lat: 35°33'02.95"N HHHHHHHH Lon: 97°58'49.16"W Lat: 35.55081859 Lon: -97.98032133 LOT 7 LOT 6 X: 1974354 irst Take Point Lat: 35°33'02.76"N LOT 12 Lat: 35.55076748 Lon: -97.97999331 X: 2005952 Last Take Point: Lat: 35°32'14.50"N 2632 Lon: 97°58'49.38"\ Lat: 35.53736132 S51°03'W-794' Lon: -97.98038227 X: 1974337 Y: 195611 IRST TAKE POINT LOT 1 LOT 2 Last Take Point: Lat: 35°32'14.32"N Lon: 97°58'48.20"V Lat: 35.53730984 Lon: -97.98005440 X: 2005935 Y: 195587 Bottom Hole Loc. I on: 97°58'49 38"\ 6 Lat: 35.53704539 Lon: -97.98038355 S00°12'W-4899 Y: 195496 Bottom Hole Loc. Lon: 97°58'48.20"W on: -97.98005569 195472 LAST TAKE POINT: "RTE. 66/SUNSET DR." S00°11'W-115' -Please note that this location was stated on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not quaranteed. Please contact Arkorna Surveying and Mapping promptly if any Inconsistency is determined, GPS data is observed from RTK - GPS. -NOTE: X and V data shown hereon for Section Corrers may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plot or assumed at a proportionate distance from opposing section corners or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. BOTTOM HOLE LOC MINISTER COLO. WHILE SSIONAL SPORTSONS Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certification: SURVEYOR This is to certify that this Well Location Plat represents LANCE G. Certificate of Authorization No. 5348 Expires June 30, 2020

the results of a survey made on the ground performed

12/10/19

OK LPLS 1664

under the supervision of the undersigned.

LANCE G. MATHIS

Invoice #8887-B-B

Date Staked: 10/10/19 By: J.W.
Date Drawn: 10/16/19 By: M.K.
Revised SHL: 11/12/19 By: C.K.
Revised SHC: 11/22/19 By: J.C.

Revised FTP/LTP/BHL & Lease Name: 12/09/19 By: K.M.

MATHIS

1664

- ALAHOMA

