API NUMBER:	039 22604 Oil & Gas	OIL & GAS CONSE P.O. BC OKLAHOMA CIT (Rule 16	RATION COMMISSION RVATION DIVISION X 52000 Y, OK 73152-2000 55:10-3-1) TO DRILL	Approval Date: 05/25/2022 Expiration Date: 11/25/2023
WELL LOCATION: SPOT LOCATION:		Range: 14W County: C]
Lease Name:	KAISER VAUGH	SECTION LINES: 310 Well No: 3-35-2-11)	1920 KHM Well v	will be 310 feet from nearest unit or lease boundary.
Operator Name:	CONTINENTAL RESOURCES INC	Telephone: 405234979	97; 4052349000;	OTC/OCC Number: 3186 0
CONTINENT PO BOX 268 OKLAHOMA		26-8870	SCOTT-PERKINS FARM 90560 N 2450 ROAD THOMAS	MS LLC OK 73669
Formation(s)	(Permit Valid for Listed Formatio	ns Only):		
Name 1 MISSISSIPF 2 WOODFOR	Code PIAN 359MSSP	Depth 12970 13865		
Spacing Orders:	675112 676169 675113	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Numb	202201424 202201425 202201427 202201429	Working interest owners		Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 40
				Deep surface casing has been approve
Fresh Wate	Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: Yes		Approved Method for disposal D. One time land application (F H. (Other)	-
Type of M Chlorides Max: 8 Is depth to Within 1	MATION Pit System: CLOSED Closed System Mea lud System: WATER BASED 000 Average: 5000 top of ground water greater than 10ft below b mile of municipal water well? N Wellhead Protection Area? N ocated in a Hydrologically Sensitive Area.		Category of Pit: 0 Liner not required for Categor Pit Location is: / Pit Location Formation: 1	y: C AP/TE DEPOSIT
Type of M Chlorides Max: 3 Is depth to Within 1	MATION Pit System: CLOSED Closed System Mea lud System: OIL BASED 00000 Average: 200000 top of ground water greater than 10ft below b mile of municipal water well? N Wellhead Protection Area? N ocated in a Hydrologically Sensitive Area.		Category of Pit: 0 Liner not required for Categor Pit Location is: 7 Pit Location Formation: 7	y: C AP/TE DEPOSIT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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MULTI UNIT HOLE 1			
Section: 11 Township: 14N Ra	nge: 14W Meridian: IM	Total Length:	15129
County: CUSTER		Measured Total Depth:	28435
Spot Location of End Point: SW SE	SW SE	True Vertical Depth:	15000
Feet From: SOUTH	1/4 Section Line: 50	End Point Location from	
Feet From: EAST	1/4 Section Line: 1750	Lease, Unit, or Property Line:	50

NOTES:	
Category	Description
DEEP SURFACE CASING	[5/19/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[5/24/2022 - GB1] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	[5/19/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201423	[5/24/2022 - GB1] - (I.O.) 35-15N-14W; 2 & 11-14N-14W EST MULTIUNIT HORIZONTAL WELL X675113 MSSP, WDFD 35-15N-14W X675112 MSSP, WDFD 2-14N-14W X676169 MSSP, WDFD 11-14N-14W (WDFD ADJACENT CSS TO MSSP) 33% 35-15N-14W 34% 2-14N-14W 33% 11-14N-14W CONTINENTAL RESOURCES, INC REC 5/23/22 (THOMAS)
PENDING CD - 202201424	[5/24/2022 - GB1] - (I.O.) 35-15N-14W; 2 & 11-14N-14W X675113 MSSP, WDFD 35-15N-14W X675112 MSSP, WDFD 2-14N-14W X676169 MSSP, WDFD 11-14N-14W COMPL INT (35-15N-14W) NCT 150' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (2-14N-14W) NCT 0' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (2-14N-14W) NCT 0' FNL, NCT 150' FSL, NCT 660' FEL COMPL INT (11-14N-14W) NCT 0' FNL, NCT 150' FSL, NCT 660' FEL CONTINENTAL RESOURCES, INC REC 5/23/22 (THOMAS)
PENDING CD - 202201425	[5/24/2022 - GB1] - 35-15N-14W X675113 MSSP, OTHER 3 WELLS (2 MSSP, 1 OTHER) NO OP NAMED REC 5/23/22 (THOMAS)
PENDING CD - 202201427	[5/24/2022 - GB1] - 2-14N-14W X675112 MSSP, OTHER 2 WELLS (1 MSSP, 1 OTHER) NO OP NAMED REC 5/9/22 (HUBER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202201429	[5/24/2022 - GB1] - 11-14N-14W X676169 MSSP, OTHER 2 WELLS (1 MSSP, 1 OTHER) NO OP NAMED REC 5/9/22 (HUBER)
SPACING - 675112	[5/24/2022 - GB1] - (640) 2-14N-14W VAC 123117 MCSTR EXT 645749 MSSP, WDFD, OTHER
SPACING - 675113	[5/24/2022 - GB1] - (640) 35-15N-14W VAC 119495 MCSTR EXT 645749 MSSP, WDFD, OTHER
SPACING - 676169	[5/24/2022 - GB1] - (640) 11-14N-14W VAC 94272 MCSTR EST MSSP, WDFD
SURFACE CASING	[5/19/2022 - GC2] - MIN. 500' PER ORDER 42589

EXHIBIT:	<u>A (1 of 3)</u>
SHEET:	8.5x11
SHL:	35-15N-14W
BHL-3:	11-14N-14W

Certificate of



WELL PAD ID: 594DE3E8-9474-3780-F3D3-26585DE59D7A

SH-3-ID: T3LL22IQJF

					VEH	R SHEET		
		<u>(</u>				RESOURCES, INC. 73126 * (T) 1-800-256-8955 (F) 405-234-9253		
	Section _	<u>35</u> 1	ownshi	p <u>15N</u> Ra	ange <u>14</u>	W_I.M. KAISER VAUGH SH-3:3-35-2-11XH	+	
	County		CUSTE	रSt	tate			
	Operator	C(ONTINE	NTAL RESOU	RCES, IN	<u>c.</u>		
		NAD	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-3	KAISER VAUGH 3-35-2-11XHM	269652	1773745	35* 44' 20.25" -98* 39' 22.47"	35.738958 -98.656242	310' FNL / 1920' FEL (NW/4 NE/4 NW/4 NE/4 SEC 35)	1734.39'	1737.02'
LP-3	LANDING POINT	269650	1773915	35° 44' 20.24" -98° 39' 20.41"	35.738956 -98.655669	310' FNL / 1750' FEL (NE/4 SEC 35)		
BHL-3	BOTTOM HOLE LOCATION	254295	1773757	35° 41′ 48.38" -98° 39′ 21.06"	35.696772 -98.655850	50' FSL / 1750' FEL (SE/4 SEC 11)		
X-1	PERKINS #1	266010	1771685	35° 43' 44.10" -98° 39' 47.15"	35.728915 -98.663097	35-15N-14W: TD: 10515' 1320' FSL / 1320' FWL		
X-2	LESLIE #1	268486	1774197	35* 44' 08.75" -98* 39' 16.89"	35.735765 -98.654691	35-15N-14W: TD: 11900' 1470' FNL / 1461' FEL		
X-3	CONKLING #1-35	265983	1774314	35* 43' 44.00" -98* 39' 15.26"	35.728890 -98.654239	35-15N-14W: TD: 11900' 1320' FSL / 1325' FEL		
X-4	BETH #1-35	265340	1772747	35° 43' 37.54" -98° 39' 34.21"	35.727095 -98.659504	35-15N-14W: TD: 10600' 660' FSL / 2390' FWL		
X-5	LAPEL TRUST #1-35	268185	1771711	35* 44' 05.60" -98* 39' 47.02"	35.734890 -98.663062	35-15N-14W: TD: 11800' 1800' FNL / 1320' FWL		
X-6	KAISER VAUGH #1-35-2XH	269781	1770739	35° 44' 21.32" -98° 39' 58.94"	35.739256 -98.666372	35-15N-14W: TD: 24052' 215' FNL / 330' FWL		
X-7	CARL PAYNE #2	260767	1774264	35 [•] 42' 52.41" -98 [•] 39' 15.44"	35.714559 -98.654290	2-14N-14W: TD: 10569' 1320' FSL / 1323' FEL		
X-8	HAMAR #1	262734	1774281	35° 43' 11.87" -98° 39' 15.40"	35.719963 -98.654278	2-14N-14W: TD: 10478' 1929' FNL / 1327' FEL		
X-9	CARL PAYNE #3	262219	1771639	35* 43' 06.60" -98* 39' 47.40"	35.718501 -98.663166	2-14N-14W: TD: 10494' 2471' FNL / 1320' FWL		
X-10	CARL PAYNE #1	260123	1771249	35* 42' 45.85" -98* 39' 51.96"	35.712736 -98.664432	2-14N-14W: TD: 10550' 660' FSL / 950' FWL		
X-11	STEARNS #2	255559	1774193	35* 42' 00.91" -98* 39' 15.88"	35.700252 -98.654410	11-14N-14W: TD: 10114' 1320' FSL / 1330' FEL		
X-12	STEARNS #4	258163	1774233	35* 42' 26.66" -98* 39' 15.61"	35.707405 -98.654335	11-14N-14W: TD: 10601' 1284' FNL / 1324' FEL		
X-13	STEARNS #3	258190	1771600	35* 42' 26.75" -98* 39' 47.54"	35.707430 -98.663205	11-14N-14W: TD: 10592' 1272' FNL / 1320' FWL		
X-14	STEARNS #1	255598	1771574	35° 42' 01.12" -98° 39' 47.63"	35.700310 -98.663231	11-14N-14W: TD: 10801' 1320' FSL / 1320' FWL		

REVISIONS								
f Authorization No. 7318		DATE	STAKED	ΒY	DESCRIPTION	COMMENTS		
Prepared By:	00	04-08-22	**-**-22	HDG	ISSUED FOR APPROVAL			
PSLS 14612 Bogert Parkway	01	05-17-22	05-19-22	HDG	REV'D BHL'S/WELL NAMES	REV'D ALL SHEETS		
Oklahoma City, OK 73134	02	05-24-22	05-19-22	HDG	DROPPED KV4 WELL	REV'D ALL SHEETS		

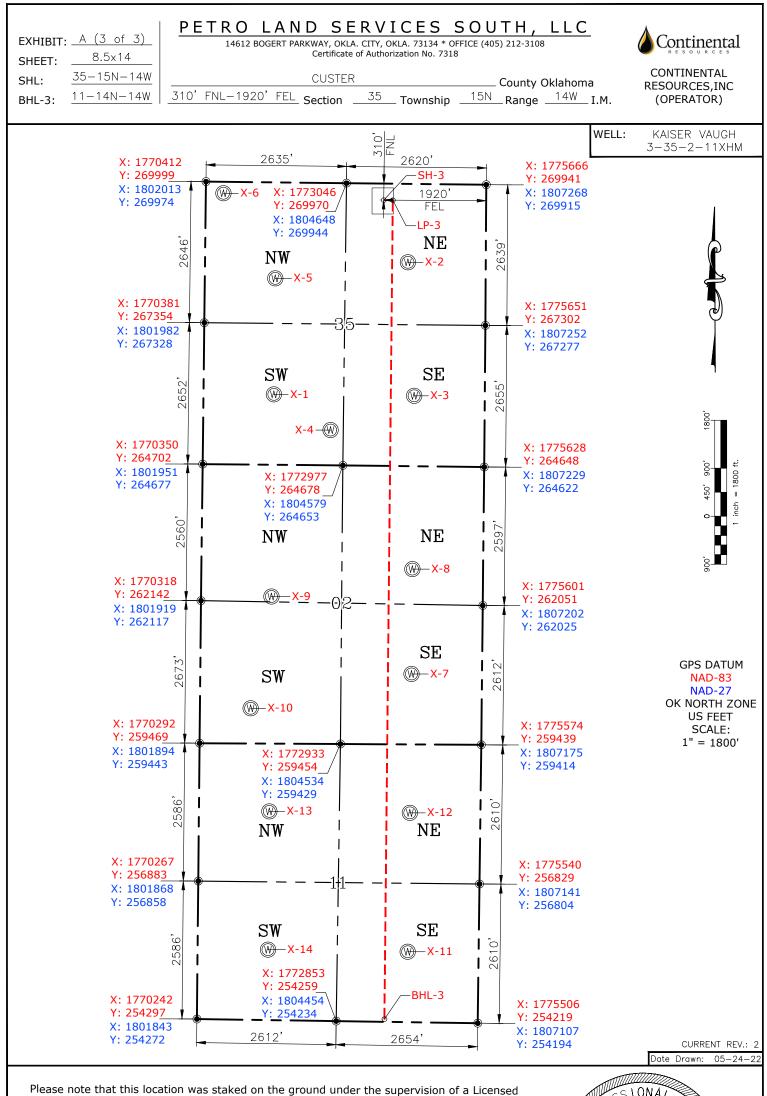
EXHIBIT:	<u>A (2 of 3)</u>
SHEET:	8.5×11
SHL:	35-15N-14W
BHL-3:	11-14N-14W



WELL PAD ID: 594DE3E8-9474-3780-F3D3-26585DE59D7A

SH-3-ID: T3LL22IQJF

		<u>(</u>				RESOURCES, INC.			
				۳ <u> </u>	-	SH-3:	M		
	Operator	C(ONTINEI	NTAL RESOU	RCES, IN	<u>C.</u>			
		NAD-	-27						
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION	
SH-3	KAISER VAUGH 3-35-2-11XHM	269627	1805346	35° 44' 20.08" -98° 39' 21.18"	35.738910 -98.655884	310' FNL / 1920' FEL (NW/4 NE/4 NW/4 NE/4 SEC 35)	1734.39'	1737.02'	
LP-3	LANDING POINT	269625	1805516	35° 44' 20.07" -98° 39' 19.12"	35.738908 -98.655311	310' FNL / 1750' FEL (NE/4 SEC 35)			
BHL-3	BOTTOM HOLE LOCATION	254270	1805358	35° 41' 48.20" -98° 39' 19.78"	35.696724 -98.655494	50' FSL / 1750' FEL (SE/4 SEC 11)			
X-1	PERKINS #1	265985	1803287	35° 43' 43.92" -98° 39' 45.86"	35.728867 -98.662740	35-15N-14W: TD: 10515' 1320' FSL / 1320' FWL			
X-2	LESLIE #1	268461	1805798	35* 44' 08.58" -98* 39' 15.60"	35.735717 -98.654334	35-15N-14W: TD: 11900' 1470' FNL / 1461' FEL			
X-3	CONKLING #1-35	265958	1805916	35° 43' 43.83" -98° 39' 13.97"	35.728841 -98.653882	35-15N-14W: TD: 11900' 1320' FSL / 1325' FEL			
X-4	BETH #1-35	265315	1804349	35* 43' 37.37" -98* 39' 32.93"	35.727047 -98.659146	35-15N-14W: TD: 10600' 660' FSL / 2390' FWL			
X-5	LAPEL TRUST #1-35	268159	1803312	35° 44' 05.43" -98° 39' 45.73"	35.734841 -98.662704	35-15N-14W: TD: 11800' 1800' FNL / 1320' FWL			
X-6	KAISER VAUGH #1-35-2XH	269755	1802341	35° 44' 21.15" -98° 39' 57.65"	35.739208 -98.666014	35-15N-14W: TD: 24052' 215' FNL / 330' FWL			
X-7	CARL PAYNE #2	260741	1805865	35° 42' 52.24" -98° 39' 14.16"	35.714511 -98.653933	2-14N-14W: TD: 10569' 1320' FSL / 1323' FEL			
X-8	HAMAR #1	262708	1805882	35° 43' 11.69" -98° 39' 14.12"	35.719915 -98.653921	2-14N-14W: TD: 10478' 1929' FNL / 1327' FEL			
X-9	CARL PAYNE #3	262194	1803240	35° 43' 06.43" -98° 39' 46.11"	35.718452 -98.662808	2-14N-14W: TD: 10494' 2471' FNL / 1320' FWL			
X-10	CARL PAYNE #1	260098	1802850	35* 42' 45.67" -98* 39' 50.67"	35.712687 -98.664075	2-14N-14W: TD: 10550' 660' FSL / 950' FWL			
X-11	STEARNS #2	255534	1805794	35* 42' 00.73" -98* 39' 14.59"	35.700203 -98.654054	11-14N-14W: TD: 10114' 1320' FSL / 1330' FEL			
X-12	STEARNS #4	258137	1805834	35° 42' 26.48" -98° 39' 14.32"	35.707357 -98.653978	11-14N-14W: TD: 10601' 1284' FNL / 1324' FEL			
X-13	STEARNS #3	258164	1803201	35* 42' 26.57" -98* 39' 46.25"	35.707381 -98.662848	11-14N-14W: TD: 10592' 1272' FNL / 1320' FWL			
X-14	STEARNS #1	255573	1803176	35° 42' 00.94" -98° 39' 46.35"	35.700261 -98.662874	11-14N-14W: TD: 10801' 1320' FSL / 1320' FWL			

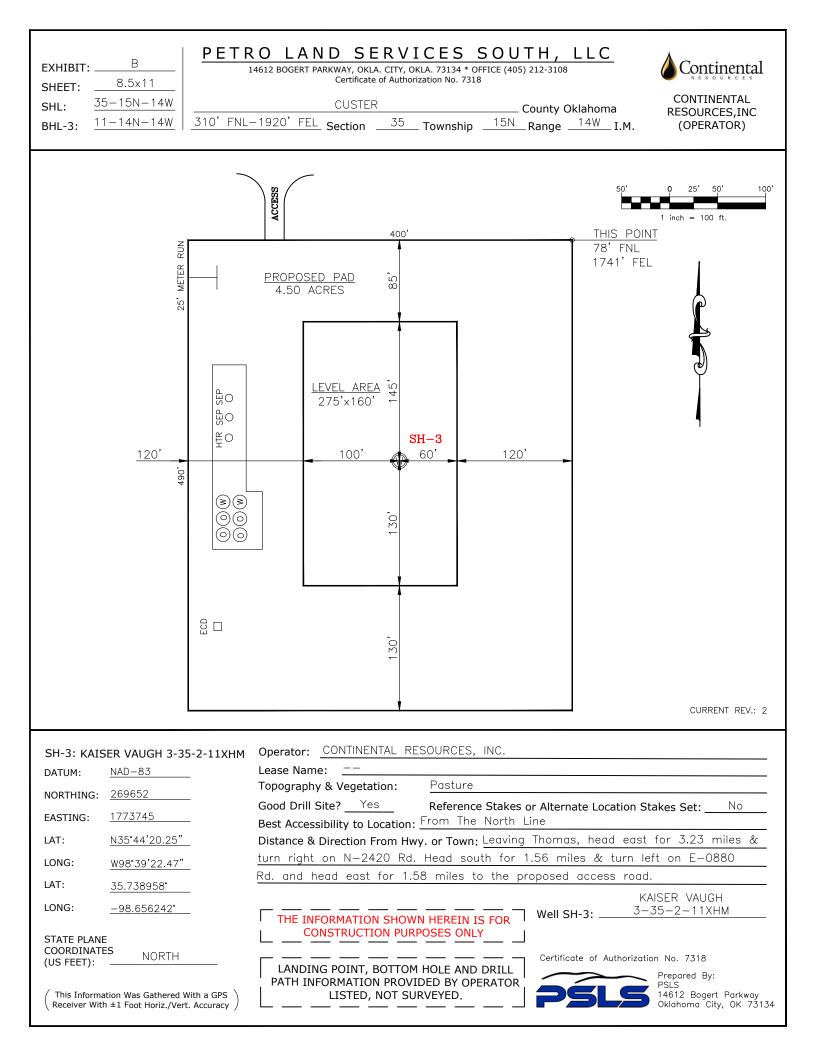


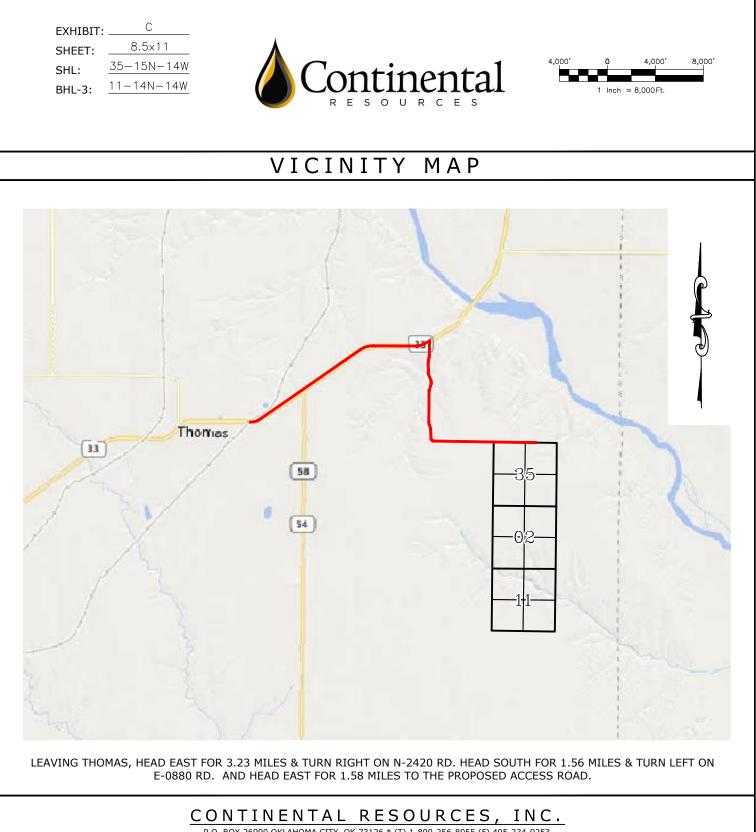
Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, <u>FRED A. SELENSKY</u>, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Aact TE: nd, be Selensky Charles No.1860 DATE





P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

	Section35	Township	<u>15N</u> Range _	<u>14W</u> I.M.	Well SH-3:	KAISER VAUGH 3-35-2-11XHM	_
PSLS	County	CUSTER	State	OK			
Prepared By: Petro Land Services South 14612 Bogert Parkway Oklahoma City, OK 73134	Operator	CONTINENTAL	RESOURCES,	INC.			

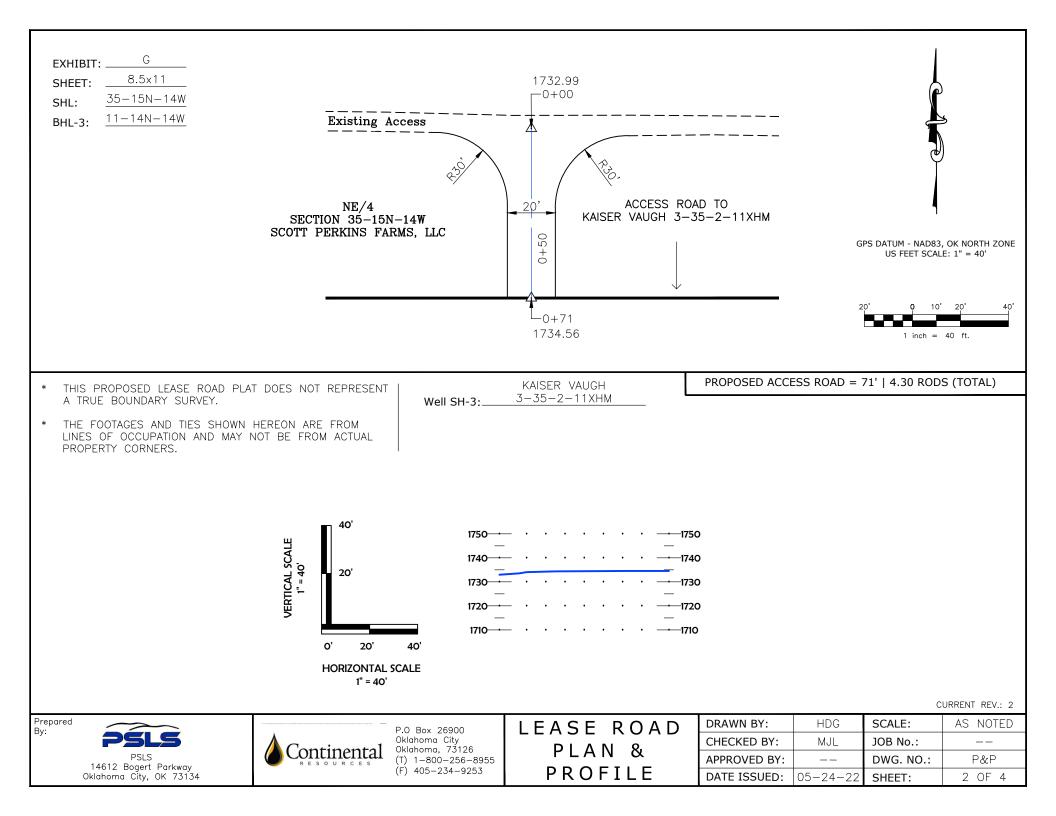
Certificate of Authorization No. 7318

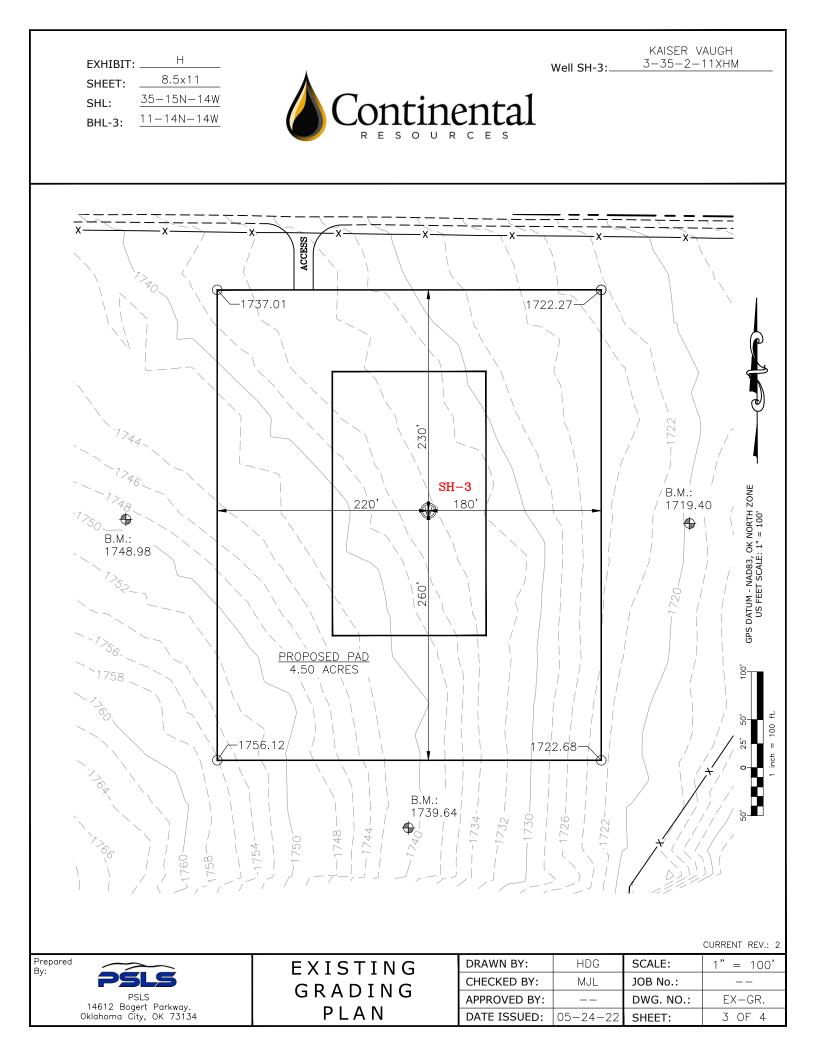
EXHIBIT: D SHEET: 8.5×11 SHL: $35 - 15N - 14W$ BHL-3: $11 - 14N - 14W$		ental	Well SH-3:	KAISER 3-35-2-	/AUGH 11XHM
FACING NORTH					
		NOF	ATH.		
FACING SOUTH					
		SC)UTH		CURRENT REV.: 2
Prepared By: PSLS 14612 Bogert Parkway. Oklahoma City, OK 73134	TERRAIN	DRAWN BY: CHECKED BY: APPROVED BY: DATE ISSUED:	HDG MJL 05-24-22	SCALE: JOB No.: DWG. NO.: SHEET:	N.T.S.

EXHIBIT:E SHEET:			Well SH-3:	KAISER \ 3-35-2-	/AUGH 11XHM
FACING EAST					
			EAST		
				S	
FACING WEST					
			EST		CURRENT REV.: 2
Prepared By: PSLS 14612 Bogert Parkway. Oklahoma City, OK 73134	TERRAIN	DRAWN BY: CHECKED BY: APPROVED BY: DATE ISSUED:	HDG MJL 05-24-22	SCALE: JOB No.: DWG. NO.: SHEET:	N.T.S. TERRAIN-2 2 OF 2

EXHIBIT: F SHEET: $\frac{8.5\times11}{35-15N-14W}$ BHL-3: $\frac{11-14N-14W}{11-14N-14W}$	Well SH-3: C E S	KAISER V 3–35–2–	
PROPOSED ACCESS ROAD = 71' 4.30 RODS (TOTAL)			
PROPOSED ACCESS ROAD 78' FNL 1741' FEL SH-3: KAISER VAUGH	3-35-2-11XHM		
NE/4 SECTION 35-15N- SCOTT PERKINS FARM NE	14W AS, LLC		NADB3, OK NORTH ZONE F SCALE: 1" = 500'
			GPS DATUM - N US FEET
Section <u>35</u> Township <u>15N</u> Range <u>14W</u> I.M. County <u>CUSTER</u> State <u>OK</u> Operator <u>CONTINENTAL RESOURCES, INC.</u>	250' 0 125' 1 inch = 1	250' 500' 500 ft.	CURRENT REV.: 2
Vrepared Ny:	DRAWN BY: HDG	SCALE:	1" = 500'
PSLS AFRIAL PLAT	CHECKED BY: MJL	JOB No.:	
14612 Bogert Parkway.	APPROVED BY:	DWG. NO.:	AERIAL-1
Oklahoma Čity, OK 73134	DATE ISSUED: 05–24–22	SHEET:	1 OF 4

F





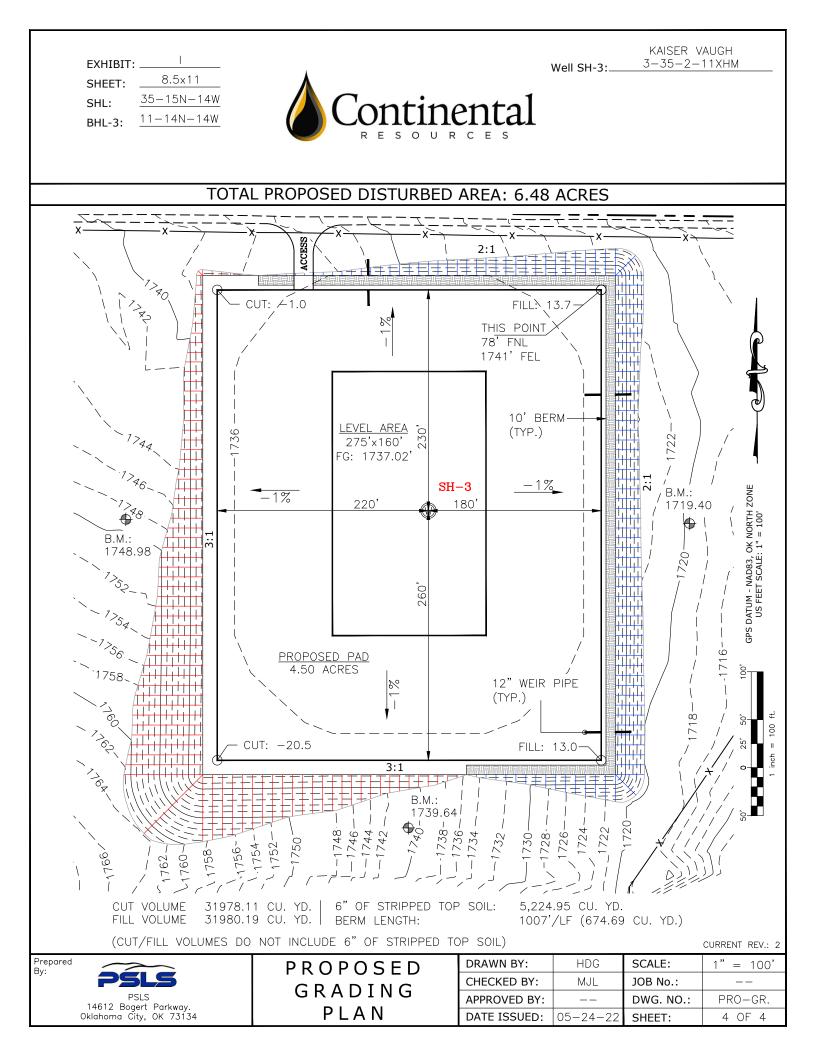


EXHIBIT "A"

TABLE OF QUANTITIES

DISTURBED AREA = 6.48 ACRES ACCESS ROAD = $\pm 71'$

LOCATED ON THE LANDS OF: SCOTT PERKINS FARMS, LLC

NE/4 SEC 35-15N-14W CUSTER COUNTY, OKLAHOMA



