API NUMBER: 149 21751

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/25/2022
Expiration Date: 11/25/2023

Horizontal Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 26	Township:	: 10N Ra	nge: 19W	County: W	ASHITA						
SPOT LOCATION:	SW NW NI	E NW	FEET FROM QUA	RTER: FROM	NORTH	FROM WEST						
			SECTION		340	1570						
						1570						
Lease Name:	MADDOCK 23-10-19			Well No:	1H		Well will be	340	teet trom	nearest unit	or lease	boundary.
Operator Name:	UNBRIDLED RESOU	RCES LLC		Telephone:	713437800	00			ОТС	C/OCC Num	ber:	23429 0
UNBRIDLED	RESOURCES LL	С				LWJ-MEJ, FAM	LYLLC					
1111 BAGBY	ST STE 1600					108 CREEKSID	E TRAIL					
HOUSTON,		TX	77002-2547	7		SPICEWOOD			TX	78669		
110001014,		17	77002 2041			SPICEWOOD			17	70009		
Formation(s)	(Permit Valid for	Listed For	mations Only	·):								
Name		Code	;	Depth								
1 DES MOINE	S	404D	SMN	12994								
Spacing Orders:	593382			_ocation Excep	otion Orders:	722253		Inc	reased Der	nsity Orders:	722312	?
			-								N <sub>2</sub> O	
Pending CD Number	ers: No Pendin	ıg		Working int	erest owners	s' notified: ***			Spe	ecial Orders:	NO 5	pecial
Total Depth: 1	8684 Groun	d Elevation:	1874	Surface (	Casing:	1500	Depth to	o base o	f Treatable	Water-Bearin	ng FM: 7	70
								De	eep surf	ace casing	has be	een approved
Under	Federal Jurisdiction: N	No.				Approved Method for	disposal of Drilli	na Fluic	le·			
	Supply Well Drilled: N									PER	MIT NO: 2	22-38310
Surface	e Water used to Drill: Y	/es				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38310 H. (Other) SEE MEMO					.2 00010	
						11. (Outor)			MO			
								OLL WIL	МО			
PIT 1 INFOR	MATION					Categor	y of Pit: C	OLL IVIL	MO			
	MATION Pit System: CLOSED	Closed Syste	m Means Steel P	its		Categor	y of Pit: C		MO			
Type of I			em Means Steel F	its		Liner not required fo	y of Pit: C		MO			
Type of I	Pit System: CLOSED		em Means Steel F	its		Liner not required fo	y of Pit: C	UIFER	MO			
Type of Mo Type of Mo Chlorides Max: 80	Pit System: CLOSED ud System: WATER B	ASED				Liner not required fo	y of Pit: C or Category: C tion is: BED AQ	UIFER	MO			
Type of I Type of Mu Chlorides Max: 80 Is depth to	Pit System: CLOSED ud System: WATER B 000 Average: 5000	ASED ater than 10ft				Liner not required fo	y of Pit: C or Category: C tion is: BED AQ	UIFER	МО			
Type of I Type of Mu Chlorides Max: 80 Is depth to	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre	ASED ater than 10ft well? N				Liner not required fo	y of Pit: C or Category: C tion is: BED AQ	UIFER	MO			
Type of Mo Type of Mo Chlorides Max: 80 Is depth to Within 1 r	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre mile of municipal water w	ater than 10ft well? N	below base of pit			Liner not required fo	y of Pit: C or Category: C tion is: BED AQ	UIFER	МО			
Type of Mo Type of Mo Chlorides Max: 80 Is depth to Within 1 r	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre- mile of municipal water v Wellhead Protection A ocated in a Hydrological	ater than 10ft well? N	below base of pit			Liner not required fo Pit Loca Pit Location For	y of Pit: C or Category: C tion is: BED AQ	UIFER	МО			
Type of I  Type of M  Chlorides Max: 80  Is depth to  Within 1 r  Pit <u>is</u> Ic	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre- mile of municipal water v Wellhead Protection A ocated in a Hydrological	ater than 10ft well? N rrea? N ly Sensitive Ar	below base of pit	? Y		Liner not required fo Pit Loca Pit Location For	y of Pit: C or Category: C tion is: BED AQ mation: ELK CIT	UIFER	МО			
Type of I  Type of Mi  Chlorides Max: 80  Is depth to  Within 1 r  Pit <u>is</u> Ic	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre- mile of municipal water v Wellhead Protection A ocated in a Hydrological	ater than 10ft well? N urea? N ly Sensitive Ar	below base of pit	? Y		Liner not required for Pit Local Pit Location Fore Categor, Liner not required for the Categor Pit Liner not Pit	y of Pit: C or Category: C tion is: BED AQ mation: ELK CIT	UIFER Y	МО			
Type of M Type of M Type of M Chlorides Max: 80 Is depth to Within 1 r Pit <u>is</u> Ic  PIT 2 INFORI Type of M	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre mile of municipal water v Wellhead Protection A ocated in a Hydrological MATION Pit System: CLOSED	ater than 10ft well? N urea? N ly Sensitive Au Closed Syste	below base of pit	? Y		Liner not required for Pit Local Pit Pit Local Pit Pit Local Pit Pit Local Pit	y of Pit: C or Category: C tion is: BED AQ mation: ELK CIT	UIFER Y	МО			
Type of M Type of M Type of M Chlorides Max: 80 Is depth to Within 1 r Pit is lo  PIT 2 INFORI Type of M Chlorides Max: 30	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre mile of municipal water w Wellhead Protection A ocated in a Hydrological  MATION Pit System: CLOSED ud System: OIL BASE	ater than 10ft well? N rea? N ly Sensitive Ar Closed Syste	below base of pit	? Y		Liner not required for Pit Local Pit Pit Local Pit Pit Local Pit Pit Local Pit	y of Pit: C or Category: C tion is: BED AQ mation: ELK CIT	UIFER Y	MO			
Type of I Type of Max: 80 Is depth to Within 1 r Pit is Ic  PIT 2 INFORI Type of II Type of Max: 30 Is depth to	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre mile of municipal water v Wellhead Protection A ocated in a Hydrological  MATION Pit System: CLOSED ud System: OIL BASE 00000 Average: 200000	ater than 10ft well? N urea? N ly Sensitive Ar Closed Syste	below base of pit	? Y		Liner not required for Pit Local Pit Pit Local Pit Pit Local Pit Pit Local Pit	y of Pit: C or Category: C tion is: BED AQ mation: ELK CIT	UIFER Y	MO			
Type of I Type of Max: 80 Is depth to Within 1 r Pit is Ic  PIT 2 INFORI Type of II Type of Max: 30 Is depth to	Pit System: CLOSED ud System: WATER B 000 Average: 5000 top of ground water gre mile of municipal water w Wellhead Protection A ocated in a Hydrological  MATION Pit System: CLOSED ud System: OIL BASE 00000 Average: 200000 top of ground water gre	ater than 10ft well? N vrea? N ly Sensitive Ar Closed Syste	below base of pit	? Y		Liner not required for Pit Local Pit Pit Local Pit Pit Local Pit Pit Local Pit	y of Pit: C or Category: C tion is: BED AQ mation: ELK CIT	UIFER Y	MO			

**HORIZONTAL HOLE 1** 

Section: 23 Township: 10N Range: 19W Meridian: IM Total Length: 4624

County: WASHITA Measured Total Depth: 18684
Spot Location of End Point: NW NW NE NW True Vertical Depth: 13248

Feet From: NORTH

1/4 Section Line: 280

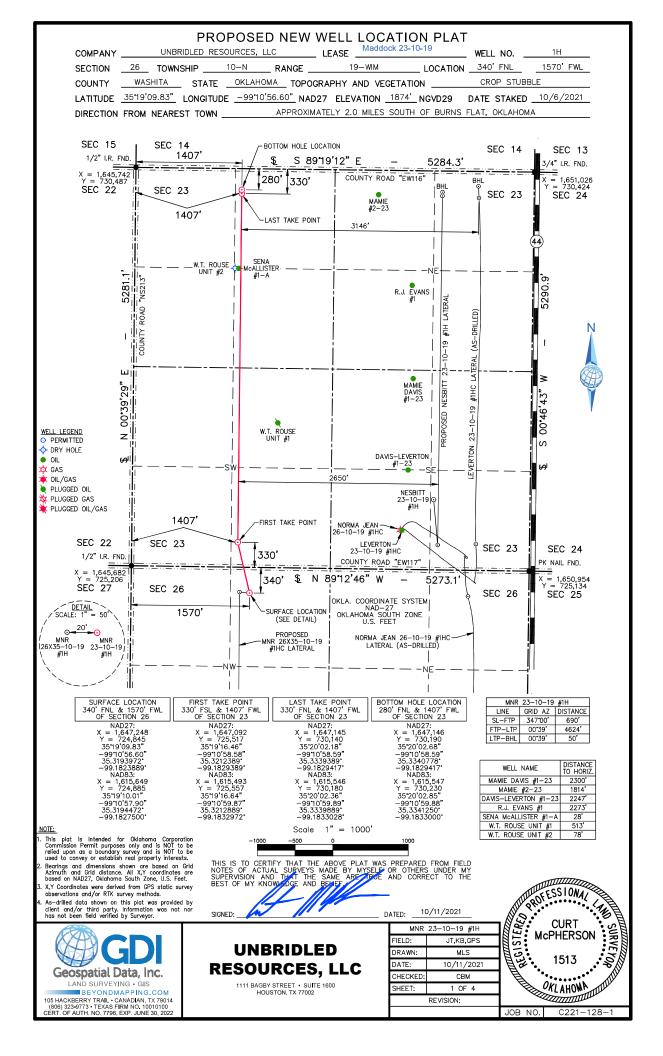
End Point Location from
Lease,Unit, or Property Line: 280

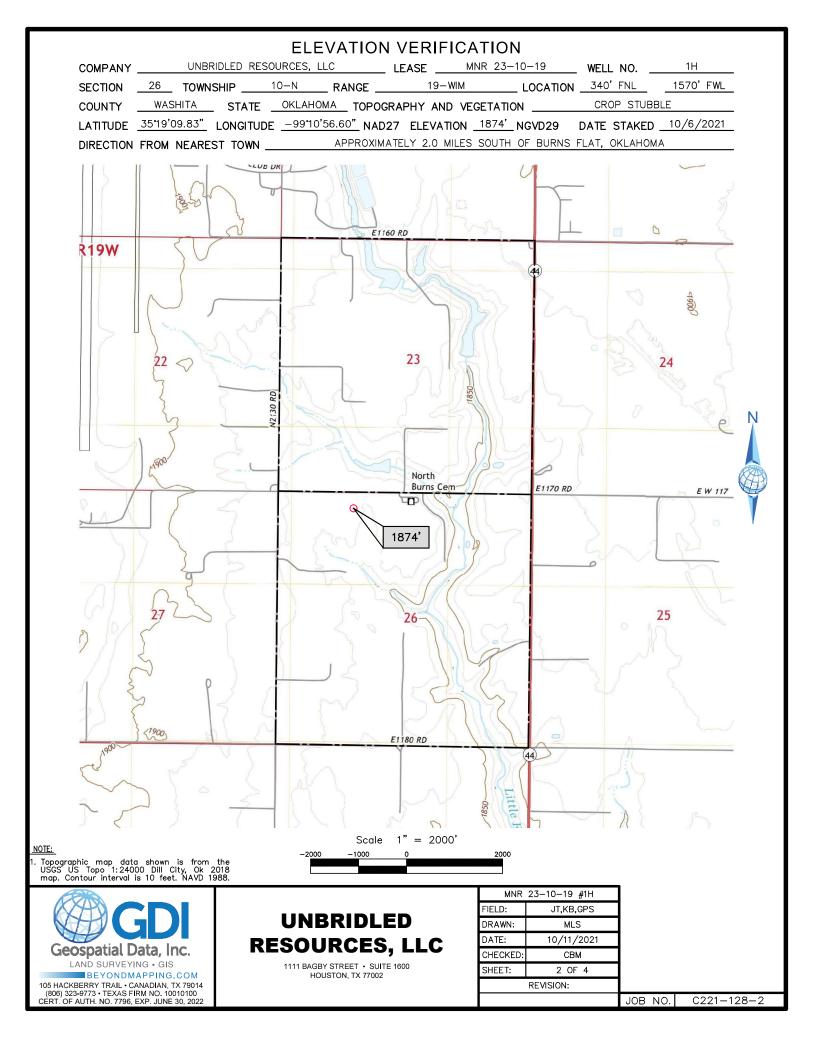
NOTES:	
Category	Description
DEEP SURFACE CASING	[5/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722312	[5/25/2022 - G56] - 23-10N-19W X593382 DSMN 2 WELLS UNBRIDLED RESOURCES, LLC 12/21/2021
LOCATION EXCEPTION - 722253	[5/25/2022 - G56] - (I.O.) 23-10N-19W X593382 DSMN COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FWL UNBRIDLED RESOURCES, LLC 12/16/2021
МЕМО	[5/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - LITTLE ELK CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 593382	[5/25/2022 - G56] - (640) 23-10N-19W

CLARIFY 181173 TO CONFIRM DSMN INCLUSIVE OF GRWS

EST OTHERS VAC 110228 GRWS

EXT 181173 DSMN, OTHERS





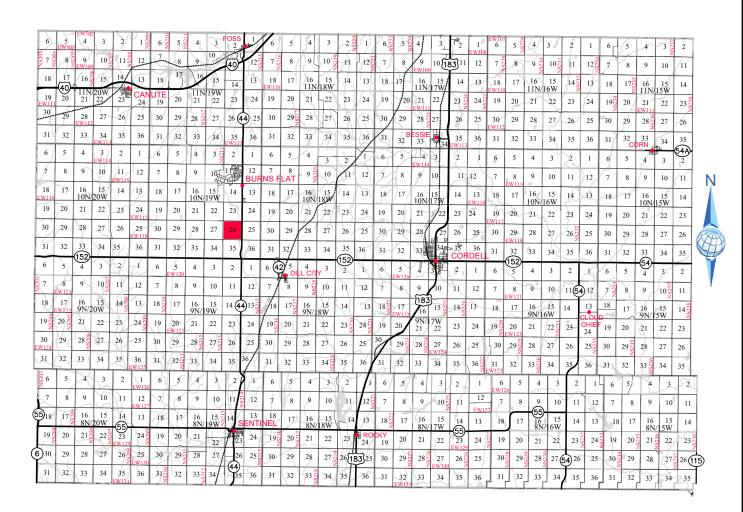
## **AERIAL PLAT** UNBRIDLED RESOURCES, LLC MNR 23-10-19 COMPANY \_ \_ LEASE \_\_ \_ WELL NO. \_ \_ LOCATION \_\_340' FNL 10-N 19-WIM SECTION 26 TOWNSHIP RANGE WASHITA CROP STUBBLE COUNTY \_ STATE \_\_OKLAHOMA\_ TOPOGRAPHY AND VEGETATION LATITUDE 3519'09.83" LONGITUDE -9910'56.60" NAD27 ELEVATION 1874 NGVD29 DATE STAKED \_ 10/6/2021 APPROXIMATELY 2.0 MILES SOUTH OF BURNS FLAT, OKLAHOMA DIRECTION FROM NEAREST TOWN EC 13 SEC 15 HOLE LOCATION SEC 14 S 89"19'12" X = 1,645,742 Y = 730,487 SEC 22 X = 1,651,026 Y = 730,424 SEC 24 SEC 23 44 年 品 FIL LEGE W.T. ROUS UNIT #1 PERMITTED DRY HOLE OIL/GAS PLUGGED OIL PLUGGED GAS PLUGGED OIL 1407 FIRST TAKE POINT SEC 23 330 X = 1,645,682 Y = 725,206 SEC 27 SEC 26 FACE LOCAT (SEE DETAIL) LAST TAKE POINT 330' FNL & 1407' FWL OF SECTION 23 SURFACE LOCATION FIRST TAKE POINT BOTTOM HOLE LOCATION MNR 23-10-19 #1H 340' FNL & 1570' FWL OF SECTION 26 330' FSL & 1407' FWL OF SECTION 23 280' FNL & 1407' FWL OF SECTION 23 LINE GRID AZ DISTANCE SL-FTP 347'00' 690' OF SECTION 23 NAD27: X = 1,647,145 Y = 730,140 35'20'02.18" -99'10'58.59" 35.33'3389' -99.1829417' NAD83: X = 1,615,546 Y = 730,180 35'20'02.36" -99'10'59.89" 35.33'39889' -99.183'3028' OF SECTION 26 NAD27: X = 1,647,248 Y = 724,845 3519'09.83" -99'10'56.60" 35.3193972' -99.1823889' NAD83: X = 1,615,649 Y = 724,885 3519'10.01" -99'10'57.90" 35.3194472' -99.1827500' OF SECTION 23 NAD27: X = 1,647,092 Y = 725,517 3519'16.46" -99'10'58.58" 75.3212389' -99.1829389' NAD83: X = 1,615,493 Y = 725,557 35.3212889' -9910'59.87" 35.3212889' -99.1832972' OF SECTION 23 NAD27: X = 1,647,146 Y = 730,190 35'20'02.68" -99'10'58.59" 75.3340'778' -99.1829417' NAD83: X = 1,615,547 Y = 730,230 35'20'02.85" -99'10'59.88" 35.3341'250' -99.1833000' FTP-LTP 4624 00\*39 LTP-BHL 00\*39 WELL NAME DISTANCE TO HORIZ 2300' 1814' MAMIE DAVIS #1-23 MAMIE #2-23 DAVIS-LEVERTON #1-2247 2273' R.J. EVANS #1 SENA McALLISTER #1-A W.T. ROUSE UNIT #1 513' NOTE: W.T. ROUSE UNIT #2 This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NDT to be relied upon as a boundary survey and is NDT to be used to convey or establish real property interests. Bearings and dimensions shown are based on Crid Azimuth and Crid distance. All X,Y coordinates are based on NAD27, Oklahoma South Zone, U.S. Feet. X,Y Coordinates were derived from GPS static survey observations and/or RTK survey methods. Scale 1" = 1000'As-drilled data shown on this plat was provided by client and/or third party. Information was not nor has not been field verified by Surveyor. **UNBRIDLED** RESOURCES, LLC Geospatial Data, Inc. 1111 BAGBY STREET • SUITE 1600 HOUSTON, TX 77002 LAND SURVEYING . GIS BEYONDMAPPING.COM 105 HACKBERRY TRAIL • CANADIAN, TX 79014 (806) 323-9773 • TEXAS FIRM NO. 10010100 CERT. OF AUTH. NO. 7796, EXP. JUNE 30, 2022

MNR	MNR 23-10-19 #1H					
FIELD:	JT,KB,GPS					
DRAWN:	MLS					
DATE:	10/11/2021					
CHECKED:	СВМ					
SHEET:	3 OF 4					
REVISION:						

REVISION:		
	JOB NO.	C221-128-3

١.	/Ι	C	ıĸ	П	T	/	N/	IΑ	Ρ
v		C	117			i .	IV	୲∕┑	· F

COMPANY	UNB	RIDLED RES	OURCES,	LLC	_ LEASE _	MNR 23	5-10-19	_ WELL NO	1H
SECTION	26 TOWN	ISHIP	10-N	_ RANGE _	19	– WIM	LOCATION	340' FNL	1570' FWL
COUNTY	WASHITA	STATE	OKLAHO	DMA TOPO	GRAPHY AI	ND VEGETAT	10N	CROP STUBB	LE
LATITUDE	35'19'09.83"	LONGITUD	E <u>-99°10</u>	0'56.60" NAC	27 ELEVA	TION1874	NGVD29	DATE STAKED	10/6/2021
DIRECTION	FROM NEARE	ST TOWN _		APPROXIM	MATELY 2.0	MILES SOUT	H OF BURNS	FLAT, OKLAHOM	A





## UNBRIDLED RESOURCES, LLC

1111 BAGBY STREET • SUITE 1600 HOUSTON, TX 77002

MNR 23-10-19 #1H					
FIELD:	JT,KB,GPS				
DRAWN:	MLS				
DATE:	10/11/2021				
CHECKED:	СВМ				
SHEET:	4 OF 4				
REVISION:					

JOB NO. C221-128-4