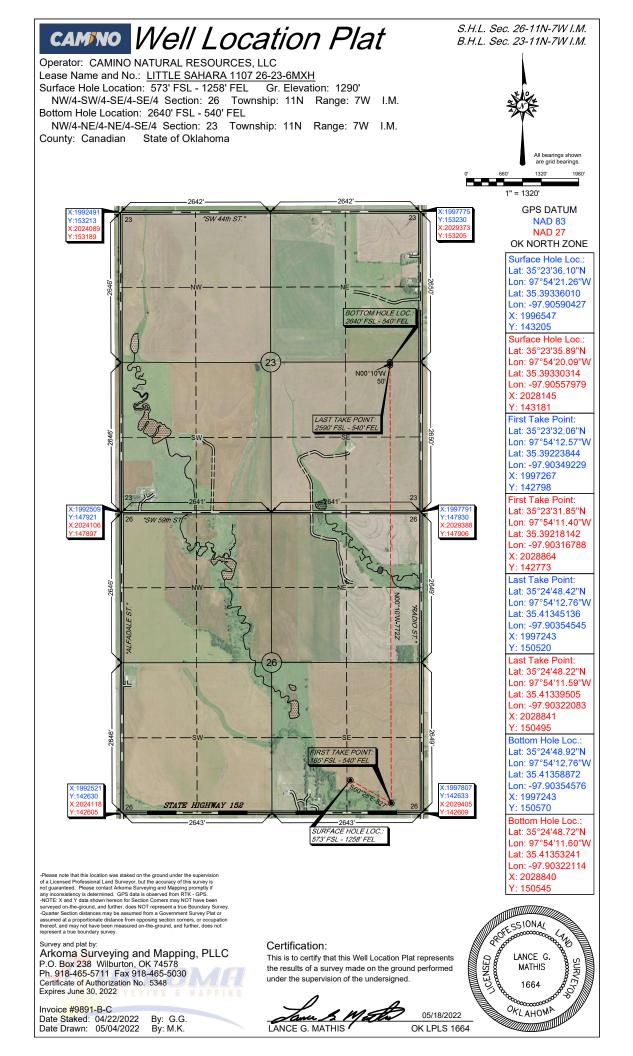
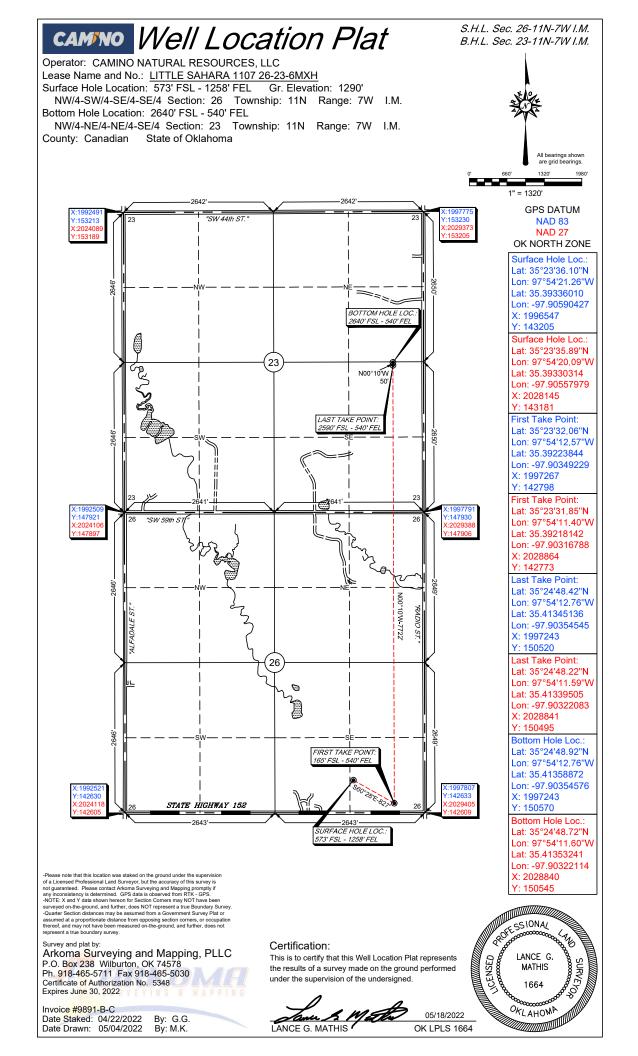
API NUMBER: 017 25817			OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		VATION DIVISION 52000 , OK 73152-2000	Approval Date: 05/25/2022 Expiration Date: 11/25/2023	
Aulti Unit Oil & Gas				(Rule 165:10-3-1)			
			PERM	IIT T	<u>O DRILL</u>	_	
WELL LOCATION: See	ction: 26	Township: 11N	Range: 7W Cour	nty: CAN	IADIAN]	
SPOT LOCATION: NW	SW SE	SE fe	ET FROM QUARTER: FROM SOU	ITH F	ROM EAST		
			SECTION LINES: 573		1258		
Lease Name: LITTL	E SAHARA 1107		Well No: 26-2	3.6MXH	Well	will be 573 feet from nearest unit or lease boundary	
	NO NATURAL RES	SOURCES LLC	Telephone: 7204		Weil	OTC/OCC Number: 24097 (
CAMINO NATURAL	RESOURCE	S LLC			STEVEN T. & TRACEY A. MICHALICKA		
1401 17TH ST STE	1000				19745 HWY 152		
DENVER,		CO 802	02-1247		UNION CITY	OK 73090	
		00 002				OK 73090	
Formation(s) (Perr	mit Valid for Li	sted Formatio	ns Only):				
Name		Code	Depth				
1 MISSISSIPPIAN		359MSSP	9953				
2 WOODFORD		319WDFD	10295				
Spacing Orders: 707877			Location Exception C	Orders:	725402	Increased Density Orders: 725503	
707878						725504	
725535							
Pending CD Numbers:	lo Pending		Working interest of	owners' i	notified: ***	Special Orders: No Special	
Total Depth: 18275 Ground Elevation: 1290 Surface Casing:					500	Depth to base of Treatable Water-Bearing FM: 350	
				-		Deep surface casing has been app	oved
Under Federal	Jurisdiction: No				Approved Method for disposal	of Drilling Fluids:	
Fresh Water Supply					D. One time land application (I	-]
Surface Water	used to Drill: Yes					,	
					H. (Other)	SEE MEMO	
PIT 1 INFORMATIO	ON				Category of Pit:	с	
Type of Pit Syste	em: CLOSED CI	osed System Mea	ns Steel Pits		Liner not required for Catego	ry: C	
Type of Mud System: WATER BASED					Pit Location is:	NON HSA	
Chlorides Max: 5000 Ave	rage: 3000				Pit Location Formation:	DOG CREEK	
Is depth to top of g	ound water greate	r than 10ft below I	base of pit? Y				
Within 1 mile of m	unicipal water well	I? N					
Wellhe	ad Protection Area	1? N					
Pit is not located in	a Hydrologically S	Sensitive Area.					
PIT 2 INFORMATIO	DN				Category of Pit:	C	
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Catego		
Type of Mud System: OIL BASED					Pit Location is:		
Chlorides Max: 300000 Average: 200000					Pit Location Formation:	DOG CREEK	
Is depth to top of g	-	r than 10ft below I	ase of pit? Y				
	unicipal water well						
	ad Protection Area						
Pit is not located in	a Hydrologically S	Sensitive Area.					

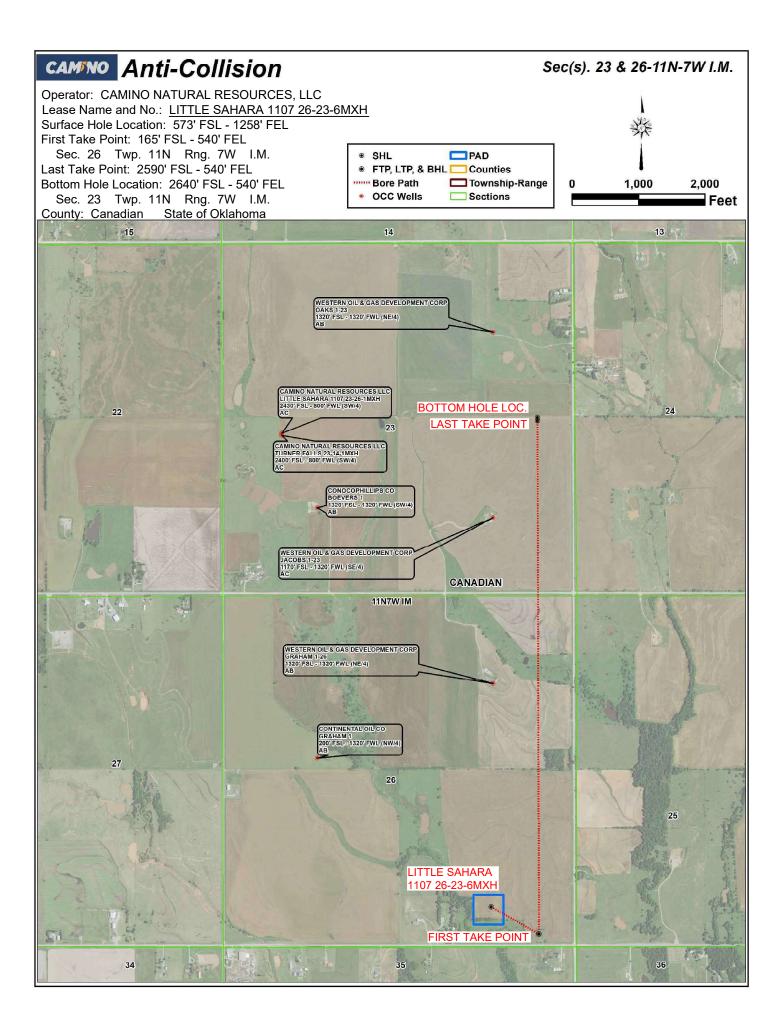
MULTI UNIT HOLE 1	
Section: 23 Township: 11N Range: 7W Meridian: IM	1 Total Length: 7772
County: CANADIAN	Measured Total Depth: 18275
Spot Location of End Point: W2 E2 E2 E2	True Vertical Depth: 11000
Feet From: SOUTH 1/4 Section Line: 2640	End Point Location from
Feet From: EAST 1/4 Section Line: 540	Lease, Unit, or Property Line: 540
Additional Surface Owner(s) Address	City, State, Zip
NILA P. MICHALICKA REVOCABLE LIVING TRUST 19715 HWY 152	UNION CITY, OK 73090

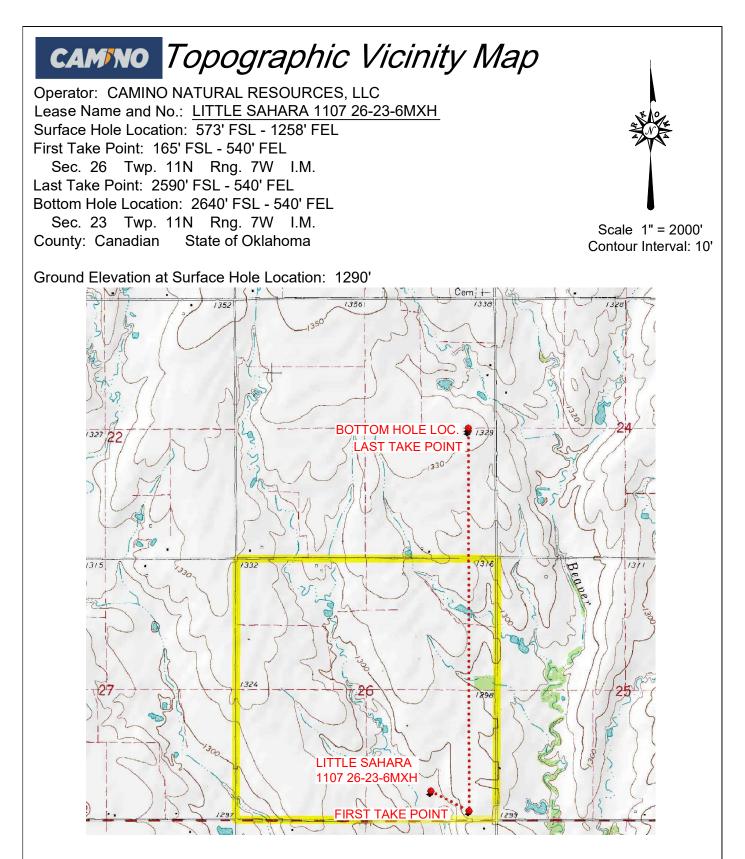
NOTES:

Category	Description
DEEP SURFACE CASING	[5/19/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725503	[5/25/2022 - G56] - 26-11N-7W X707878 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 5/12/2022
INCREASED DENSITY - 725504	[5/25/2022 - G56] - 23-11N-7W X707877 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 5/12/2022
LOCATION EXCEPTION - 725402	[5/25/2022 - G56] - (I.O.) 23 & 26-11N-7W X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W COMPL INT (26-11N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (23-11N-7W) NCT 0' FSL, NCT 2640' FNL, NCT 330' FEL CAMINO NATURAL RESOURCES, LLC 5/9/2022
МЕМО	[5/19/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 707877	[5/25/2022 - G56] - (640)(HOR) 23-11N-7W VAC 462715 MSSLM EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 707878	[5/25/2022 - G56] - (640)(HOR) 26-11N-7W EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 199158 MSSP)
SPACING - 725535	[5/25/2022 - G56] - (I.O.) 23 & 26-11N-7W EST MULTIUNIT HORIZONTAL WELL X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W (WDFD IS AN ADJACENT CSS TO MSSP) 66.67% 26-11N-7W 33.33% 23-11N-7W CAMINO NATURAL RESOURCES, LLC 5/13/2022









Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Date Staked: 02/25/2022

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

