

API NUMBER: 049 24786 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/03/2022

Expiration Date: 04/03/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 34 Township: 2N Range: 2W County: GARVIN

SPOT LOCATION: C NE NW NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2310 990

Lease Name: HAROLD P GIBSON

Well No: 1

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: MACKELLAR INC

Telephone: 4058482877; 4058482877

OTC/OCC Number: 1345 0

MACKELLAR INC
PO BOX 18298
OKLAHOMA CITY, OK 73154-0298GLENNA GIBSON OTT ESTATE
18914 THUNDER RIDGE ROAD
NORMAN OK 73072

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 LAYTON	405LYTN	5846

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7160

Ground Elevation: 930

Surface Casing: 377 IP

Depth to base of Treatable Water-Bearing FM: 310

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/7/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[9/28/2022 - GB7] - LYTN UNSPACED; 40-ACRE LEASE (NW4 NE4 34-2N-2W)
SPACING - 25803	6/3/2010 - G75 - (40) 34-2N-2W EXT 23360 HART
SPACING - 25804	6/3/2010 - G75 - (40) 34-2N-2W EXT 19400/VAR DEES3

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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