API NUMBER: 049 25297

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/14/2019
Expiration Date:	11/14/2020

PERMIT TO DRILL

VELL LOCATION: Sec: 22 Twp: 3N Rge: 4W	County: GARVIN			
OF ECONTION: OF OF OF OR		OUTH FROM W	EST	
SECTION I	INES: 16	55 23	10	
Lease Name: LINDSAY SOUTH SWD	Well No: 2		Well will b	e 330 feet from nearest unit or lease boundary.
Operator VISTA DISPOSAL SOLUTIONS LLC Name:		Telephone: 51249	776496	OTC/OCC Number: 24198 0
VISTA DISPOSAL SOLUTIONS LLC 1803 ELTON LN		RICKY L AND BARBARA E JOHNSON 18021 NORTH COUNTY ROAD		
AUSTIN, TX 78703				
			LINDSAY	OK 73052
Name SIMPSON 3 4 5	Depth 11000	6 7 8 9 10	Name	Depth
Spacing Orders: No Spacing	Location Exception Ord	ders:		Increased Density Orders:
Pending CD Numbers:				Special Orders:
Total Depth: 13000 Ground Elevation: 1097	Surface Ca	sing: 550	Dep	oth to base of Treatable Water-Bearing FM: 300
Under Federal Jurisdiction: No	Fresh Water Su	upply Well Drilled: N	lo	Surface Water used to Drill: No
PIT 1 INFORMATION		Appro	ved Method for disposal of Dr	illing Fluids:
Type of Pit System: ON SITE		A. Ev	aporation/dewater and backfi	lling of reserve pit.
Type of Mud System: WATER BASED				
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Within 1 mile of municipal water well? N Wellhead Protection Area? N	Y			
Pit is located in a Hydrologically Sensitive Area. Category of Pit: 2				
Lines not required for Category: 2				

Notes:

Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

Category Description

HYDRAULIC FRACTURING 5/13/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 5/13/2019 - G71 - N/A - DISPOSAL WELL