

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 085 21316 A

Approval Date: 02/25/2020  
Expiration Date: 02/25/2022

Multi Unit Oil & Gas

Amend reason: SH CHANGED; UPDATE ORDERS

**AMEND PERMIT TO DRILL**

**Extended**

WELL LOCATION: Section: 22 Township: 7S Range: 2E County: LOVE

SPOT LOCATION: SW SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 255 1466

Lease Name: BROOKS Well No: 1-22H15X Well will be 255 feet from nearest unit or lease boundary.  
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC  
22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

BRUCE E. & KATHRYN J. BROOKS  
P.O. BOX 349  
MARIETTA OK 73448

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14500
2	WOODFORD	319WDFD	17463
3	SYLVAN	203SLVN	17068

Spacing Orders: 710463  
710462

Location Exception Orders: 711108

Increased Density Orders: No Density Orders

Pending CD Numbers: 201905454

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 28400 Ground Elevation: 854

Surface Casing: 1990

Depth to base of Treatable Water-Bearing FM: 550

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One-time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37276  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOKCHITO

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOKCHITO

**Cancel per operator  
request JM 1-7-22**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 15	Township: 7S	Range: 2E	Meridian: IM	Total Length: 10355	
County: LOVE				Measured Total Depth: 28400	
Spot Location of End Point: NE	NW	NW	NW	True Vertical Depth: 17668	
Feet From: <b>NORTH</b>	1/4 Section Line: 50			End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 528			Lease, Unit, or Property Line: 50	

NOTES:	
Category	Description
DEEP SURFACE CASING	2/19/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/19/2020 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
LOCATION EXCEPTION - 711108 (201905455)	8/27/2020 - GB1 - (I.O.) 15 & 22-7S-2E X710462 MSSP, WDFD, SLVN 15-7S-2E X710463 MSSP, WDFD, SLVN 22-7S-2E COMPL INT (22-7S-2E) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (15-7S-2E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL XTO ENERGY INC 4/29/2020
MEMO	2/19/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201905454	2/24/2020 - GB1 - (I.O.)15 & 22-7S-2E EST MULTIUNIT HORIZONTAL WELL X201905452 MSSP, WDFD, SLVN 15-7S-2E X201905453 MSSP, WDFD, SLVN 22-7S-2E (MSSP, SLVN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 15-7S-2E 50% 22-7S-2E NO OP NAMED REC 2/25/2020 (P. PORTER)
SPACING - 710462 (201905452)	8/27/2020 - GB1 - (640)(HOR) 15-7S-2E EST MSSP, WDFD, SLVN COMPL INT (MSSP) NLT 660' FB COMPL INT (SLVN) NLT 330' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 710463 (201905453)	8/27/2020 - GB1 - (640)(HOR) 22-7S-2E EST MSSP, WDFD, SLVN COMPL INT (MSSP) NLT 660' FB COMPL INT (SLVN) NLT 330' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL



June 2, 2021

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Technical Department  
P. O. Box 52000  
Oklahoma City, Oklahoma 73152-2000

Approved for 6 Month  
Extension From  
8/25/21

6/3/21

CL

Re: Permit to Drill, Form 1000 Extension of Time  
Brooks 1-22H15X, 35-085-21316 A  
Section 22-7S-2E, Love County, Oklahoma

Dear Ms. Hullinger:

XTO Energy, Inc. hereby respectfully requests an extension on the approved permit to drill the above well. All information included on the permit remains the same. We understand that only one period of extension will be granted and once that period has elapsed, XTO Energy, Inc must file a new permit with fee.

If you require additional information, please contact me at (405) 319-3289. Thank you for your consideration.

Sincerely,  
XTO ENERGY INC.

Liv Adams  
Regulatory Coordinator

RECEIVED

JUN 02 2021

OKLAHOMA CORPORATION  
COMMISSION

210 Park Avenue, Suite 2350 Oklahoma City, OK 73102 (405) 319-3200 Fax: (405) 232-2148  
An **ExxonMobil** Subsidiary

Permitex 8/25/21  
Suretyex 6/15/22  
OP# 21003

SD

# [EXTERNAL] RE: Tims 1-35H26x27x22x15 well



Adams, Liv <[liv.adams@exxonmobil.com](mailto:liv.adams@exxonmobil.com)>

To  Jessica McLain

 You replied to this message on 1/7/2022 1:52 PM.



Reply



Reply All



Forward



Fri 1/7/2022 1:47 PM

Jessica,

Please cancel the previous permit for the Brooks 1-22H15, so we can get the Tims 1-35H26X27X22X15 permit approved. I will forward the updated survey plat with the changes requested, as soon as I receive it. Thank you!

Regards,

Liv

**“Earned, Not Given”**

**\*Please note my new e-mail address\***

**XTO ENERGY, an ExxonMobil subsidiary**

** | Regulatory Coordinator | Central Business Unit | E-mail: [Liv.Adams@exxonmobil.com](mailto:Liv.Adams@exxonmobil.com)**

**210 Park Ave, Suite 2350 | Oklahoma City, OK 73102 | OFC/Skype: 405.594.9453 | Cell: 405.651.8239**