API NUMBER: 025 21079 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/03/2021

Expiration Date: 12/03/2022

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Secti	on: 04	Т	ownship:	5N F	Range:	4ECM	County:	CIM	1ARROI	N											
SPOT LOCATION:	NE	NE	NE	SW	FEET FROM Q	UARTER:	FROM	SOUTH	FR	ROM	WEST											
					SECTIO	ON LINES:		2482			2595											
Lease Name:	IRON JA	ACKET					Well No	: 1-4					Well	vill be	1478	B fee	et from i	nearest ui	nit or	r lease	boundar	ry.
Operator Name:	GRAND	MESA O	PERATIN	NG COMP	ANY	Te	elephone	e: 3162653	000								OTC	OCC Nu	ımbe	er:	24244	0
							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- -													
GRAND MESA OPERATING COMPANY						COI	MMISSI	ONER	S OF	LAND	OFF	FICE	OF S	TATE O	FΟ	KLAI	HOMA					
1700 N WATERFRONT PKWY BLDG 600							204 N. ROBINSON, STE 900															
WICHITA, KS 67206-5514						OKI	AHOM	A CITY	,				OK	73102	•							
]													
Formation(s)	(Perm	it Valid	for List	ted Forn	nations On	ıly):			_													
Name	Name			Code			Depth															
1 PERMIAN	PERMIAN			459PRMN			1700															
2 LANSING	LANSING			405LN	3	3400																
3 MARMATON	MARMATON 404MRMN			RMN	4000																	
4 ATOKA				4400																		
5 MISSISSIPP	SISSIPPIAN 359MSSP			SSP	5300																	
Spacing Orders:	No Spacin	g				Locat	ion Exce	eption Order	s:	No Ex	ceptions				I	Increas	sed Den	sity Orders	s: N	No Den	sity Orde	ers
Pending CD Number	ers: No	Pending				w	orking in	nterest own	ers' r	notified:	***						Spec	cial Orders	s: N	No Spe	cial Orde	rs
Total Depth: 5	300	Gı	round Ele	vation: 41	161	Su	ırface	Casing:	18	800				Depth t	to base	e of Tr	eatable '	Water-Bea	aring l	FM: 5	80	
																Deep	p surfa	ce casi	ng h	nas be	een ap	proved
Under	Federal Ju	urisdiction	n: No							Appro	ved Meth	od for di	isposal	of Drill	ing Fl	uids:						
Fresh Water Supply Well Drilled: No						D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37374								20-37374								
Surface Water used to Drill: Yes													CLOSED SYSTEM = STEEL PITS REQUIRED (CIMARRON RIVER)									
															(CIMA	ARRO	N RIVER	R)				
PIT 1 INFORI	MATIO	N									Ca	ategory o	f Pit:	2								
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner	not requ	ired for C	Categor	y: C											
Type of Mud System: WATER BASED							Pit Location is: BED AQUIFER															
Chlorides Max: 8000 Average: 5000						Р	it Locatio	n Forma	tion:	Dakota												
Is depth to	top of grou	und water	greater t	han 10ft b	elow base of p	oit? Y																
Within 1 r	mile of mu	nicipal wa	ater well?	N																		
Wellhead Protection Area? N																						
Pit <u>is</u> lo	ocated in a	Hydrolog	gically Ser	nsitive Are	a.																	

NOTES:

Category	Description
HYDRAULIC FRACTURING	[6/3/2021 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[6/3/2021 - G56] - FORMATIONS UNSPACED; 400-ACRE LEASE (SW4, N2 SE4, S2 NE4, S2 NW4)

