PI NUMBER: 071 24912 aight Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMM CONSERVATION DIV P.O. BOX 52000 DMA CITY, OK 73152-2 (Rule 165:10-3-1)	SION	Approval Date: 10/14/2019 Expiration Date: 04/14/2021
WELL LOCATION: Sec: 20 Twp: 29N Rge:		PERMIT TO DRILL		
SPOT LOCATION: SE NW NW SW	FEET FROM QUARTER: FROM	SOUTH FROM WEST 2076 416		
Lease Name: BOWLING RANCH	Well No:	12-20	Well will be 41	6 feet from nearest unit or lease boundary.
Operator K3 OIL & GAS OPERATING COM Name:	IPANY	Telephone: 8328138558	го	C/OCC Number: 24093 0
K3 OIL & GAS OPERATING COMPAN 24900 PITKIN RD STE 305 THE WOODLANDS, TX	NY 77386-1973	2211	IEL BOWLING REV(S. 29TH STREET CKWELL	DCABLE TRUST OK 74631
Formation(s) (Permit Valid for Listed For Name 1 MISSISSIPPI	ormations Only): Depth 3450	Nan	le	Depth
2 3 4		7 8 9		
5		10		
Spacing Orders: No Spacing	Location Exception C	Orders:	Increase	d Density Orders:
Pending CD Numbers:			Special	Drders:
Total Depth: 3600 Ground Elevation:	¹¹⁸⁰ Surface C	Casing: 300	Depth to ba	ase of Treatable Water-Bearing FM: 190
Under Federal Jurisdiction: No Fresh Water Supply W		Supply Well Drilled: No		Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Meth	od for disposal of Drilling Fl	uids:
Type of Pit System: CLOSED Closed System Mean	s Steel Pits			
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-37023 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below	base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C				

Notes:

HYDRAULIC FRACTURING

Description

10/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

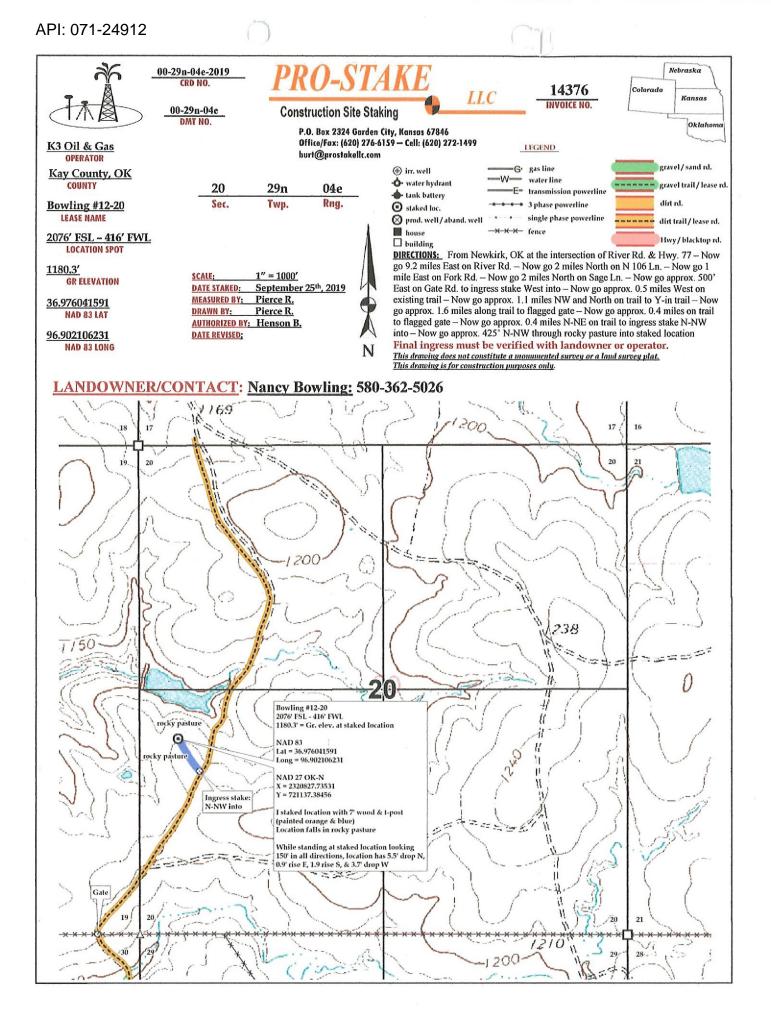
1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

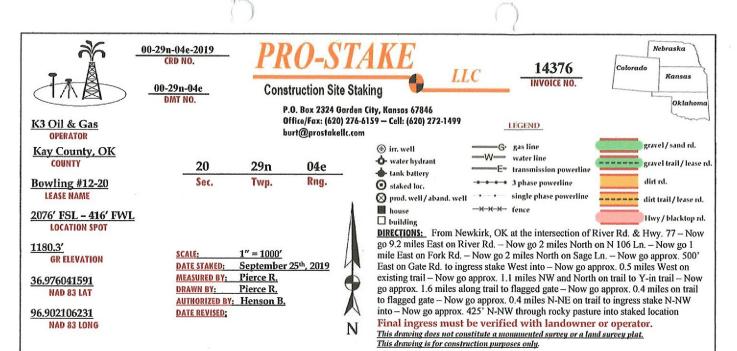
2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

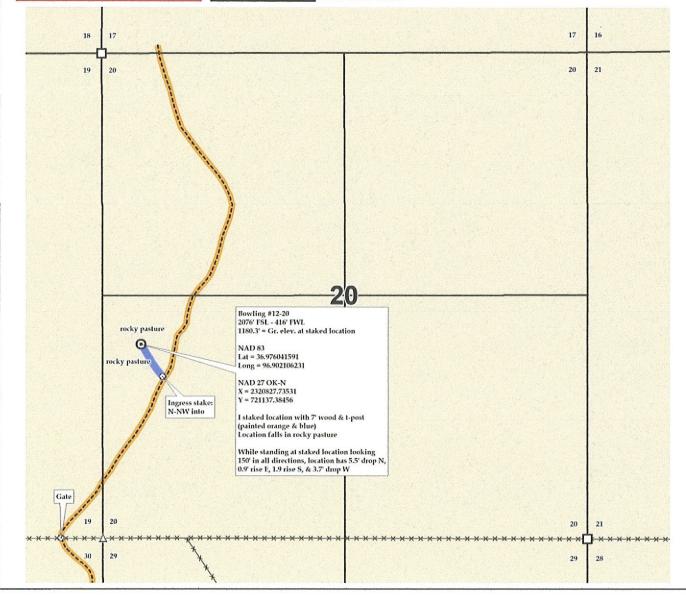
SPACING

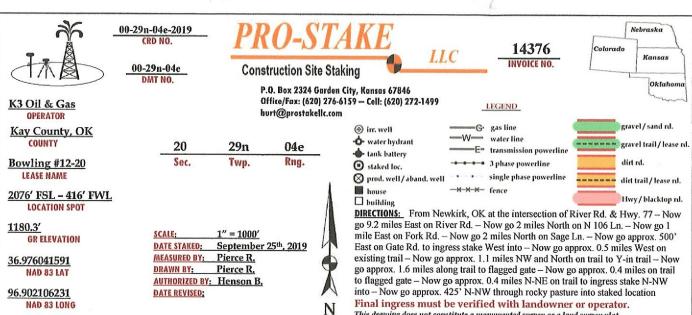
10/14/2019 - GC2 - FORMATION UNSPACED, 160-ACRE LEASE SW4





LANDOWNER/CONTACT: Nancy Bowling: 580-362-5026





This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

LANDOWNER/CONTACT: Nancy Bowling: 580-362-5026

