API NUMBER:	129	24133	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/23/2022 Expiration Date: 03/23/2024

PERMIT TO DRILL

WELL LOCATION:	Section	n: 06	То	wnship:	13N R	ange: 24	4W	County: I	ROGE	R MILLS							
SPOT LOCATION:	SW	SE	SW	SW	FEET FROM QU	IARTER: F	ROM	SOUTH	FROM	WEST							
					SECTION	ILINES:		289		773							
Lease Name:	SHOWTIN	ΛE				We	ell No:	1-7H			١	Well will be	289	feet from ne	earest unit	or lease	e boundary.
Operator Name:	KING EN	ERGY LL	с			Telep	ohone:	40546309	909					OTC/O	OCC Num	ber:	19617 0
KING ENERGY LLC					Ι Γ.	JONI AND SC	COTTS	SANDERF	ORD								
				9	9583 N 1802	ROAD											
OKLAHOMA CITY, OK 73116-9044																	
	on i,			ÖN										ÜK	73628		
Formation(s)	(Permit	Valid f	or Liste	ed For	mations Onl	y):											
Name				Code		Dep	oth										
1 TONKAWA				406TI	NKW	915	0										
Spacing Orders:	126799					Location	Except	ion Orders	s: N	lo Exceptio	ons		In	creased Densit	ty Orders:	No I	Density
Pending CD Numbe	ers: 2022	201946				Work	king inte	rest owne	rs' not	ified: ***				Specia	al Orders:	No S	Special
	2022	202314															
Total Depth: 1	Total Depth: 14560 Ground Elevation: 2083 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 440																
	Deep surface casing has been approve								een approved								
Under	Federal Jur	isdiction:	No						A	pproved Method	l for disc	osal of Drill	ina Flui	ds:			
Freek Weter Supply Well Drilled. No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38568													
Surface Water used to Drill: Yes H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED					IRED - CROTON												
													CREEK	.)			
PIT 1 INFOR	MATION									Cate	gory of F	Pit: C					
					m Means Steel	Pits			L	iner not require							
	ud System:		R BASED)								is: BED AG					
Chlorides Max: 80	-			404						Pit Location F	-ormatio	n: CLOUD	CHIEF				
					below base of pi	ť?Y											
Within 1 r	mile of muni																
	Wellhead I																
Pit <u>is</u> lo	ocated in a H	lydrologio	cally Sen	sitive Ar	ea.												
HORIZONTAL	HOLE 1																
Section: 7	Tow	nship:	13N	Ra	ange: 24W	Me	ridian:	IM				Total Leng	gth: 4	950			
		ounty:			-					Mea		Total Dep	-				
Spot Location		-		SW		SW						ertical Dep					
		rom:			1/4 Section		· 165										
		From:			1/4 Section					End F Lease,Ur		ocation fro Property Li		65			

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[9/22/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[9/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202201946	[9/23/2022 - G56] - 7-13N-24W X126799 TNKW 1 WELL NO OP NAMED REC 8/17/2022 (NORRIS)
PENDING CD - 202202314	[9/23/2022 - G56] - (I.O.) 7-13N-24W X126799 TNKW COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 8/17/2022 (NORRIS)
SPACING - 126799	[9/23/2022 - G56] - (640) 6-13N-24W EXT OTHERS EST OTHERS EXT 1067438/116624 TNKW, OTHER
WATERSHED STRUCTURE	[9/23/2022 - G56] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 224-0523 PRIOR TO DRILLING