

API NUMBER: 149 21753

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/23/2022
Expiration Date: 03/23/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 22 Township: 10N Range: 19W County: WASHITA

SPOT LOCATION: ☐ SE ☐ NW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 809 926

Lease Name: GRETEMAN 27X34-10-19 Well No: 1H Well will be 809 feet from nearest unit or lease boundary.
Operator Name: UNBRIDLED RESOURCES LLC Telephone: 7134378000 OTC/OCC Number: 23429 0

UNBRIDLED RESOURCES LLC
1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

SCHNEBERGER, ELDRED L REV LIV, TRUST & PATRICIA A REV LIV TRUST
11451 N. 2100 RD
FOSS OK 73647

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 GRANITE WASH	000GRWS	13115

Spacing Orders: 110228
722950

Location Exception Orders: 722949

Increased Density Orders: 722948
722926

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 24571 Ground Elevation: 1890

Surface Casing: 970

Depth to base of Treatable Water-Bearing FM: 770

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38337

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: ELK CITY

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: ELK CITY

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 34	Township: 10N	Range: 19W	Meridian: IM	Total Length: 9901
County: WASHITA				Measured Total Depth: 24571
Spot Location of End Point: SW	SW	SE	SE	True Vertical Depth: 13130
Feet From: SOUTH	1/4 Section Line: 280			End Point Location from
Feet From: EAST	1/4 Section Line: 1263			Lease, Unit, or Property Line: 280

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[5/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 722926	<p>[6/6/2022 - G56] - 34-10N-19W X110228 GRWS 1 WELL UNBRIDLED RESOURCES, LLC 1/19/2022</p>
INCREASED DENSITY - 722948	<p>[6/6/2022 - G56] - 27-10N-19W X110228 GRWS 1 WELL UNBRIDLED RESOURCES, LLC 1/20/2022</p>
LOCATION EXCEPTION - 722949	<p>[6/6/2022 - G56] - (I.O.) 27 & 34-10N-19W X110228 GRWS COMPL INT (27-10N-19W) NCT 330' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (34-10N-19W) NCT 0' FNL, NCT 330' FSL, NCT 330' FEL UNBRIDLED RESOURCES, LLC 1/20/2022</p>
MEMO	<p>[5/26/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
SPACING - 110228	<p>[6/6/2022 - G56] - (640) 27 & 34-10N-19W EST GRWS</p>
SPACING - 722950	<p>[6/6/2022 - G56] - (I.O.) 27 & 34-10N-19W EST MULTIUNIT HORIZONTAL WELL X110228 GRWS 50% 27-10N-19W 50% 34-10N-19W UNBRIDLED RESOURCES, LLC 1/20/2022</p>
SURFACE CASING	<p>[5/26/2022 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 21-10N-19W</p>