

API NUMBER: 007 24148 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/23/2022

Expiration Date: 03/23/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 20 Township: 4N Range: 25EC County: BEAVER

SPOT LOCATION: C NE FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1320 1320

Lease Name: VIOLET

Well No: 1-20

Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC

Telephone: 5802561416

OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

VIOLET BRIDWELL

BOX 663

BEAVER

OK 73932

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	KANSAS CITY	405KSSC	5375
2	MARMATON	404MRMN	5800
3	CHEROKEE	404CHRK	6100
4	MORROW SANDS	402MWSDS	6700
5	CHESTER	354CSTR	6900

Spacing Orders: 31372
31391

Location Exception Orders: No Exceptions

Increased Density Orders: 393679

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7800

Ground Elevation: 2366

Surface Casing: 1005 IP

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 393679	<p>[9/23/2022 - GB6] - 20-4N-25ECM X31372 MWSD X31391 CRLM** 1 WELL NO OPER. NAMED 07/05/1995 **S/B CSTR PER 31391</p>
SPACING	[9/23/2022 - GB6] - KSSC, MRMN, CHRK UNSPACED; 640-ACRE LEASE (20-4N-25ECM)
SPACING - 31372	[9/23/2022 - GB6] - (640) 20-4N-25ECM EXT 29957 MWSDS
SPACING - 31391	[9/23/2022 - GB6] - (640) 20-4N-25ECM EXT 29724/29958/30577 & 31031 CSTR