API NUMBER: 051 24859

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/20/2021
Expiration Date:	02/20/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 04	To	ownship: 4	N Range:	6W	County: G	GRAD	Υ							
SPOT LOCATION:	SE SE	sw	sw	FEET FROM QUARTER:		SOUTH	FROM								
				SECTION LINES:		243		1078							
Lease Name:	NELDA				Well No:	3-4X33H			W	ell will be	243	feet from	nearest unit	or lease	boundary.
Operator Name:	GULFPORT MII	DCON LLC		Т	elephone:	40525246	600					ОТС	C/OCC Num	ıber:	24020 0
							1 _								
GULFPORT I	MIDCON LLC						'	VICKY KAY G	RIDER						
3001 QUAIL SPRINGS PKWY						PO BOX 243									
OKLAHOMA CITY, OK 73134-2640						PAWNEE VAL	LEY			KY	40056				
							L								
							l								
Formation(s)	(Permit Valid	d for List	ed Forma	ations Only):											
Name			Code		Depth										
1 SYCAMORE			352SCM		14802										
2 WOODFORI 3 HUNTON	0		319WDF 269HNT		15156 15416										
	444393		2001			otion Orders	. 7	14603			In	creased De	nsity Orders:	71473	7
. 0	406347			LUCA	non Excep	mon Orders	s. <i>1</i>	14003				breased Der	naity Orders.	71473	
	714597														
	112036									_					
Pending CD Number	ers: No Pei	nding		V	Vorking int	erest owner	rs' not	tified: ***				Spe	ecial Orders:	No S	Special
Total Depth: 25270 Ground Elevation: 1153 Surface Casing: 1500						Depth t	to base	of Treatable	Water-Bearing	ng FM: 5	530				
							L				D	eep surf	ace casino	j has b	een approved
Under	Federal Jurisdiction	on: No					Α	pproved Method	for dispo	sal of Drill	ing Flui	ds:			
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes				0	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37775							21-37775			
Sullace	e water used to D	iii. 165					F	I. (Other)			SEE MI	EMO			
PIT 1 INFOR	MATION							Categ	ory of Pit	: C					
Type of I	Pit System: CLO	SED Clos	ed System	Means Steel Pits			ı	Liner not required	I for Cate	gory: C					
	ud System: WAT)							: NON HS					
Chlorides Max: 50			aan 10ft hal	ow base of pit? Y				Pit Location Fo	ormation	: CHICKA	ASHA				
	nile of municipal v	•		ow base or pit?											
	Wellhead Protec														
Pit <u>is not</u> lo	ocated in a Hydrol	ogically Ser	nsitive Area.												
PIT 2 INFOR	MATION							Categ	ory of Pit	: C					
Type of Pit System: CLOSED Closed System Means Steel Pits					ı	Liner not required for Category: C									
Type of Mud System: OIL BASED						Pit Location is: NON HSA									
Chlorides Max: 300000 Average: 200000						Pit Location Fo	ormation	: CHICKA	ASHA						
	. 0	Ü		ow base of pit? Y											
Within 1 r	mile of municipal v Wellhead Protect														
Pit is not lo	ocated in a Hydrole														
		, 201													

MULTI UNIT HOLE 1

Section: 33 Township: 5N Range: 6W Meridian: IM Total Length: 9958

Measured Total Depth: 25270

Spot Location of End Point: NW NE NE NW True Vertical Depth: 18000

> Feet From: NORTH 1/4 Section Line: 25 End Point Location from Lease, Unit, or Property Line: 25 Feet From: WEST 1/4 Section Line: 2110

Additional Surface Owner(s) City, State, Zip Address

THE NOEL D. AND GELORIA A. PHILLIPS REVOCABLE LIVING TRUST, NOEL D. PHILLIPS AND GELORIA A. PHILLIPS 8001 S VICTORIA DRIVE OKLAHOMA CITY, OK 73159

County: GRADY

NOTES:

Category	Description
DEEP SURFACE CASING	[8/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 714736	[8/20/2021 - G56] - 4-4N-6W X406347 WDFD, OTHER 6 WELLS NO OP NAMED 10/2/2020
INCREASED DENSITY - 714737	[8/20/2021 - G56] - 33-5N-6W X444393 WDFD, OTHER 6 WELLS NO OP NAMED 10/2/2020
LOCATION EXCEPTION - 714603	[8/20/2021 - G56] - (I.O.) 4-4N-6W & 33-5N-6W X112036 SCMR 4-4N-6W & 33-5N-6W X406347 WDFD, HNTN 4-4N-6W X444393 WDFD, HNTN 33-5N-6W X165:10-3-28(C)(2)(B) WDFD (NELDA 3-4X33H) MAY BE CLOSER THAN 600' TO NELDA 2-4X33H, NELDA 4-4X33H WELLS COMPL INT (4-4N-6W) NCT 150' FSL, NCT 2000' FWL, NCT 0' FNL, NCT 1500' FWL COMPL INT (33-5N-6W) NCT 0' FSL, NCT 2200' FWL, NCT 150' FNL, NCT 2000' FWL NO OP NAMED 9/25/2020
MEMO	[8/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 112036	[8/20/2021 - G56] - (640) 4-4N-6W & 33-5N-6W EXT 94778 SCMR, OTHER
SPACING - 406347	[8/20/2021 - G56] - (640) 4-4N-6W EST OTHERS EXT 155271/VAR/388814 HNTN, OTHERS EXT 381169 WDFD, OTHERS
SPACING - 444393	[8/20/2021 - G56] - (640) 33-5N-6W VAC OTHERS EST OTHER EXT OTHER EXT 340020 HNTN, OTHERS EXT 406347 WDFD, OTHERS
SPACING - 714597	[8/20/2021 - G56] - (I.O.) 4-4N-6W & 33-5N-6W EST MULTIUNIT HORIZONTAL WELL X112036 SCMR 4-4N-6W & 33-5N-6W X406347 WDFD, HNTN 4-4N-6W X444393 WDFD, HNTN 33-5N-6W (SCMR, HNTN ARE ADJACENT CSS TO WDFD) 50% 4-4N-6W 50% 33-5N-6W NO OP NAMED 9/25/2020

Gulfport Well Location Plat

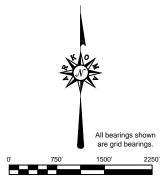
Operator: GULFPORT MIDCON, LLC Lease Name and No.: NELDA #3-4X33H

Surface Hole Location: 243' FSL - 1078' FWL Gr. Elevation: 1153' SE/4-SE/4-SW/4-SW/4 Section: 4 Township: 4N Range: 6W I.M.

Bottom Hole Location: 25' FNL - 2110' FWL

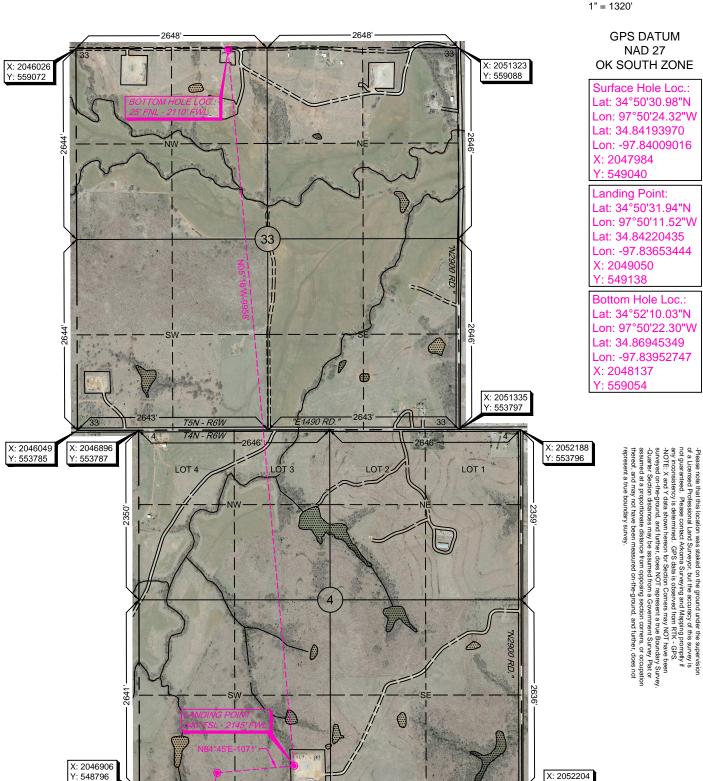
NW/4-NE/4-NE/4-NW/4 Section: 33 Township: 5N Range: 6W I.M.

County: Grady State of Oklahoma
Terrain at Loc.: Location fell in open pasture.



S.H.L. Sec. 4-4N-6W I.M.

B.H.L. Sec. 33-5N-6W I.M.



Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9100-A-C

Date Staked: 10/01/2020 By: Z.D.
Date Drawn: 10/16/2020 By: J.K./S.S.

Certification:

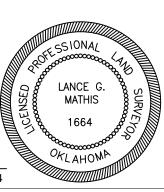
2649

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

2649



10/19/2020 OK LPLS 1664



Gulfport Well Location Plat

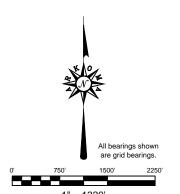
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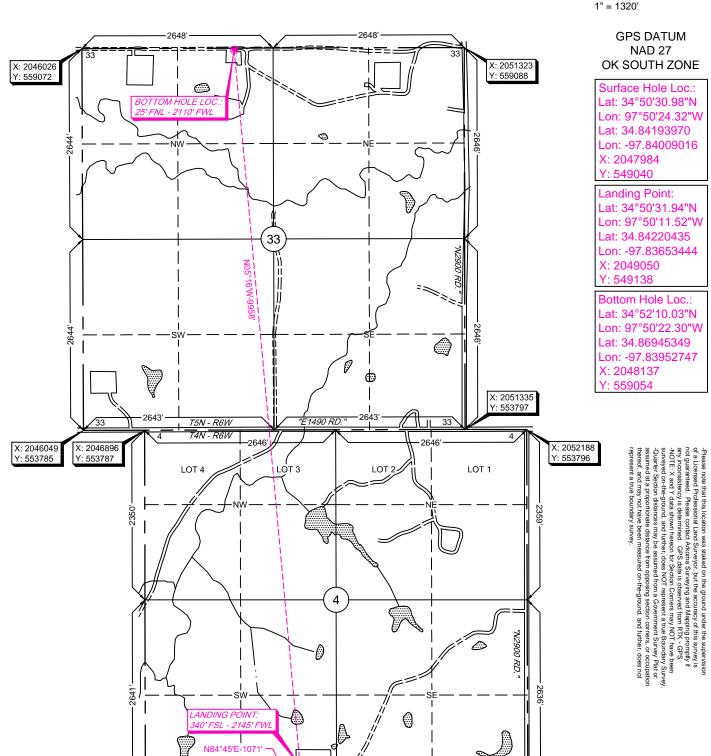
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County: Grady State of Oklahoma Terrain at Loc.: Location fell in open pasture.



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Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

X: 2046906 Y: 548796

Invoice #9100-A-C

Date Staked: 10/01/2020 Date Drawn: 10/16/2020 By: Z.D. By: J.K./S.S.

Certification:

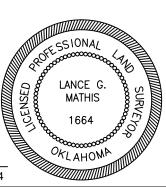
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10/19/2020 OK LPLS 1664



X: 2052204

