

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 003 23362

Approval Date: 02/11/2019

Expiration Date: 08/11/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 26N Rge: 11W

County: ALFALFA

SPOT LOCATION: ☐ SE ☐ SW ☐ SE ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 175 735

Lease Name: WAMPLER 14-26-11

Well No: 4H

Well will be 175 feet from nearest unit or lease boundary.

Operator Name: BCE-MACH LLC

Telephone: 4052528151

OTC/OCC Number: 24174 0

BCE-MACH LLC
14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

DEBBIE MCGINLEY
7213 SKYLARK CT
OKLAHOMA CITY OK 73162-

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN	5419	6
2			7
3			8
4			9
5			10

Spacing Orders: 610814

Location Exception Orders: 691052

Increased Density Orders: 691051

Pending CD Numbers:

Special Orders:

Total Depth: 10376

Ground Elevation: 1169

Surface Casing: 550

Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 25000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36076
H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 14 Twp 26N Rge 11W County ALFALFA

Spot Location of End Point: N2 N2 NE NE

Feet From: NORTH 1/4 Section Line: 150

Feet From: EAST 1/4 Section Line: 660

Depth of Deviation: 4952

Radius of Turn: 680

Direction: 1

Total Length: 4356

Measured Total Depth: 10376

True Vertical Depth: 5515

End Point Location from Lease,

Unit, or Property Line: 150

Additional Surface Owner	Address	City, State, Zip
MIKE & CELESTE SICKLER	4916 N VERMONT AVE.	OKLAHOMA CITY, OK 73112
DANNY & CAROL WAMPLER	3700 W MILE VIEW DR.	AMARILLO, TX 79124-
LARS & CARA BIEBERSTEIN	12604 STONECREST LANE	OKLAHOMA CITY, OK 73142
WILLIAM & PATRICIA LONG	1213 JACKSON AVE NE	PIEDMONT, OK 73078

Notes:

Category

Description

HYDRAULIC FRACTURING

2/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 691051

2/11/2019 - G58 - 14-26N-11W
X610814 MSSP
1 WELL
BCE-MACH LLC
2/6/2019

LOCATION EXCEPTION - 691052

2/11/2019 - G58 - (I.O.) 14-26N-11W
X610814 MSSP
COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FEL
BCE-MACH LLC
2/6/2019

SPACING - 610814

2/11/2019 - G58 - (640) 14-26N-11W
VAC 157256 MSSCT, MSSLM, OTHERS
REFORM OTHERS
EXT 601885 MSSP, OTHERS
EXT OTHER

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

003 23362 WAMPLER 14-26-11 4H

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS

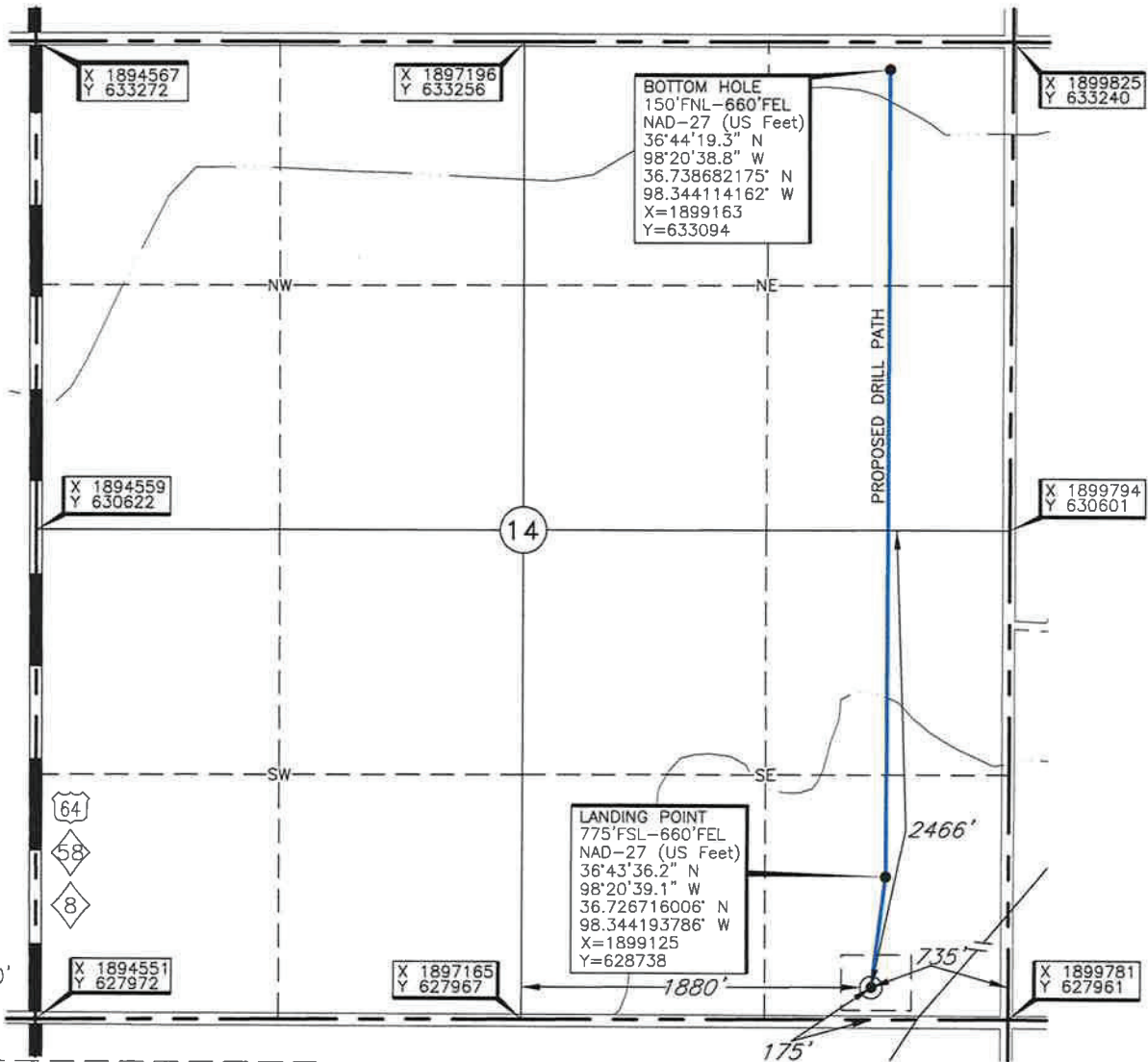
ALFALFA

County, Oklahoma

003-23362

175'FSL - 735'FEL Section 14 Township 26N Range 11W I.M.

THE INFORMATION SHOWN HEREIN IS
FOR CONSTRUCTION PURPOSES ONLY



LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION
PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Operator: MACH RESOURCES

Lease Name: WAMPLER 14-26-11

Well No.: 4H

ELEVATION:

1169' Gr. at Stake

Topography & Vegetation Loc. fell in level field, ±395' West of NE-SW ONG pipeline

Good Drill Site? Yes Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From South off county road

Distance & Direction
from Hwy Jct or Town From Cherokee, OK, go ±2.0 mi. South, then ±1.0 mi. East to
the SE Cor. of Sec. 14-T26N-R11W

DATUM: NAD-27
LAT: 36°43'30.2"N
LONG: 98°20'40.0"W
LAT: 36.725067225° N
LONG: 98.344453087° W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK NORTH
X: 1899047
Y: 628138

Date of Drawing: Jan. 09, 2019
Invoice # 311027 Date Staked: Jan. 05, 2019 ST

CERTIFICATE:

I, Thomas L. Howell an Oklahoma Licensed Land
Surveyor and an authorized agent of Topographic Land
Surveyors of Oklahoma, do hereby certify to the
information shown herein

Thomas L. Howell
Oklahoma Lic. No. 1433

