API NUMBER: 049 25210 A

Amend reason: CHANGE SURFACE LOCATION; UPDATE ORDERS

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/17/2018
Expiration Date: 01/17/2019

23838 0

Multi Unit

Horizontal Hole Oil & Gas

AMEND PERMIT TO DRILL

WELL LOCATION: SPOT LOCATION:	Sec: 03 Twp: 2N Rge:	: 3W	County	/: GAR	VIN NORTH	FROM	EAST
Lease Name: F			SECTION LINES:	ell No:	240 2-34-27M		998
Operator Name:	CASILLAS OPERATING LLC				Teleph		9185825310

CASILLAS OPERATING LLC
401 S BOSTON AVE STE 2400
TULSA. OK 74103-4060

FLOYD LAND & CATTLE CO.

116 E. MAIN ST.

NORMAN OK 73069

OTC/OCC Number:

Well will be 240 feet from nearest unit or lease boundary.

Name		Depth	Name	Depth		
1 MISSISSIPPIAN		9545	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders: 671018		Location Exception Orde	ers:	Increased Density Orders:		
Pending CD Nur	mbers: 201804754			Special Orders:		
	201804755					
	201805650					

Total Depth: 20188 Ground Elevation: 1268 Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34841 H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 27 Twp 3N Rge 3W County GARVIN

Spot Location of End Point: N2 N2 N2 NE
Feet From: NORTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 1320

Depth of Deviation: 9075 Radius of Turn: 573 Direction: 355

Total Length: 10213

Measured Total Depth: 20188

True Vertical Depth: 9545

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 7/6/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 7/6/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201804754 2/11/2019 - G75 - (I.O.) 34 & 27-3N-3W

EST MULTIUNIT HORIZONTAL WELL

X671018 MSSP 50% 34-3N-3W 50% 27-3N-3W NO OP. NAMED REC 1-8-2019 (DUNN)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 25210 PACIFICO 2-34-27MXH

Category Description

PENDING CD - 201804755 2/11/2019 - G75 - (I.O.) 34 & 27-3N-3W

X671018 MSSP

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELLS COMPL. INT. (34-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (27-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMED REC 1-8-2019 (DUNN)

PENDING CD - 201805650 2/11/2019 - G75 - 34 & 27-3N-3W

X671018 MSSP 1 WELL NO OP. NAMED

REC 9-18-2018 (JOHNSON)

SPACING - 671018 7/17/2018 - G75 - (640)(HOR) 34 & 27-3N-3W

EST MSSP, OTHERS POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 264858 SCMR 27-3N-3W; ORDER # 265029 SCMR NE4, ORDER # 273169 SCMR NW4, ORDER # 275203 SCMR W2 SE4, ORDER # 285222 SCMR E2 SE4 & ORDER

306894 SCMR SW4 34-3N-3W)

