API NUMBER: 049 25265

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/12/2019
Expiration Date: 08/12/2020

Horizontal Hole Multi Unit

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

Oil & Gas

PERMIT TO DRILL

Department Section Communication Commu	POT LOCATION	: NW SW SW	SE FEET FROM	M QUARTER: FROM	SOUTH FROM 378	EAST 2438			
TRIAD ENERGY INC 6 NE 63RD ST STE 220 OKLAHOMA CITY, OK 73105-1401 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 WOODFORD 12700 6 2 7 3 8 4 9 5 Spacing Orders: 169883 172043 688856 Pending CD Numbers: Special Orders:				Well No:	1-17-18WXH		Well will be	378 feet from neare	est unit or lease boundary.
Special Orders: 169883 Location Exception Orders: 690029 Increased Density Orders: 687383		TRIAD ENERGY INC			Telephone:	4058424312	(OTC/OCC Number:	10399 0
Special Orders: 169883 Location Exception Orders: 690029 Increased Density Orders: 687383	TRIAD E	NERGY INC							
FOUNTAIN CO 80817	6 NE 63F	RD ST STE 220							
Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth	OKLAHO	MA CITY,	OK 73105-	1401					
Name Depth Name Depth 1 WOODFORD 12700 6 2 77 3 8 4 9 5 100 Spacing Orders: 169883 172043 688856 Pending CD Numbers: Special Orders: 690029 Increased Density Orders: 687383 Pending CD Numbers: Special Orders: 590029 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 210 PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Mtd System: CLOSED Closed System Means Steel Pits Type of Mtd System: VATER BASED D. One time land application — (REQUIRES PERMIT) PERMIT NO: 19-36216 Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y						FOUNTAIN	J	CO 8	30817
2 3 8 9 9 5 10 Spacing Orders: 169883 Location Exception Orders: 690029 Increased Density Orders: 687383 Pending CD Numbers: Special Orders: S		Name	isted Formations	Depth				Dep	th
8 8 9 9 10 Spacing Orders: 169883 Location Exception Orders: 690029 Increased Density Orders: 687383 Pending CD Numbers: Special Orders: Spec		WOODFORD		12700					
5 Spacing Orders: 169883 Location Exception Orders: 690029 Increased Density Orders: 687383 Pending CD Numbers: Special Orders: Special									
Location Exception Orders: 690029 Increased Density Orders: 687383 Pending CD Numbers: Special Orders: Specia	4					9			
Total Depth: 20555 Ground Elevation: 972 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 210 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36216 Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y	5					10			
Total Depth: 20555 Ground Elevation: 972 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 210 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36210 H. SEE MEMO	Spacing Orders:	172043		Location Exception	Orders: 690029		Incr	reased Density Orders:	687383
Under Federal Jurisdiction: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36210 Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y	ending CD Num	bers:					Spe	ecial Orders:	
PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36210 H. SEE MEMO	Total Depth: 2	20555 Ground E	levation: 972	Surface	Casing: 1500)	Depth to	base of Treatable Water	er-Bearing FM: 210
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36210 Chlorides Max: 5000 Average: 3000 H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y	Under Federal	Jurisdiction: No		Fresh Water	· Supply Well Drille	d: No		Surface Water	used to Drill: Yes
Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36210 H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y	PIT 1 INFORMA	TION			A	approved Method for di	sposal of Drilling	Fluids:	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y	Type of Pit Syste	em: CLOSED Closed Syst	em Means Steel Pits						
Is depth to top of ground water greater than 10ft below base of pit? Y	Type of Mud Sys	stem: WATER BASED					cation (REQUI	RES PERMIT)	PERMIT NO: 19-36216
						H. SEE MEMO			
			Oft below base of pit?	Υ	-				
Wellhead Protection Area? N	vvenneau Protec	tion Area? N							

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

HORIZONTAL HOLE 1

Sec 18 Twp 1N Rge 1W County GARVIN

Spot Location of End Point: W2 SW SW SW Feet From: SOUTH 1/4 Section Line: 330
Feet From: WEST 1/4 Section Line: 165

Depth of Deviation: 11700
Radius of Turn: 700
Direction: 270
Total Length: 7755

Measured Total Depth: 20555

True Vertical Depth: 12800

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 2/5/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/4/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 687383 2/8/2019 - GB1 - 17-1N-1W X169883/172043 WDFD

1 WELL

TRAID ENERGY, INC.

11/29/2018

LOCATION EXCEPTION - 690029 2/8/2019 - GB1 - (I.O.) 17 & 18-1N-1W

X169883/172043 WDFD

COMPL. INT. (17-1N-1W) NCT 330' FSL, NCT 2640' FEL, NCT 0' FWL COMPL. INT. (18-1N-1W) NCT 330' FSL, NCT 0' FEL, NCT 165' FWL

TRIAD ENERGY, INC.

1/18/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 25265 JIMMY 1-17-18WXH

Category

Description

MEMO

2/8/2019 - GB1 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 169883

2/8/2019 - GB1 - (640) 17 & 18-1N-1W
EXT 161935 WDFD, OTHERS

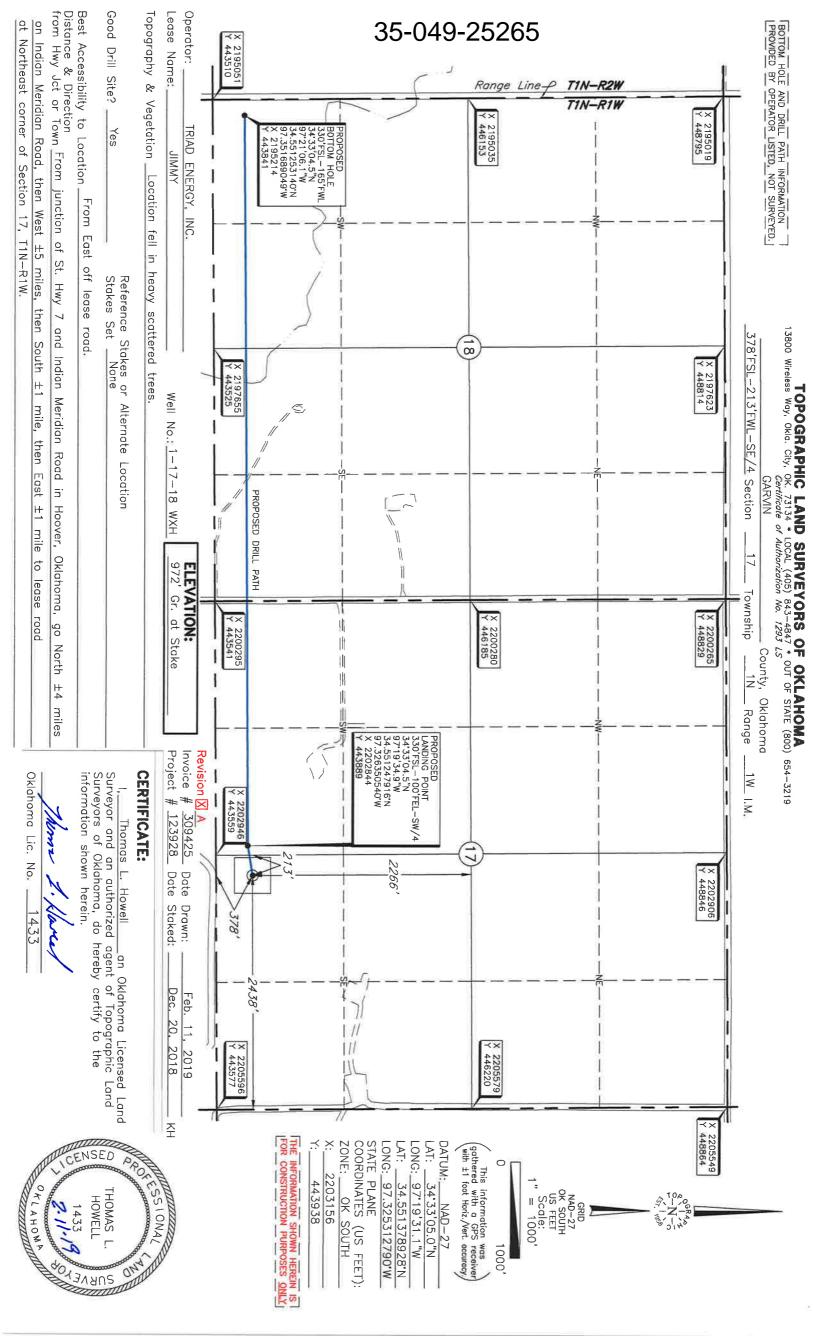
SPACING - 172043

2/8/2019 - GB1 - NPT PARAGRAPH 3 OF ORDER #169883 TO STATE DRILLING AND SPACING UNITS OF 640 ACRES

SPACING - 688856

2/8/2019 - GB1 - (I.O.) 17 & 18-1N-1W
EST MULTIUNIT HORIZONTAL WELL

X169883/172043 WDFD 34% 17-1N-1W 66% 18-1N-1W TRIAD ENERGY, INC. 12/26/2018



BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS GARVIN

378'FSL-213'FWL-SE/4 Section Township County, Oklahoma Range

1W .M.



LAT:

34.551378928'N

THE INFORMATION SHOWN HERE FOR CONSTRUCTION PURPOSES

ZONE: OK SOUTH COORDINATES (US FEET):

2203156

443938

STATE PLANE

LONG: 97.325312790'W

IAT:

34.33,05.0,N

DATUM:

NAD-27

This information was gathered with a GPS receiver with ±1 foot Horiz/Vert. occuracy,

1000

NAD-27
OK SOUTH
US FEET
Scale:
1" = 1000'

LONG: 97'19'31.1"W

CERTIFICATE:

Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein Thomas L. Howell _an Oklahoma Licensed Land



from Hwy Jct or Town From junction of St. Hwy 7 and Indian Meridian Road in Hoover, Oklahoma, go North ±4 miles

Best Accessibility to Location

From East off lease road.

Stakes Set

None

Reference Stakes or Alternate Location

Well No.: 1-17-18 WXH

ELEVATION: 972' Gr. at Stake

Invoice # 309425 Date Drawn:
Project # 123928 Date Staked:

Dec. 20, 2018

Feb.

2019

Distance & Direction

at Northeast corner of Section 17, T1N-R1W. on Indian Meridian Road, then West ±5 miles, Good Drill Site?

Yes

Topography & Vegetation Location fell in heavy scattered trees.

TRIAD ENERGY, INC. JIMMY

Lease Name: Operator:

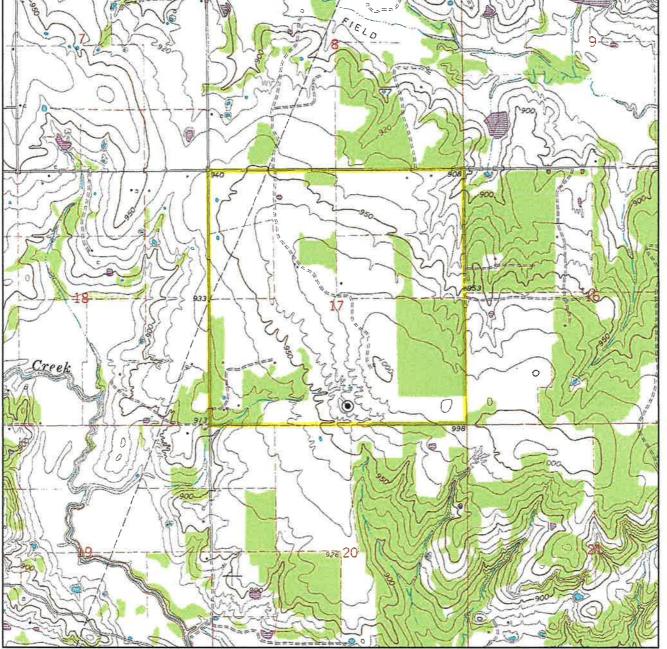
then South ±1 mile, then East ±1 mile to lease road

Oklahoma Lic. No.

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP





Sec. 17 Twp. 1N Rng. 1W I.M.

County GARVIN State OK

Operator TRIAD ENERGY, INC.

Description 378'FSL-213'FWL-SE/4

Lease JIMMY 1-17-18 WXH

Elevation 972' Gr. at Stake

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval _____10'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.

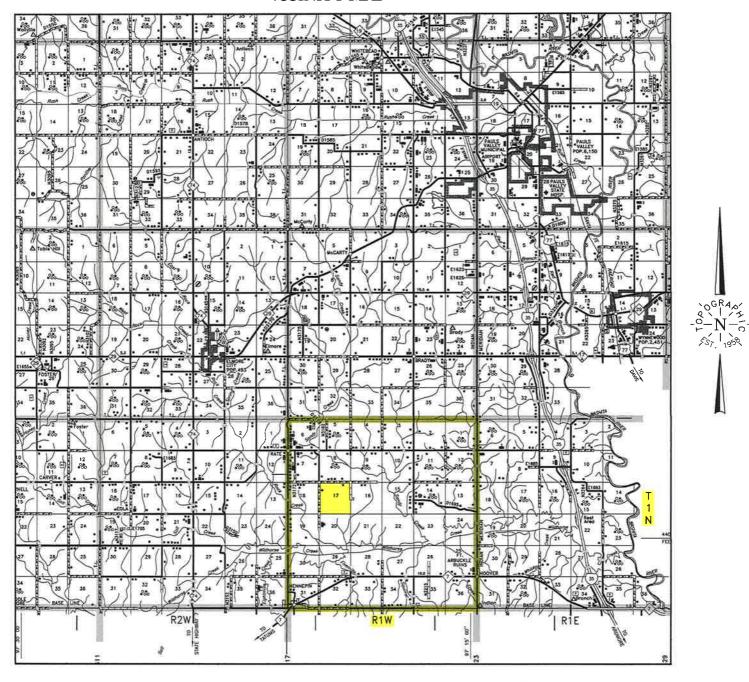


LAND SURVEYORS OF OKLAHOMA

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

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13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1'' = 3 Miles

£37. 1958

Sec17_	Twp	1NRng	1W I.M.
County	GARVIN	State	OK
Operator	TRIAD ENER	GY INC	



