API NUMBER: 073 26784

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/07/2021 Expiration Date: 03/07/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

						<u>PC</u>	K IVII I	IC	DRILL						
WELL LOCATION:	Section:	18	Township:	17N	Range:	9W	County: I	KINGF	ISHER						
SPOT LOCATION:	SW SE	NW	NE	FEET FROM	M QUARTER:	FROM	NORTH	FROM	EAST						
				SEC	CTION LINES:		993		1654						
Lease Name:	ROSIA 1709					Well No:	4H-18X			Well will b	e 993	feet from near	est unit or	lease boundary.	
Operator Name:	OVINTIV USA	INC			Т	elephone:	28121051	100				OTC/OC	C Numbe	er: 21713 0	
OVINTIV USA INC 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197							(VILHAUER FARM TRUST CLARK W. VILHAUER AND JERRY J. VILHAUER, CO-TRUSTEES 3128 E 690 ROAD LOYAL OK 73756							
	/Dameit \/a	l: al £ a l :	atad Fau		2-1-1-			, –							
Formation(s)	(Permit Va	id for Li		nations (• • •			ı							
Name			Code			Depth									
1 MISSISSIPF 2 WOODFORI			359M 319W			8645 9195									
	643923						tion Oudon	7	40077			ncreased Density (Ordore:	719865	
· -	719873				Loca	tion Excep	tion Orders		19877 19874		"	ncreased Density (719866	
								,	19074					719909	
														719910	
Pending CD Number	ers: No Pe	ending			V	Vorking int	erest owne	rs' not	ified: ***			Special (orders:	No Special	
Total Depth: 1	19220	Ground E	Elevation: 1	193	Sı	urface (Casing:	150	0	Dep	th to base	of Treatable Water	er-Bearing I	FM: 220	
											l	Deep surface	casing h	as been appro	ved
Under Federal Jurisdiction: No							Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes								D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37797							
								E	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498						
								Н	. (Other)		SEE M	ИЕМО			
PIT 1 INFOR	MATION								Cat	egory of Pit: C					_
	Pit System: CL	OSED C	losed Syste	m Means St	eel Pits			ı		red for Category: C					
Type of Mud System: WATER BASED								Pit Location is: NON HSA							
Chlorides Max: 5000 Average: 3000								Pit Location Formation: FLOWERPOT							
Is depth to	top of ground wa	ater greate	r than 10ft l	elow base o	of pit? Y										
Within 1 i	mile of municipal	water wel	I? N												
	Wellhead Prote	ction Area	a? N												
Pit <u>is not</u> lo	ocated in a Hydro	ologically S	Sensitive Are	эа.											
PIT 2 INFOR	MATION								Cat	egory of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits								Liner not required for Category: C							
Type of Mud System: OIL BASED								Pit Location is: NON HSA							
Chlorides Max: 300000 Average: 200000								Pit Location	Formation: FLO	VERRPO	Т				
•	top of ground wa	•		elow base o	of pit? Y										
Within 1 i	mile of municipal														
Dit is not is	Wellhead Prote														

MULTI UNIT HOLE 1

Section: 19 Township: 17N Range: 9W Meridian: IM Total Length: 10239

County: KINGFISHER Measured Total Depth: 19220

Spot Location of End Point: SW SW SE SE True Vertical Depth: 9500

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

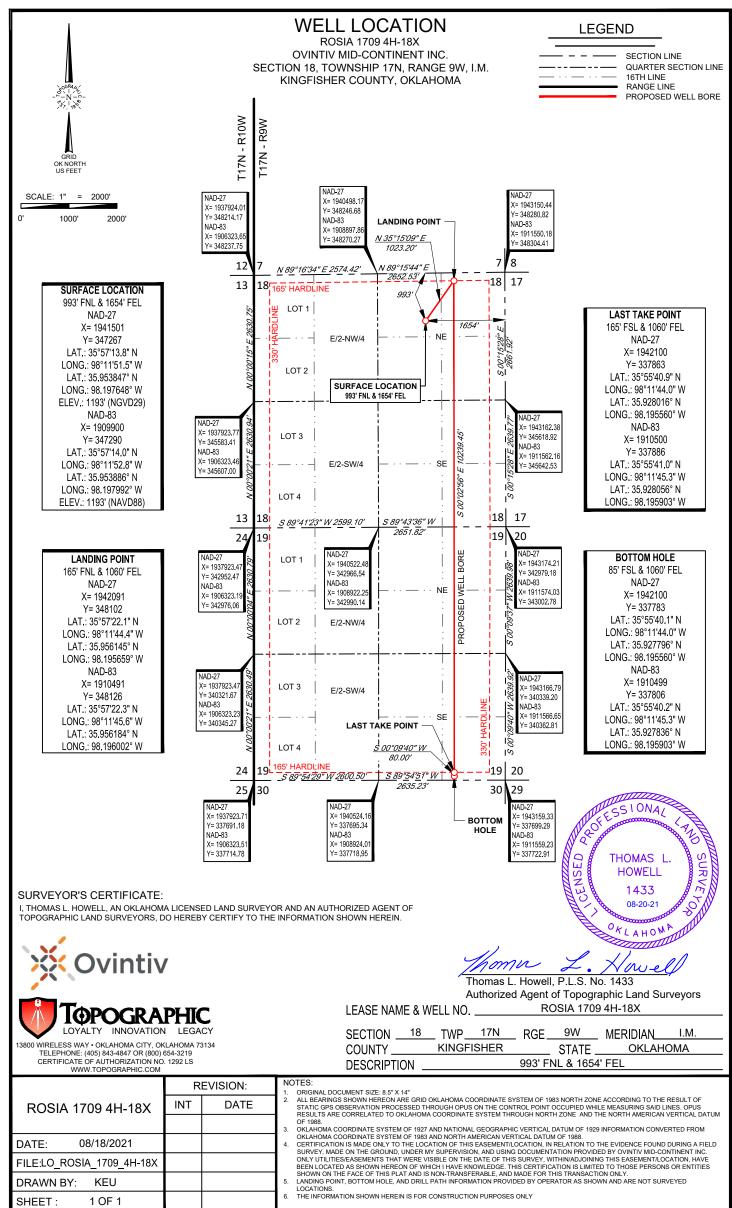
Feet From: EAST

1/4 Section Line: 1060

Lease,Unit, or Property Line: 85

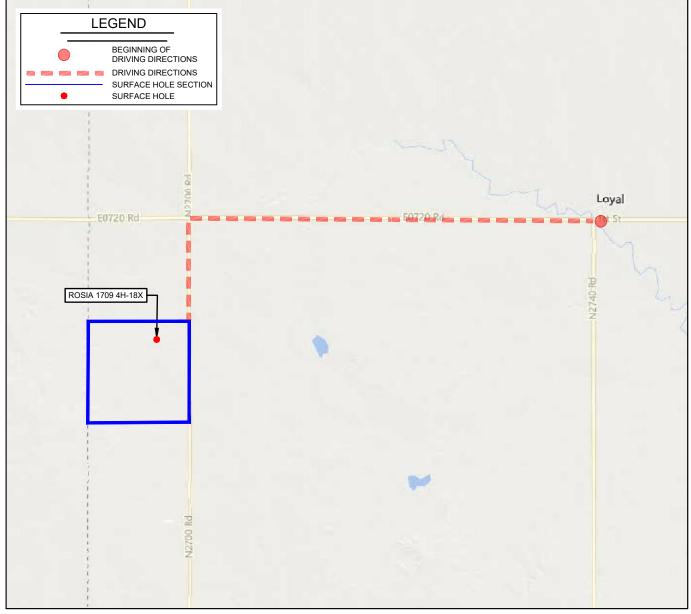
NOTES:

Category	Description
DEEP SURFACE CASING	[9/3/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 719877	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X165:10-3-28(C)(2)(B) MSSP (ROSIA 1709 4H-18X) MAY BE CLOSER THAN 600' FROM ROSIA 1H-18X, CLARK 1-18, EVANS 1-18, HALL 1-19, ESTILL 1- 19, VILHAUER FARMS 1-19 NO OP NAMED 8/3/2021
HYDRAULIC FRACTURING	[9/3/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 719865	[9/7/2021 - G56] - 18-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
INCREASED DENSITY - 719866	[9/7/2021 - G56] - 19-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
INCREASED DENSITY - 719909	[9/7/2021 - G56] - 18-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021
INCREASED DENSITY - 719910	[9/7/2021 - G56] - 19-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021
LOCATION EXCEPTION - 719874	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X643923 MSSP, WDFD COMPL. INT. (19-17N-9W) NCT 165 FSL, NCT 0 FNL, NCT 660 FEL COMPL. INT. (18-17N-9W) NCT 0 FSL, NCT 165 FNL, NCT 660 FEL OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
МЕМО	[9/3/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 643923	[9/7/2021 - G56] - (640)(HOR) 18 & 19-17N-9W EXT 624294 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 85148 MSSNC, MNNG, MSSSD 18-17N-9W & ORDER # 518551 WDFD SE4 18-17N-9W; ORDER # 85987 MSSNC, MNNG, MSSSD 19-17N-9W)
SPACING - 719873	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W EST MULTIUNIT HORIZONTAL WELL X643923 MSSP, WDFD 50% 18-17N-9W 50% 19-17N-9W OVINTIV MID-CON INC. (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC.) . 8/3/2021





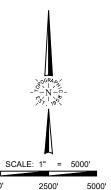
VICINITY MAP



ROSIA 1709 4H-18X LEASE NAME & WELL NO. SECTION 18 TWP 17N 9W _ MERIDIAN___ RGE_ COUNTY ____ **KINGFISHER** STATE. **OKLAHOMA** 993' FNL & 1654' FEL DESCRIPTION DISTANCE & DIRECTION FROM LOYAL, OK GO ±4.0 MI. WEST ON E0720 RD, THEN ±1.0 MI. SOUTH ON N2700 RD TO THE NORTHEAST CORNER OF SECTION 18-T17N-R9W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM