API NUMBER: 087 21910 Α

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	05/19/2022	
Expiration Date:	11/19/2023	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 35 To	wnship: 7N Range	: 3W County:	MCCLAIN		
SPOT LOCATION: C NW	SW FEET FROM QUARTER	R: FROM SOUTH	FROM WEST		
	SECTION LINES	1980	660		
Lease Name: BELLA		Well No: 1-35		Well will be 660 feet from nearest uni	t or lease boundary.
Operator Name: CHARTER OAK PRODUCT	ION CO LLC	Felephone: 405286	361	OTC/OCC Nun	nber: 21672 0
CHARTER OAK PRODUCTION CO	LLC		JM LAND & CAT	TLE CO. LLC	
13929 QUAIL POINTE DR			P.O. BOX 673		
OKLAHOMA CITY,	OK 73134-1037		WASHINGTON	OK 73093	
Formation(s) (Permit Valid for Liste	ad Formations Only):				
Name	Code	Depth	1		
1 PENN BASAL UNCONF SAND	401BPUNC	8260			
2 WOODFORD	319WDFD	8340			
3 HUNTON	269HNTN	8435			
4 VIOLA	202VIOL	8785			
Spacing Orders: 439399 593699	Loca	ation Exception Orde	rs: 594924	Increased Density Orders:	No Density
595316 Pending CD Numbers: No Pending		Working interest own	ers' notified: ***	Special Orders:	No Special
Total Depth: 9400 Ground Eleva	ation: 1224 S	urface Casing	339 IP	Depth to base of Treatable Water-Bear	ing FM: 130
Under Federal Jurisdiction: No			Approved Method for	disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No					
Surface Water used to Drill: No					

Category	Description
HYDRAULIC FRACTURING	[5/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 594924	5/19/2022 - G56 - W2 SW4 35-7N-3W X439399 HNTN, VIOL, OTHERS X593699 BPUNC, WDFD, OTHERS*** 660 FNL, 660 FWL CHARTER OAK PROD. CO., LLC 3-6-2012
	*** S/B X593699/595316 BPUNC, WDFD, OTHERS;
SPACING - 439399	5/19/2022 - G56 - (80) SW4 35-7N-3W SU NE/SW EST OTHERS VAC 262149 HNTN EXT 178938 HNTN, VIOL, OTHERS
SPACING - 593699	5/19/2022 - G56 - (80) 35-7N-3W SU NE/SW VAC OTHERS EXT OTHERS EXT ? BPUNC, WDFD, OTHERS **
	** S/B EXT 583170 BPUNC, WDFD, OTHERS; CORRECTED VIA NPT
SPACING - 595316	[5/19/2022 - G56] - NPT CORRECTING ORDER # 593699 TO SHOW 583170 AS BEING EXTENDED