

API NUMBER: 095 20683 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/19/2022  
Expiration Date: 11/19/2023

Multi Unit Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 31 Township: 4S Range: 6E County: MARSHALL

SPOT LOCATION: ☐ NE ☐ SW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 955 742

Lease Name: GILMORE Well No: 4-31H32X33 Well will be 742 feet from nearest unit or lease boundary.  
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC  
22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

WASHITA VALLEY SPORTSMAN CORP  
P.O. BOX 26788  
OKLAHOMA CITY OK 73126

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	6436
2	WOODFORD	319WDFD	6732
3	HUNTON	269HNTN	6916

Spacing Orders: 602199  
600952

Location Exception Orders: No Exceptions

Increased Density Orders: 695224  
695226

Pending CD Numbers: 201901500  
201901495

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 17853 Ground Elevation: 765

Surface Casing: 1971 IP

Depth to base of Treatable Water-Bearing FM: 560

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

**MULTI UNIT HOLE 1**

Section: 33 Township: 4S Range: 6E Meridian: IM Total Length: 10073  
County: MARSHALL Measured Total Depth: 17853  
Spot Location of End Point: SE NE SE NE True Vertical Depth: 6916  
Feet From: NORTH 1/4 Section Line: 1688  
Feet From: EAST 1/4 Section Line: 73  
End Point Location from  
Lease, Unit, or Property Line: 73

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	6/5/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 695224	6/13/2019 - G56 - 32-4S-6E X602199 WDFD 4 WELLS XTO ENERGY INC. 4/25/2019
INCREASED DENSITY - 695226	6/13/2019 - G56 - 33-4S-6E X600952 WDFD 4 WELLS XTO ENERGY INC. 4/25/2019
LOCATION EXCEPTION - 698851	5/19/2022- G56 - (I.O.) 32, 33-4S-6E X602199 SCMR, WDFD, HNTN 32-4S-6E X600952 SCMR, WDFD, HNTN 33-4S-6E COMPL INT (32-4S-6E) NCT 1500' FNL, NCT 165' FWL, NCT 0' FEL XTO ENERGY INC 7/8/2019
SPACING - 600952	6/13/2019 - G56 - (640) 33-4S-6E EST OTHERS EXT 592373 SCMR, WDFD, HNTN
SPACING - 602199	6/13/2019 - G56 - (640) 32-4S-6E EXT OTHER EXT 600952 SCMR, WDFD, HNTN
SPACING - 698847	5/19/2022 - G56 - (I.O.) 32, 33-4S-6E ESTABLISH MULTIUNIT HORIZONTAL WELL X602199 SCMR, WDFD, HNTN 32-4S-6E X600952 SCMR, WDFD, HNTN 33-4S-6E (SCMR, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 49.6% 32-4S-6E 50.4% 33-4S-6E XTO ENERGY INC. 7/8/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

095 20683 GILMORE 4-31H32X33