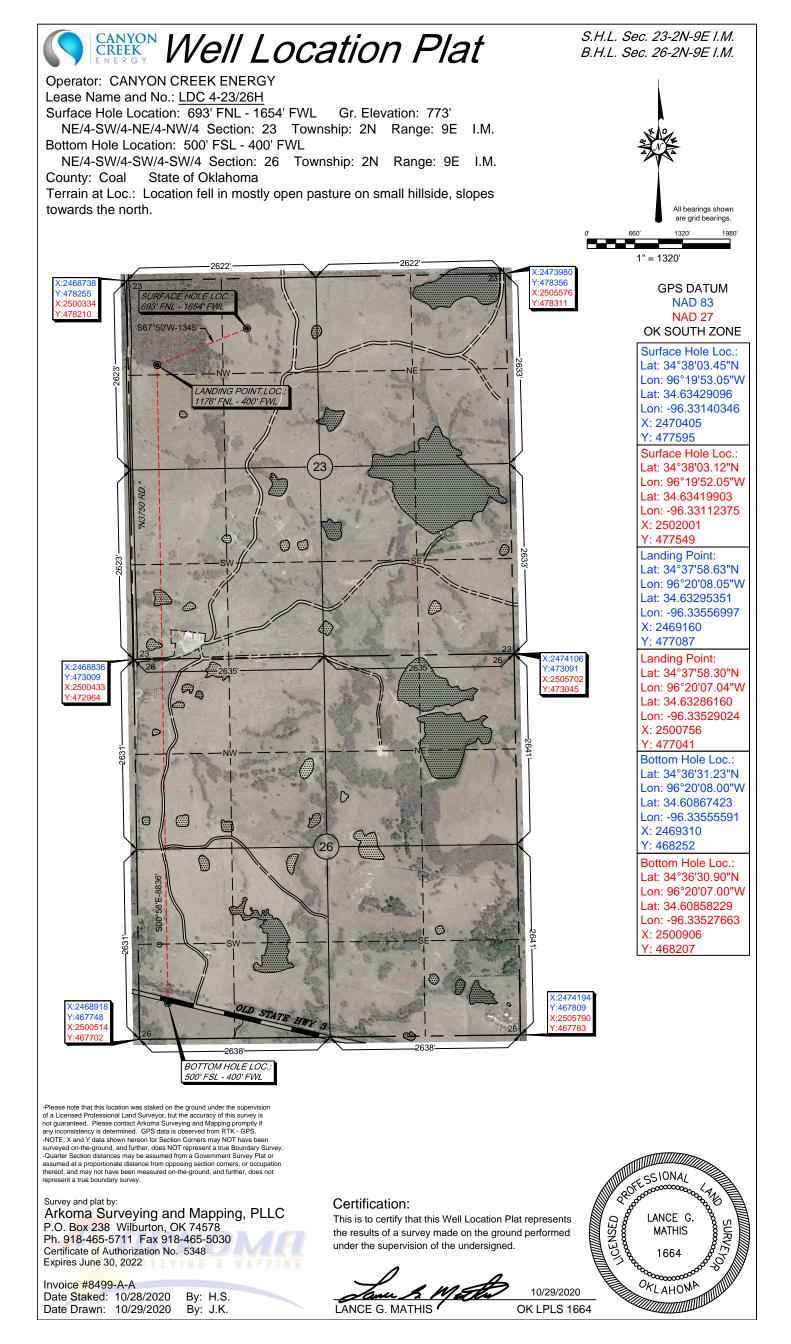
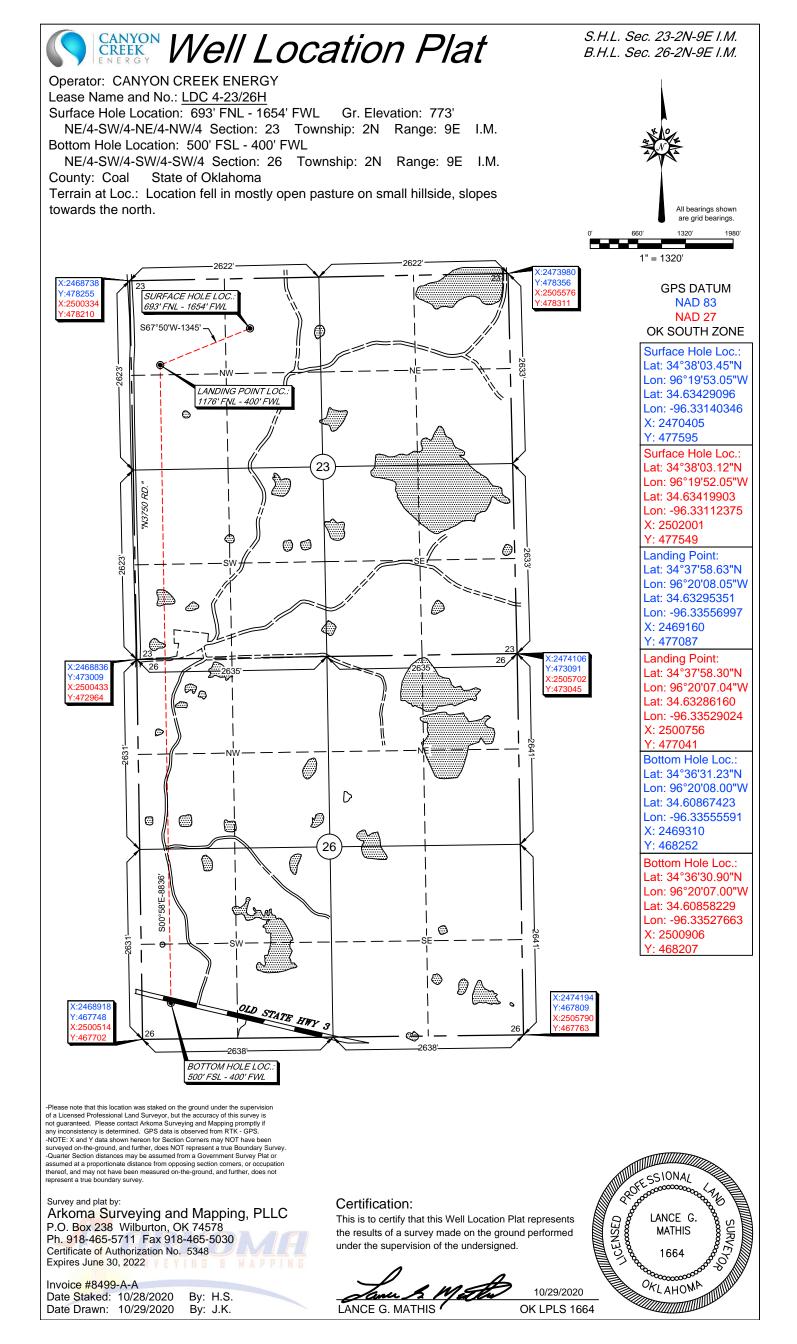
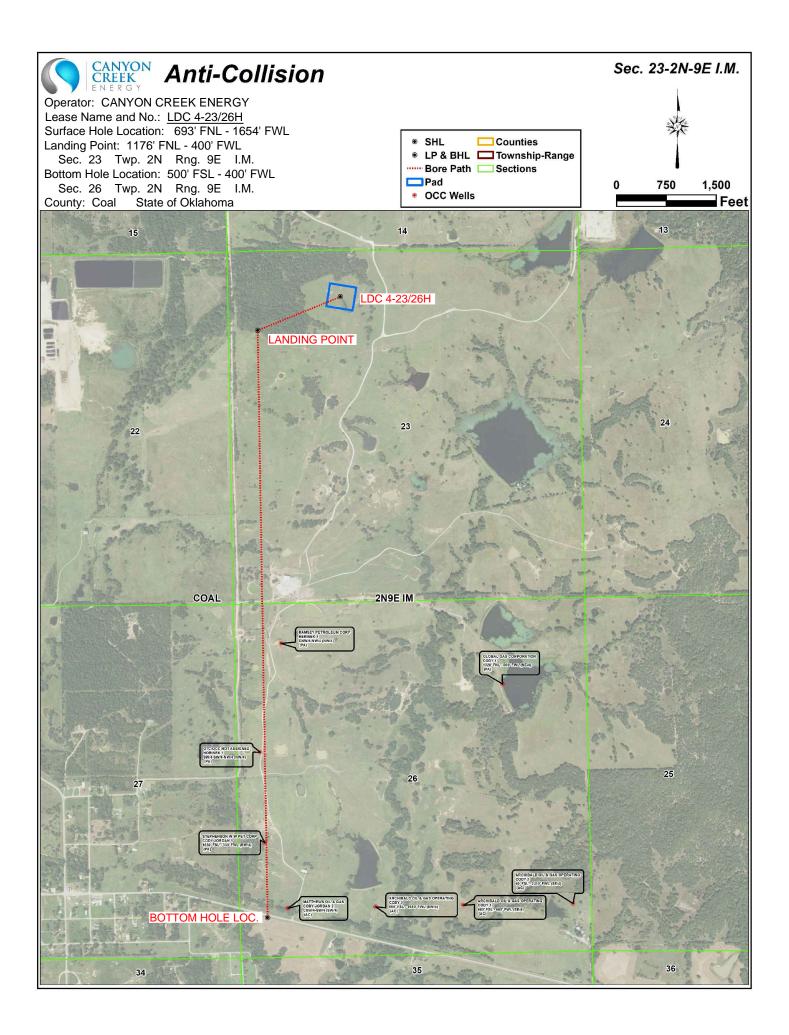
/ulti Unit	9 21398 A Oil & Gas FROM STRAT TEST TO OIL & GAS,	OIL & GAS OKLAHO	CONSER P.O. BOX MA CITY, (Rule 165:	OK 73152-2000		Approval Date: 11/13/2020 Expiration Date: 05/13/2022
WELL LOCATION:	Section: 23 Township: 2N	Range: 9E	County: COA	L]	
SPOT LOCATION:					1	
			693	1654		
Lease Name: LE	DC	Well No:	4-23/26H	Well	will be 69	3 feet from nearest unit or lease boundary.
Operator Name: C/	ANYON CREEK ENERGY ARKOMA LI	C Telephone:	9187794949			OTC/OCC Number: 24379 0
CANYON CREE	K ENERGY ARKOMA LLC			DPC LAND LLC		
2431 E 61ST ST	STE 400			ROUTE 1, BOX 1420		
TULSA,	OK 74	136-1237		COALGATE		OK 74538
Formation(s) (F	Permit Valid for Listed Formation	ons Only):				
Name	Code	Depth				
1 WOODFORD	319WDFD	6345				
	1468 0619	Location Except	ion Orders:	No Exceptions		Increased Density Orders: No Density Orders
Total Depth: 1575	202001861 202001862 9 Ground Elevation: 773	Surface C	asing: 50	D	Depth to bas	se of Treatable Water-Bearing FM: 300
Under Fed	leral Jurisdiction: No		Γ	Approved Method for disposal	of Drilling F	- Fluids:
Fresh Water Su	pply Well Drilled: No					
Surface Wa	ater used to Drill: No			F. Haul to Commercial soil farmir facility	ng Sec.	14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875
				H. (Other)	REG	DED SYSTEM=STEEL PITS PER OPERATOR QUEST, OBM RETURNED TO VENDOR, CUTTINGS MITTED PER DISTRI
PIT 1 INFORMA		and Otacl Dite		Category of Pit:		
	System: CLOSED Closed System Me System: OIL BASED			Liner not required for Categor Pit Location is:		
Chlorides Max: 30000				Pit Location Formation:		
	of ground water greater than 10ft below of municipal water well? N	base of pit? Y				
We	ellhead Protection Area? N					
Pit <u>is not</u> locate	ed in a Hydrologically Sensitive Area.					
MULTI UNIT HOL	E 1					
Section: 26	Township: 2N Range	9E Meridian:	IM	Tota	I Length:	8834
	County: COAL			Measured Tota	-	
Spot Location of		SW SW		True Vertica	•	
		Section Line: 500				
		Section Line: 400		End Point Locat Lease,Unit, or Prope		400

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[11/25/2020 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202001859	[11/30/2020 - G56] - (I.O.) 23 & 26-2N-9E EST MULTIUNIT HORIZONTAL WELL X661468 23-2N-9E X660619 26-2N-9E 46% 23-2N-9E 54% 26-2N-9E NO OP NAMED REC 11/30/2020 (MOORE)
PENDING CD - 202001860	[11/30/2020 - G56] - (I.O.) 23 & 26-2N-9E X661468 23-2N-9E X660619 26-2N-9E COMPL INT (23-2N-9E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL COMPL INT (26-2N-9E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 11/30/2020 (MOORE)
PENDING CD - 202001861	[11/30/2020 - G56] - 23-2N-9E X661468 WDFD 3 WELLS NO OP NAMED REC 11/30/2020 (MOORE)
PENDING CD - 202001862	[11/30/2020 - G56] - 26-2N-9E X660619 WDFD 3 WELLS NO OP NAMED REC 11/30/2020 (MOORE)
SPACING - 660619	[11/30/2020 - G56] - (640)(HOR) 26-2N-9E EST WDFD, OTHERS COMPL INT NLT 165' FNL/FSL AND 330' FEL/FWL
SPACING - 661468	[11/30/2020 - G56] - (640)(HOR) 23-2N-9E EST WDFD, OTHERS COMPL INT NLT 165' FNL/FSL AND NLT 330' FEL/FWL



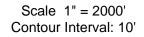


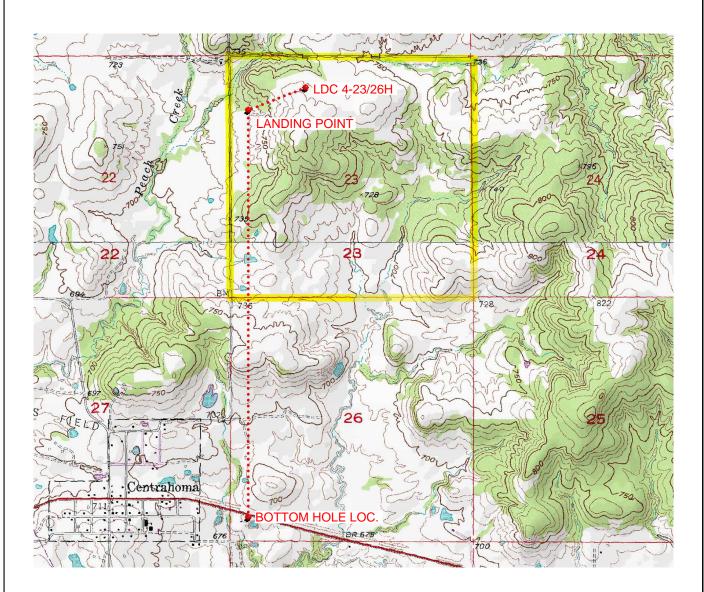




CANYON Topographic Vicinity Map

Operator: CANYON CREEK ENERGY Lease Name and No.: <u>LDC 4-23/26H</u> Surface Hole Location: 693' FNL - 1654' FWL Landing Point: 1176' FNL - 400' FWL Sec. 23 Twp. 2N Rng. 9E I.M. Bottom Hole Location: 500' FSL - 400' FWL Sec. 26 Twp. 2N Rng. 9E I.M. County: Coal State of Oklahoma Ground Elevation at Surface Hole Location: 773'





Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 10/29/2020

