API NUMBER: 071 24032 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/30/2020	
Expiration Date:	05/30/2022	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	34 T	ownship:	25N R	ange: 1W	County:	KAY									
SPOT LOCATION:	NE NE	NW	NW	FEET FROM QUA	ARTER: FROM	SOUTH	FROM	WEST								
				SECTION	LINES:	2440		1150								
Lease Name:	BEVERLIN A				Well N	lo: 2			Wel	l will be	1150	feet from	nearest unit	or lease	boundary	<i>i</i> .
Operator Name:	KODA OPERA	TING LLC			Telephor	ne: 9184920	254					ОТО	C/OCC Num	ber:	24242	0
KODA OPERA	ATING LLC] [KODA OPEI	RATING LI	_C						
4870 S LEWIS	S STE 240							1870 S LEW	VIS AVE S	ΓE 240						
TULSA,			OK	74105-515	3		-	ΓULSA				OK	74105			
Formation(s)	(Permit Val	id for List	ted Forr	nations Onl	v).											
Name	(i omit vai	101 2101	Code		Depth		7									
1 CARMICHAE	:L		406CM	1CL	2110											
2 TONKAWA	-		406TN		2492											
Spacing Orders:	500496				Location Ex	ception Order	rs: 5	10777			Inc	creased De	nsity Orders:	51146	9	
							7	15611						71561	1	
Pending CD Numbers: No Pending Working interest owners'			ers' not	ified: ***				Spe	ecial Orders:	24090	1					
Total Depth: 27	Total Depth: 2700 Ground Elevation: 950 Surface Casing: 319 IP Depth to base of Treatable Water-Bearing FM: 260															
Under Federal Jurisdiction: No					А	Approved Method for disposal of Drilling Fluids:										
Fresh Water Supply Well Drilled: No																
Surface	Water used to D	Orill: No														

NOTES:	
Category	Description
HYDRAULIC FRACTURING	10/16/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 511469	6/9/2020 - GC2 - NW4 34-25N-1W X500496 TNKW 4 WELLS RANGE PRODUCTION COMPANY*** 9-20-2005
	***S/B KODA OPERATING LLC

INCREASED DENSITY - 715611 (202001419)	[11/30/2020 - GC2] - NW4 34-25N-1W X511469 CHANGE OF OPERATOR TO KODA OPERATING, LLC X510777 CHANGE OF OPERATOR TO KODA OPERATING, LLC 11-30-2020
LOCATION EXCEPTION - 510777	6/9/2020 - GC2 - (F.O.) NW4 34-25N-1W X500496 CMCL, TNKW 200' FNL, 1,150' FWL RANGE PRODUCTION COMPANY*** 9-2-2005
LOCATION EXCEPTION - 715611 (202001419)	11/30/2020 - GC2 - NW4 34-25N-1W X511469 CHANGE OF OPERATOR TO KODA OPERATING, LLC X510777 CHANGE OF OPERATOR TO KODA OPERATING, LLC 11-30-2020
SPACING - 500496	6/9/2020 - GC2 - (160) NW4 34-25N-1W VAC 60067 CMCL EXT 499616/499856 CMCL, TNKW, OTHERS