API NUMBER: 029 21399 Α

Multi Unit Oil & Gas OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/13/2020 05/13/2022 **Expiration Date:** 

Amend reason: CHANGE FROM STRAT TEST TO OIL & GAS, UPDATE FORMATION

## AMEND PERMIT TO DRILL

| WELL LOCATION:                 | Section:    | 23 T    | Township: 2 | Rang             | e: 9E     | County:  | COAL            |          |              |     |           |                      |          |     |
|--------------------------------|-------------|---------|-------------|------------------|-----------|----------|-----------------|----------|--------------|-----|-----------|----------------------|----------|-----|
| SPOT LOCATION:                 | NE SW       | NE      | NW          | FEET FROM QUARTE |           | NORTH    | FROM            |          |              |     |           |                      |          |     |
|                                |             |         |             | SECTION LINE     | ES:       | 695      |                 | 1669     |              |     |           |                      |          |     |
| Lease Name:                    | LDC         |         |             |                  | Well No:  | 3-23/26H | ı               |          | Well will be | 695 | feet from | nearest unit or leas | e bounda | ry. |
| Operator Name:                 | CANYON CREE | K ENERG | Y ARKOMA    | A LLC            | Telephone | 9187794  | 949             |          |              |     | OTC       | OCC Number:          | 24379    | 0   |
| CANYON CREEK ENERGY ARKOMA LLC |             |         |             |                  |           | ] [      | DPC LAND LLC    |          |              |     |           |                      |          |     |
| 2431 E 61ST ST STE 400         |             |         |             |                  |           |          | ROUTE 1, BOX 14 | 420      |              |     |           |                      |          |     |
| TULSA,                         |             |         | OK 7        | 74136-1237       |           |          |                 | COALGATE |              |     | OK        | 74538                |          |     |

Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth WOODFORD 319WDFD 6350 Spacing Orders: 661468 No Density Orders No Exceptions Location Exception Orders: Increased Density Orders: 660619 No Special Orders Special Orders: Pending CD Numbers: 202001857 Working interest owners' notified: 202001858 202001861 202001862 Total Depth: 13938 Ground Elevation: 772 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 300 Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids: Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No F. Haul to Commercial soil farming Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875 CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRI H. (Other)

**PIT 1 INFORMATION** Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Type of Mud System: OIL BASED Pit Location is: NON HSA Chlorides Max: 300000 Average: 200000 Pit Location Formation: BOGGY Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area.

**MULTI UNIT HOLE 1** Section: 26 Township: 2N Range: 9E Meridian: IM Total Length: 7174 Measured Total Depth: 13938 County: COAL Spot Location of End Point: SE ΝE SW True Vertical Depth: 6350 Feet From: SOUTH 1/4 Section Line: 1370 End Point Location from Lease, Unit, or Property Line: 1370 Feet From: WEST 1/4 Section Line: 1723

| NOTES:                 |  |
|------------------------|--|
| Category               | Description  |
| HYDRAULIC FRACTURING   | [11/25/2020 - GC2] - OCC 165:10-3-10 REQUIRES:   |
|                        | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
|                        | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,   |
|                        | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG   |
| PENDING CD - 202001857 | [11/30/2020 - G56] - (I.O.) 23 & 26-2N-9E<br>EST MULTIUNIT HORIZONTAL WELL<br>X661468 23-2N-9E<br>X660619 26-2N-9E<br>46% 23-2N-9E<br>54% 26-2N-9E<br>NO OP NAMED<br>REC 11/30/2020 (MOORE)  |
| PENDING CD - 202001858 | [11/30/2020 - G56] - (I.O.) 23 & 26-2N-9E<br>X661468 23-2N-9E<br>X660619 26-2N-9E<br>COMPL INT (23-2N-9E) NCT 0' FSL, NCT 165' FNL, NCT 1600' FWL<br>COMPL INT (26-2N-9E) NCT 0' FNL, NCT 165' FSL, NCT 1600' FWL<br>NO OP NAMED<br>REC 11/30/2020 (MOORE)   |
| PENDING CD - 202001861 | [11/30/2020 - G56] - 23-2N-9E<br>X661468 WDFD<br>3 WELLS<br>NO OP NAMED<br>REC 11/30/2020 (MOORE)  |
| PENDING CD - 202001862 | [11/30/2020 - G56] - 26-2N-9E<br>X660619 WDFD<br>3 WELLS<br>NO OP NAMED<br>REC 11/30/2020 (MOORE)  |
| SPACING - 660619       | [11/30/2020 - G56] - (640)(HOR) 26-2N-9E<br>EST WDFD, OTHERS<br>COMPL INT NLT 165' FNL/FSL AND 330' FEL/FWL  |
| SPACING - 661468       | [11/30/2020 - G56] - (640)(HOR) 23-2N-9E<br>EST WDFD, OTHERS<br>COMPL INT NLT 165' FNL/FSL AND NLT 330' FEL/FWL  |



Operator: CANYON CREEK ENERGY Lease Name and No.: LDC 3-23/26H

Surface Hole Location: 695' FNL - 1669' FWL Gr. Elevation: 772' NE/4-SW/4-NE/4-NW/4 Section: 23 Township: 2N Range: 9E

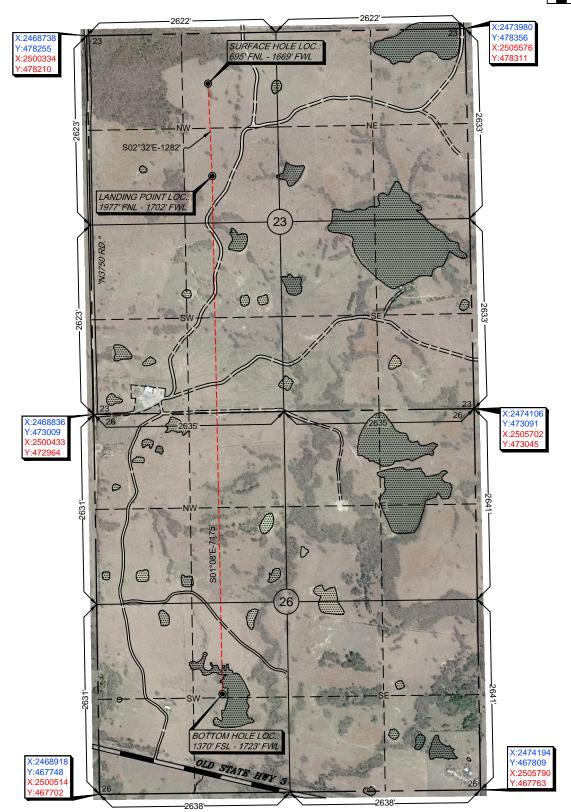
Bottom Hole Location: 1370' FSL - 1723' FWL

SE/4-SW/4-NE/4-SW/4 Section: 26 Township: 2N Range: 9E

State of Oklahoma County: Coal

Terrain at Loc.: Location fell in mostly open pasture on small hillside, slopes

towards the north.



S.H.L. Sec. 23-2N-9E I.M.

B.H.L. Sec. 26-2N-9E I.M.

1" = 1320'

**GPS DATUM NAD 83 NAD 27** OK SOUTH ZONE

Surface Hole Loc.: Lat: 34°38'03.42"N Lon: 96°19'52.88"W Lat: 34.63428370 Lon: -96.33135437 X: 2470420 Y: <u>477592</u>

Surface Hole Loc.: Lat: 34°38'03.09"N Lon: 96°19'51.87"W Lat: 34.63419177 Lon: -96.33107466 X: 2502016 Y: 477546

Landing Point: Lat: 34°37'50.74"N Lon: 96°19'52.45"W Lat: 34.63076248 Lon: -96.33123586 X: 2470477 Y: 476311

Landing Point: Lat: 34°37'50.41"N Lon: 96°19'51.44"W Lat: 34.63067054 Lon: -96.33095622 X: 2502073 Y: 476266

Bottom Hole Loc.: Lat: 34°36'39.77"N Lon: 96°19'52.16"W Lat: 34.61104679 Lon: -96.33115603 X: 2470619 Y: 469<u>138</u>

Bottom Hole Loc .: Lat: 34°36'39.44"N Lon: 96°19'51.16"W Lat: 34.61095482 Lon: -96.33087676 X: 2502216 469092

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Surve-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #8499-A-B

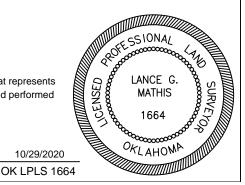
Date Staked: 10/28/2020 Date Drawn: 10/29/2020 By: H.S. Bv: J.K.

## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned

10/29/2020







Operator: CANYON CREEK ENERGY Lease Name and No.: LDC 3-23/26H

Surface Hole Location: 695' FNL - 1669' FWL Gr. Elevation: 772' NE/4-SW/4-NE/4-NW/4 Section: 23 Township: 2N Range: 9E I.M.

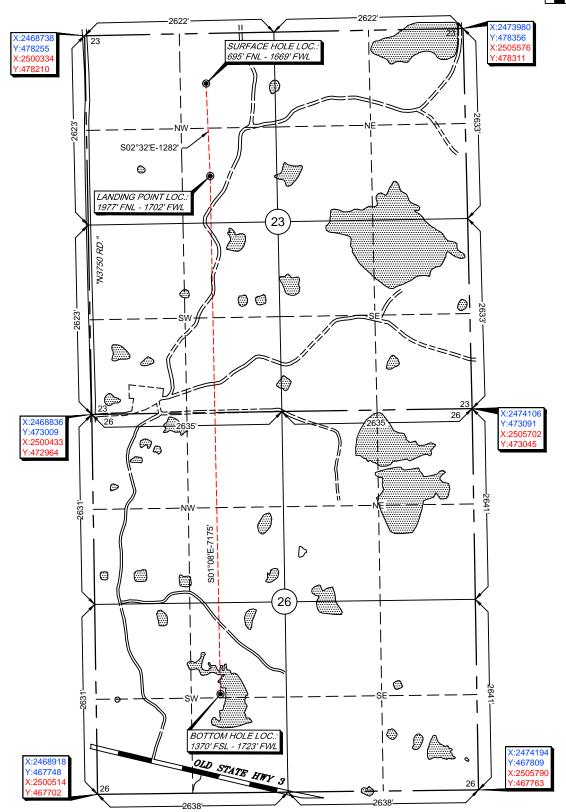
Bottom Hole Location: 1370' FSL - 1723' FWL

SE/4-SW/4-NE/4-SW/4 Section: 26 Township: 2N Range: 9E I.M.

County: Coal State of Oklahoma

Terrain at Loc.: Location fell in mostly open pasture on small hillside, slopes

towards the north.



All bearings shown are grid bearings.

1" = 1320'

S.H.L. Sec. 23-2N-9E I.M.

B.H.L. Sec. 26-2N-9E I.M.

GPS DATUM NAD 83 NAD 27

OK SOUTH ZONE

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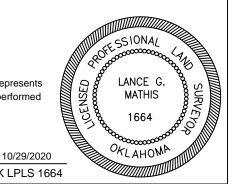
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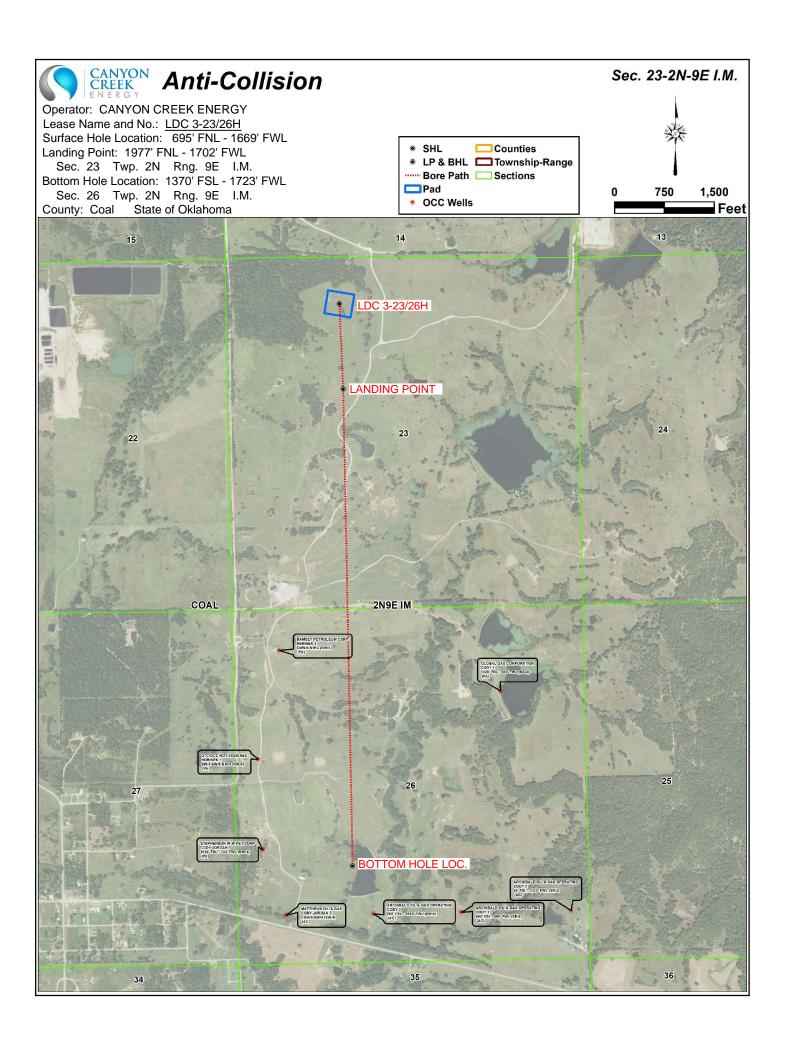
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## CREEK Topographic Vicinity Map

Operator: CANYON CREEK ENERGY Lease Name and No.: LDC 3-23/26H

Surface Hole Location: 695' FNL - 1669' FWL

Landing Point: 1977' FNL - 1702' FWL Sec. 23 Twp. 2N Rng. 9E I.M.

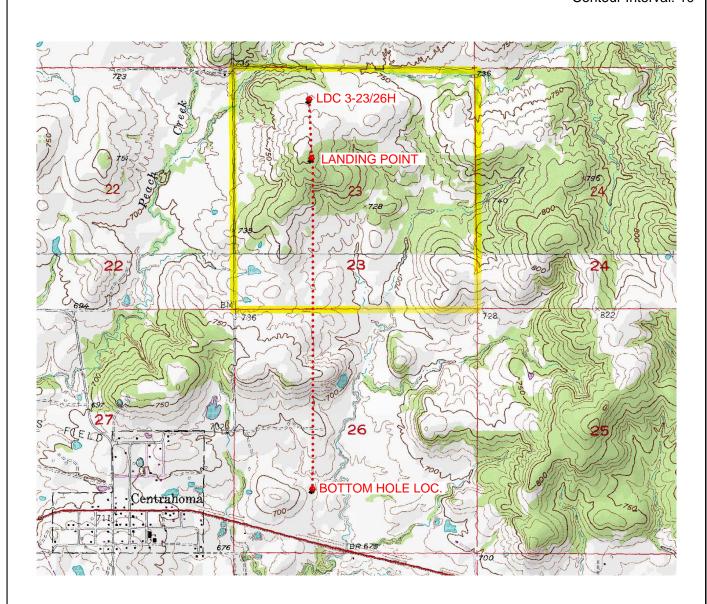
Bottom Hole Location: 1370' FSL - 1723' FWL

Sec. 26 Twp. 2N Rng. 9E I.M. County: Coal State of Oklahoma

Ground Elevation at Surface Hole Location: 772'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 10/29/2020

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

