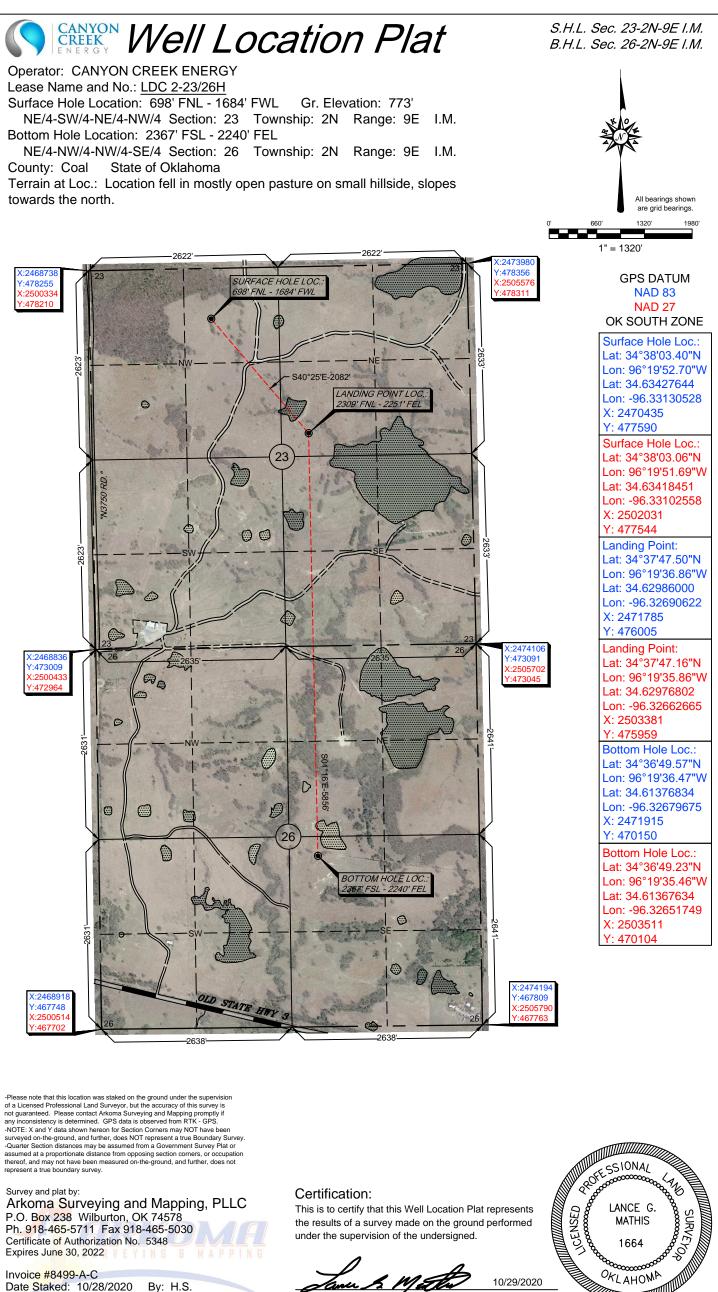
API NUMBER: 029 21400 Multi Unit Oil & G mend reason: CHANGE FROM STRAT 1 IPDATE FORMATION		OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) AMEND PERMIT TO DRILL			Approval Date: 11/13/2020 Expiration Date: 05/13/2022	
WELL LOCATION: Section:	23 Township: 2N	Range: 9E C	County: COA	L]	
SPOT LOCATION: NE SW	NE NW FEET FR	OM QUARTER: FROM		™ WEST	-	
	SI		698	1684		
Lease Name: LDC		Well No: 2	2-23/26H	Well	will be 69	8 feet from nearest unit or lease boundary.
Operator Name: CANYON CREE	KENERGY ARKOMA LLC	Telephone: 9	9187794949			OTC/OCC Number: 24379 0
CANYON CREEK ENERGY	ARKOMA LLC			DPC LAND LLC		
2431 E 61ST ST STE 400				ROUTE 1, BOX 1420		
TULSA,	OK 74136-	1237		COALGATE		OK 74538
L Formation(s) (Permit Valid	for Listed Formations	Only):				
Name	Code	Depth				
1 WOODFORD	319WDFD	6455				
Spacing Orders: 661468 660619		Location Exception	on Orders:	No Exceptions		Increased Density Orders: No Density Orders
202001856 202001861 Total Depth: 12952 G	round Elevation: 773	Surface Ca	asing: 50	0	Depth to bas	se of Treatable Water-Bearing FM: 300
Under Federal Jurisdiction	n: No		ſ	Approved Method for disposal	of Drilling F	Fluids:
Fresh Water Supply Well Drille	d: No					
Surface Water used to Dri	ll: No			F. Haul to Commercial soil farmin facility	ng Sec.	14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875
				H. (Other)	REQ	SED SYSTEM=STEEL PITS PER OPERATOR UEST, OBM RETURNED TO VENDOR, CUTTINGS MITTED PER DISTRI
PIT 1 INFORMATION				Category of Pit:	с	
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C		
Type of Mud System: OIL B Chlorides Max: 300000 Average: 20				Pit Location is: Pit Location Formation:		
Is depth to top of ground wate Within 1 mile of municipal wa	r greater than 10ft below base	of pit? Y				
Wellhead Protecti						
Pit is not located in a Hydrolo	gically Sensitive Area.					
MULTI UNIT HOLE 1						
Section: 26 Township:	2N Range: 9E	Meridian:	IM	Tota	al Length:	5855
County:	0			Measured Tota	-	
Spot Location of End Point:		SE		True Vertica	•	
		ction Line: 2367				
Feet From:SOUTH1/4 Section Line:2367Feet From:EAST1/4 Section Line:2240				End Point Locat Lease,Unit, or Prop		2240

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

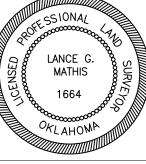
NOTES:				
Category	Description			
HYDRAULIC FRACTURING	[11/25/2020 - GC2] - 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;			
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG			
PENDING CD - 202001855	[11/25/2020 - G56] - (I.O.) 23 & 26-2N-9E EST MULTIUNIT HORIZONTAL WELL X661468 23-2N-9E X660619 26-2N-9E 50% 23-2N-9E 50% 26-2N-9E NO OP NAMED REC 11/30/2020 (MOORE)			
PENDING CD - 202001856	[11/25/2020 - G56] - (I.O.) 23 & 26-2N-9E X661468 23-2N-9E X660619 26-2N-9E COMPL INT (23-2N-9E) NCT 0' FSL, NCT 500' FNL, NCT 2000' FEL COMPL INT (26-2N-9E) NCT 0' FNL, NCT 300' FSL, NCT 2000' FEL NO OP NAMED REC 11/30/2020 (MOORE)			
PENDING CD - 202001861	[11/25/2020 - G56] - 23-2N-9E X661468 WDFD 3 WELLS NO OP NAMED REC 11/30/2020 (MOORE)			
PENDING CD - 202001862	[11/25/2020 - G56] - 26-2N-9E X660619 WDFD 3 WELLS NO OP NAMED REC 11/30/2020 (MOORE)			
SPACING - 660619	[11/25/2020 - G56] - (640)(HOR) 26-2N-9E EST WDFD, OTHERS COMPL INT NLT 165' FNL/FSL AND 330' FEL/FWL			
SPACING - 661468	[11/25/2020 - G56] - (640)(HOR) 23-2N-9E EST WDFD, OTHERS COMPL INT NLT 165' FNL/FSL AND NLT 330' FEL/FWL			

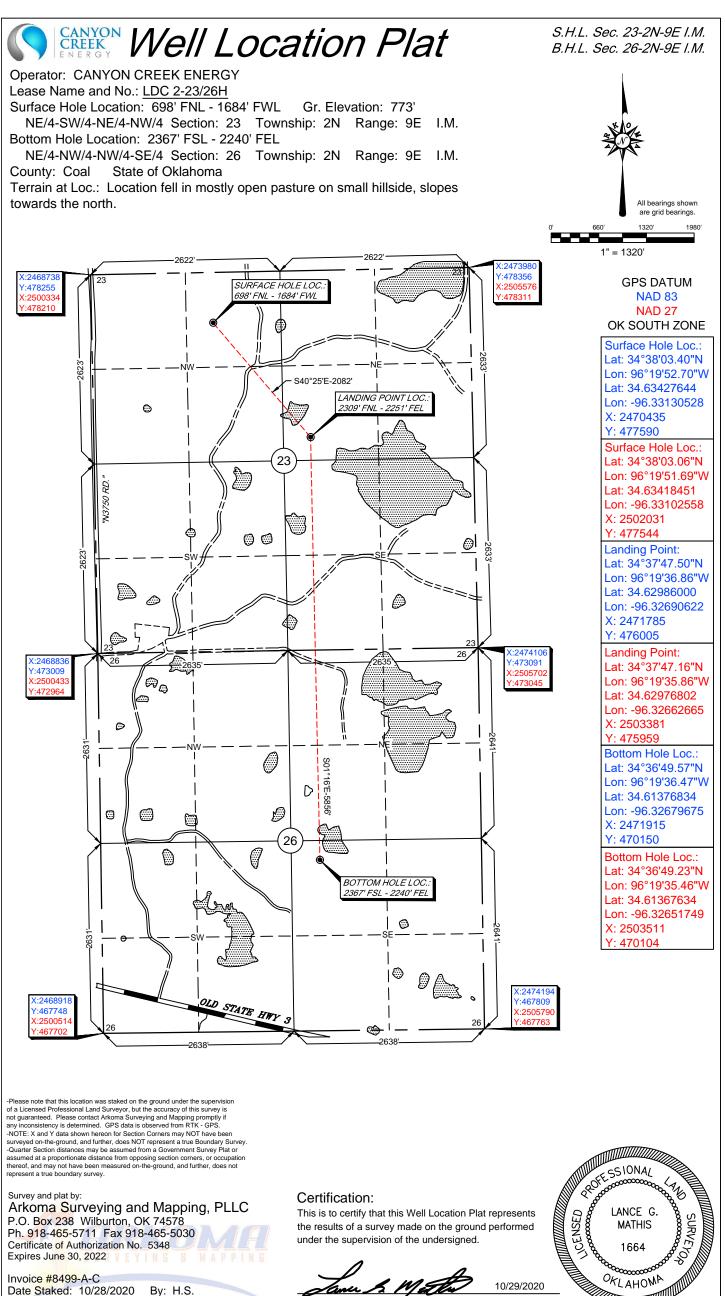


LANCE G. MATHIS

Date Staked: 10/28/2020 Date Drawn: 10/29/2020 By: H.S. By: J.K.

OK LPLS 1664





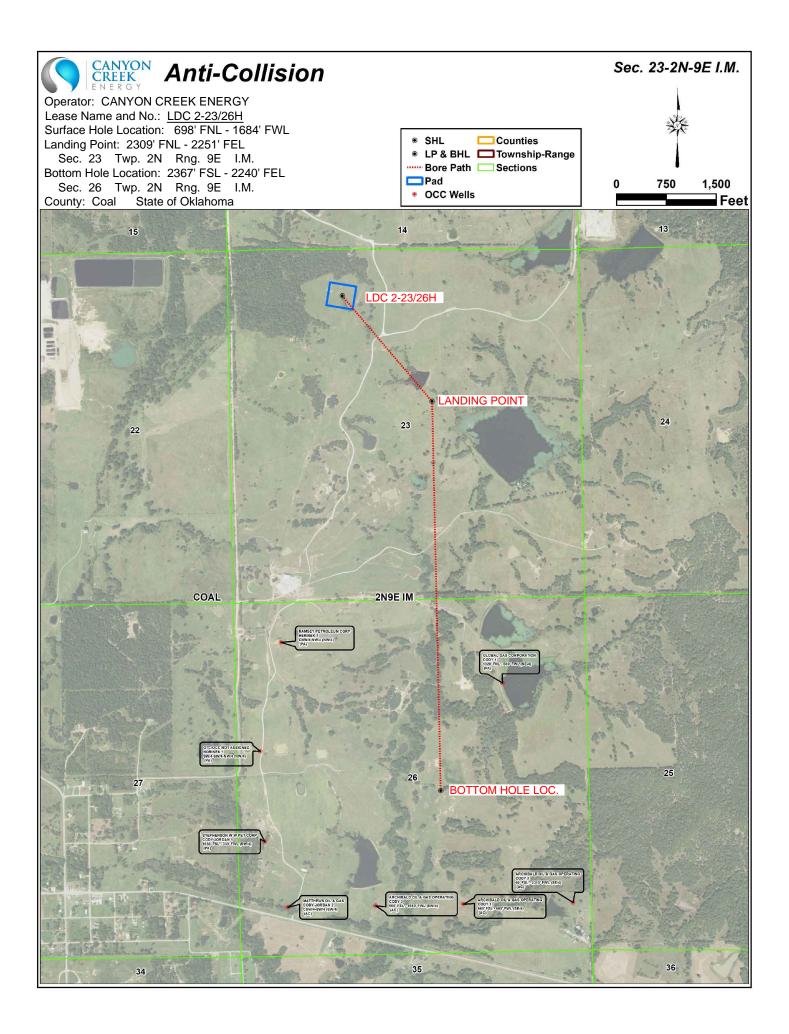
<u>Lane</u>

LANCE G. MATHIS

Invoi<mark>ce #8499-A-C</mark> Date Staked: 10/28/2020 Date Drawn: 10/29/2020 By: H.S. By: J.K.

YLAHOMA OK LPLS 1664

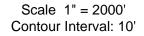
10/29/2020

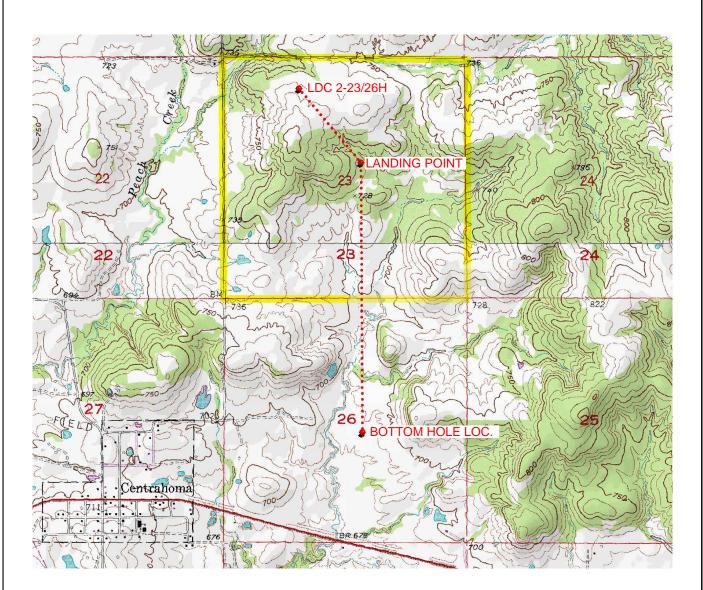




CANYON Topographic Vicinity Map

Operator: CANYON CREEK ENERGY Lease Name and No.: <u>LDC 2-23/26H</u> Surface Hole Location: 698' FNL - 1684' FWL Landing Point: 2309' FNL - 2251' FEL Sec. 23 Twp. 2N Rng. 9E I.M. Bottom Hole Location: 2367' FSL - 2240' FEL Sec. 26 Twp. 2N Rng. 9E I.M. County: Coal State of Oklahoma Ground Elevation at Surface Hole Location: 773'





Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 10/29/2020

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

