

API NUMBER: 063 24952 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/29/2022

Expiration Date: 02/29/2024

Multi Unit Oil & Gas

Amend reason: AMEND LEASE NAME FROM WOODRUFF TO
JJ WOODRUFF.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 13 Township: 5N Range: 10E County: HUGHES

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 396 2380

Lease Name: JJ WOODRUFF Well No: 1-24/25H Well will be 396 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

JEFFREY WOODRUFF
273 COUNTY ROAD 3004
BARTELSVILLE OK 74003

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	5600
2	WOODFORD	319WDFD	5900
3	HUNTON	269HNTN	6000

Spacing Orders: 566156
659273
548916
729095

Location Exception Orders: 729097

Increased Density Orders: 728998

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 15800 Ground Elevation: 816

Surface Casing: 230

Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38531

H. (Other)

SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** ON SITE**Type of Mud System:** AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** 4**Liner not required for Category:** 4**Pit Location is:** BED AQUIFER**Pit Location Formation:** SENORA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** SENORA**PIT 3 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** SENORA**MULTI UNIT HOLE 1**

Section: 25 Township: 5N Range: 10E Meridian: 1M

Total Length: 10203

County: HUGHES

Measured Total Depth: 15800

Spot Location of End Point: SW SE SE SW

True Vertical Depth: 6200

Feet From: **SOUTH** 1/4 Section Line: 165End Point Location from
Lease, Unit, or Property Line: 165Feet From: **EAST** 1/4 Section Line: 2200**Additional Surface Owner(s)****Address****City, State, Zip**

JAMES C. WOODRUFF

12167 NS 3610

SEMINOLE, OK 74868

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[8/23/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 728998	<p>[11/28/2022 - G56] - W2 25, W2 36 & E2 25, E2 36-5N-10E X566156 WDFD 1 WELL TRINITY OP (USG), LLC 10/6/2022</p>
LOCATION EXCEPTION - 729097	<p>[11/28/2022 - G56] - (I.O.) 24 & W2 25, W2 36-5N-10E X659273 MSSP, HNTN 24-5N-10E X548916 WDFD 24-5N-10E X566156 MSSP, WDFD, HNTN W2 25 & W2 36-5N-10E COMPL INT (24-5N-10E) NCT 0' FSL, NCT 165' FNL, NCT 400' FWL COMPL INT (W2 25 & W2 36-5N-10E) NCT 660' FSL, NCT 0' FNL, NCT 400' FWL TRINITY OP (USG), LLC 10/12/2022</p>
MEMO	<p>[8/23/2022 - GC2] - PITS 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 3 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
SPACING - 548916	<p>[8/25/2022 - G56] - (640) 24-5N-10E VAC OTHER EST OTHERS EXT 543643 WDFD</p>
SPACING - 566156	<p>[8/26/2022 - G56] - (640)(HOR)(IRR UNIT) W2 25 & W2 36, E2 25 & E2 36-5N-10E EST MSSP, WDFD, HNTN POE TO BHL NCT 660' FB</p>
SPACING - 659273	<p>[8/25/2022 - G56] - (640) 13 & 24-5N-10E VAC 122216 HNTN VAC 568079 W2 13 & W2 24-5N-10E MSSP, WDFD, HNTN VAC 568079 E2 13 & E2 24-5N-10E MSS, HNTN EXT 565154 MSSP, HNTN</p>
SPACING - 729095	<p>[11/28/2022 - G56] - (I.O.) 24 & W2 25, W2 36-5N-10E EST MULTIUNIT HORIZONTAL WELL X659273 MSSP, HNTN 24-5N-10E X548916 WDFD 24-5N-10E X566156 MSSP, WDFD, HNTN W2 25 & W2 36-5N-10E (MSSP, HNTN ARE ADJACENT CSS TO WDFD) 50% 24-5N-10E 50% 25-5N-10E TRINITY OP (USG), LLC 10/12/2022</p>