

API NUMBER: 063 24953 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/29/2022

Expiration Date: 02/29/2024

Multi Unit Oil & Gas

Amend reason: AMEND LEASE NAME FROM WOODRUFF TO
JJ WOODRUFF

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 13 Township: 5N Range: 10E County: HUGHES

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 376 2380

Lease Name: JJ WOODRUFF Well No: 2-24/25H Well will be 376 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

JEFFREY WOODRUFF
273 COUNTY ROAD 3004
BARTELSVILLE OK 74003

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	5600
2	WOODFORD	319WDFD	5900
3	HUNTON	269HNTN	6000

Spacing Orders: 566156
659273
548916
729096

Location Exception Orders: 729098

Increased Density Orders: 727575

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 15800 Ground Elevation: 816

Surface Casing: 230

Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38530

H. (Other)

SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION		Category of Pit: 4
Type of Pit System: ON SITE		Liner not required for Category: 4
Type of Mud System: AIR		Pit Location is: BED AQUIFER
Is depth to top of ground water greater than 10ft below base of pit? Y		Pit Location Formation: SENORA
Within 1 mile of municipal water well? N		Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).
Wellhead Protection Area? N		
Pit	is located in a Hydrologically Sensitive Area.	

PIT 2 INFORMATION		Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category: C
Type of Mud System: WATER BASED		Pit Location is: BED AQUIFER
Chlorides Max: 8000 Average: 5000		Pit Location Formation: SENORA
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit	is located in a Hydrologically Sensitive Area.	

PIT 3 INFORMATION		Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category: C
Type of Mud System: OIL BASED		Pit Location is: BED AQUIFER
Chlorides Max: 30000 Average: 20000		Pit Location Formation: SENORA
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit	is located in a Hydrologically Sensitive Area.	

MULTI UNIT HOLE 1			
Section: 25	Township: 5N	Range: 10E	Meridian: IM
County: HUGHES		Total Length: 10205	
Spot Location of End Point: SE SE SW SE		Measured Total Depth: 15800	
Feet From: SOUTH 1/4 Section Line: 165		True Vertical Depth: 6200	
Feet From: EAST 1/4 Section Line: 1330		End Point Location from Lease,Unit, or Property Line: 165	

Additional Surface Owner(s)	Address	City, State, Zip
JAMES C. WOODRUFF	12167 NS 3610	SEMINOLE, OK 74868

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/23/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 727575	<p>[8/29/2022 - G56] - (I.O.) 24-5N-10E X548916/659273 WDFD 1 WELL TRINITY OP (USG), LLC 8/11/2022</p>
LOCATION EXCEPTION - 729098	<p>[11/28/2022 - G56] - (I.O.) 24 & E2 25, E2 36-5N-10E X659273 MSSP, HNTN 24-5N-10E X548916 WDFD 24-5N-10E X566156 MSSP, WDFD, HNTN E2 25 & E2 36-5N-10E COMPL INT (24-5N-10E) NCT 0' FSL, NCT 165' FNL, NCT 400' FEL COMPL INT (E2 25, E2 36-5N-10E) NCT 660' FSL, NCT 0' FNL, NCT 400' FEL TRINITY OP (USG), LLC 10/12/2022</p>
MEMO	<p>[8/23/2022 - GC2] - PITS 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 3 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
SPACING - 548916	<p>[8/29/2022 - G56] - (640) 24-5N-10E VAC OTHER EST OTHERS EXT 543643 WDFD</p>
SPACING - 566156	<p>[8/29/2022 - G56] - (640)(HOR)(IRR UNIT) W2 25 & W2 36, E2 25 & E2 36-5N-10E EST MSSP, WDFD, HNTN POE TO BHL NCT 660' FB</p>
SPACING - 659273	<p>[8/29/2022 - G56] - (640) 13 & 24-5N-10E VAC 122216 HNTN VAC 568079 W2 13 & W2 24-5N-10E MSSP, WDFD, HNTN VAC 568079 E2 13 & E2 24-5N-10E MSS, HNTN EXT 565154 MSSP, HNTN</p>
SPACING - 729096	<p>[11/28/2022 - G56] - (I.O.) 24 & E2 25, E2 36-5N-10E EST MULTIUNIT HORIZONTAL WELL X659273 MSSP, HNTN 24-5N-10E X548916 WDFD 24-5N-10E X566156 MSSP, WDFD, HNTN E2 25 & E2 36-5N-10E (MSSP, HNTN ARE ADJACENT CSS TO WDFD) 50% 24-5N-10E 50% 25-5N-10E TRINITY OP (USG), LLC 10/12/2022</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.