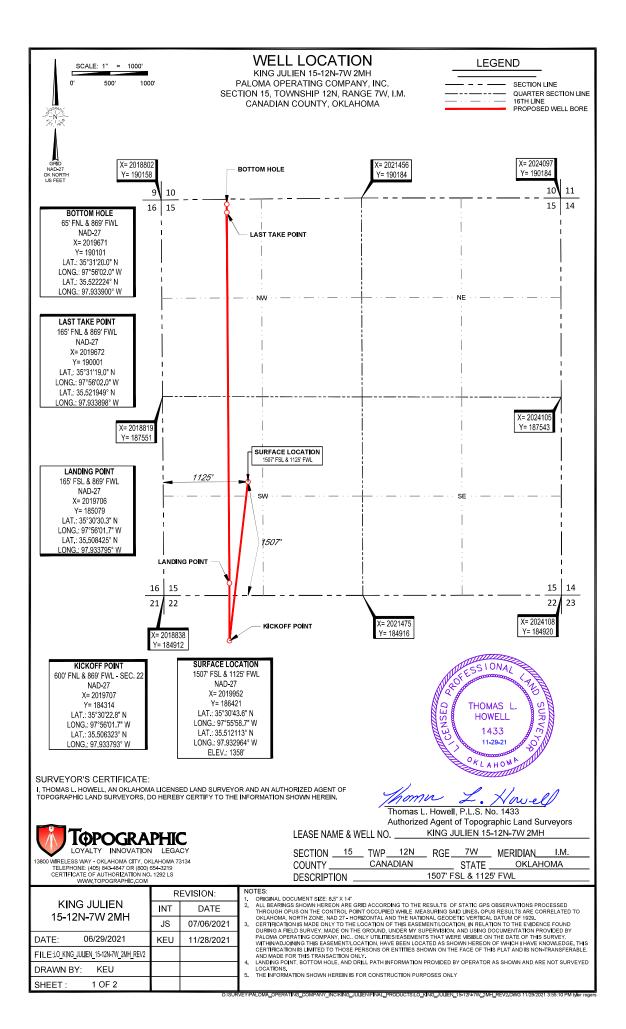
API NUMBER: 017 25723 A POLATION	ORPORATION ONSERVATIO .O. BOX 52000 IA CITY, OK 73 Jule 165:10-3-1	N DIVISION 152-2000		Approval Date: Expiration Date:	10/27/2021 04/27/2023	
Amend reason: CHANGE SHL, BHL, SURFACE CASING DEPTH	PERMIT TO	<u> DRILL</u>				
WELL LOCATION: Section: 15 Township: 12N Range: 7W Co	ounty: CANADIAN					
	-					
		EST				
	607 11	25				
Lease Name: KING JULIEN 15-12N-7W Well No: 21	ЛН	We	ell will be 1125	feet from nearest	unit or lease boundary.	
Operator Name: PALOMA OPERATING CO INC Telephone: 7	36508509			OTC/OCC N	umber: 23932 0	
PALOMA OPERATING CO INC	ETTA	L. GOUCHER				
1100 LOUISANA ST STE 5100	1817	1817 SOUTH SHEPARD				
HOUSTON, TX 77002-5220	EL RE	INO		OK 7303	6	
Formation(s) (Permit Valid for Listed Formations Only):						
Name Code Depth						
1 MISSISSIPPIAN 359MSSP 9100						
Spacing Orders: 141057 Location Exception	Orders: 721231		Incr	eased Density Orde	rs: 721457	
Total Depth: 17000 Ground Elevation: 1358 Surface Ca: Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No	Approve	ed Method for disposition - r)	sal of Drilling Fluid	MIT) F	2ERMIT NO: 21-37873	
PIT 1 INFORMATION		Category of Pit	: C			
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner n	ot required for Categ	jory: C			
Type of Mud System: WATER BASED		Pit Location is:	NON HSA			
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area.	Pit I	Location Formation:	CHICKASHA			
PIT 2 INFORMATION		Category of Pit	С			
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner ne	ot required for Categ				
Type of Mud System: OIL BASED		Pit Location is:				
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y	Piti	-ocation Formation:				
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit <u>is not</u> located in a Hydrologically Sensitive Area.						
HORIZONTAL HOLE 1						
Section: 15 Township: 12N Range: 7W Meridian:	IM	Тс	otal Length: 50)19		
County: CANADIAN			otal Depth: 17			
Spot Location of End Point: NW NE NW NW			ical Depth: 95			

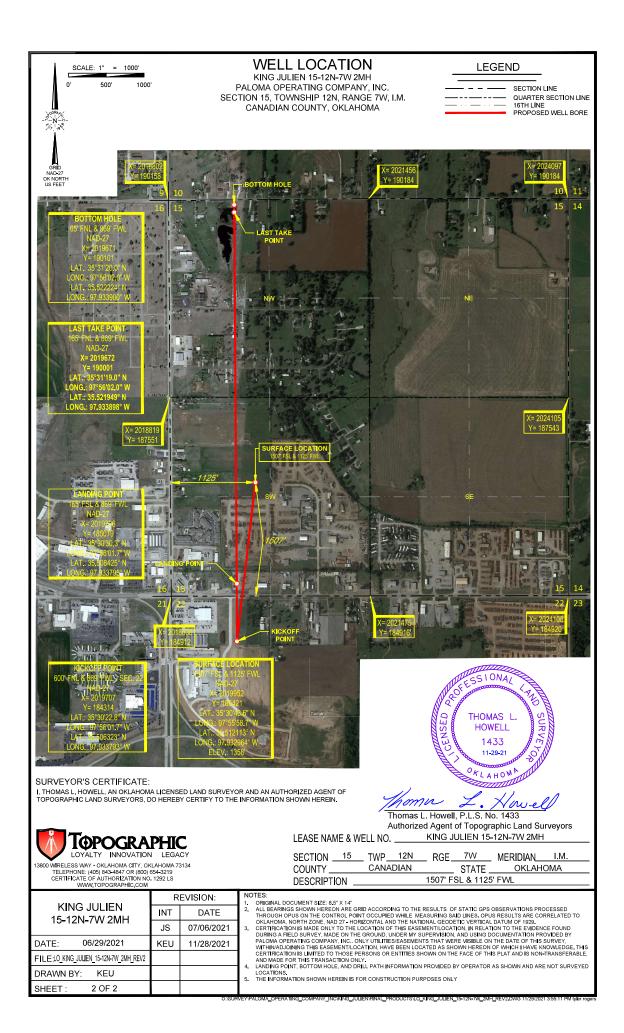
 Feet From:
 NORTH
 1/4 Section Line:
 65
 End Point Location from

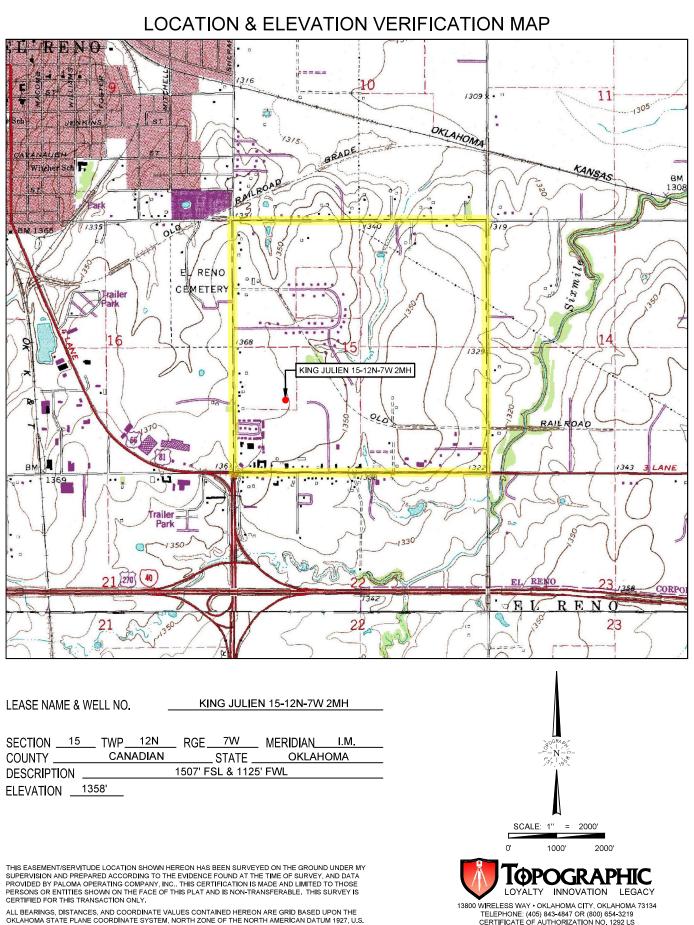
 Feet From:
 WEST
 1/4 Section Line:
 869
 Lease, Unit, or Property Line:
 65

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[10/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721457	[12/9/2021 - G56] - 15-12N-7W X141057 MSSP 2 WELLS PALOMA OP CO, INC 11/1/2021
LOCATION EXCEPTION - 721231	[10/27/2021 - G56] - (I.O.) 15-12N-7W X141057 MSSP X165:10-3-28(C)(2)(B) MSSP (KING JULIEN 15-12N-7W 2MH) MAY BE CLOSER THAN 600' TO SCHWAB 15-4 WELL COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FWL PALOMA OPERATING, CO INC 10/20/2021
МЕМО	[10/11/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 141057	[10/27/2021 - G56] - (640) 15-12N-7W EXT OTHERS EST OTHER EXT 124533 MSSP

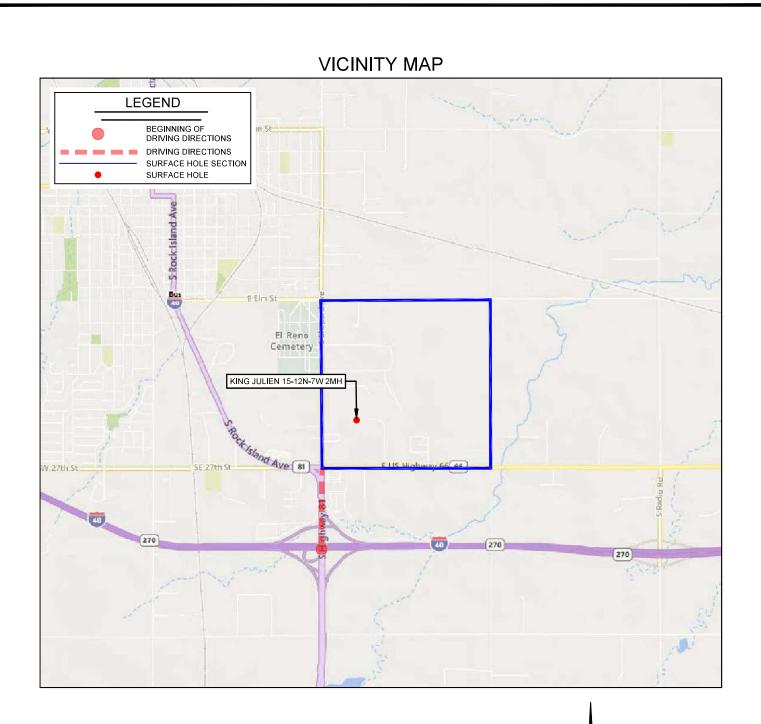






ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.

WWW TOPOGRAPHIC COM



KING JULIEN 15-12N-7W 2MH LEASE NAME & WELL NO. SECTION 15 TWP 12N 7W RGE_ _ MERIDIAN_ I.M. CANADIAN <u>OKLAHOMA</u> COUNTY ____ STATE 1507' FSL & 1125' FWL DESCRIPTION **DISTANCE & DIRECTION** FROM THE INTERSECTION OF I-40 & OK-81 GO ±0.5 MI. NORTH TO THE SOUTHWEST CORNER OF SECTION 15-T12N-R7W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PALOMA OPERATING COMPANY, INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.

