API NUMBER: 011 24293 Iulti Unit Oil & Gas	OIL & GAS CONSE P.O. BC OKLAHOMA CIT (Rule 16	RATION COMMISSION RVATION DIVISION DX 52000 Y, OK 73152-2000 5:10-3-1) TO DRILL	Approval Date: 12/22/2021 Expiration Date: 06/22/2023
WELL LOCATION: Section: 27 Township: 15N	Range: 10W County: Bl		
SPOT LOCATION: SE NW NW NE F	EET FROM QUARTER: FROM NORTH	FROM EAST	
	SECTION LINES: 388	2039	
Lease Name: DAKOTA CAROL 27_34-15N-10W	Well No: 4HX	Well w	vill be 388 feet from nearest unit or lease boundary.
Operator Name: DEVON ENERGY PRODUCTION CO LP	Telephone: 405235361	1; 4052353611;	OTC/OCC Number: 20751 0
DEVON ENERGY PRODUCTION CO LP		PERRY & KAREN CAST	TONGUAY
333 W SHERIDAN AVE		268877 E. 830 RD.	
	102-5015	OMEGA	OK 73764
Formation(s) (Permit Valid for Listed Formati	ons Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSP	9850		
2 MISSISSIPPI SOLID 351MSSSE			
3 WOODFORD 319WDFD	11280		
Spacing Orders: 646548 641407 721365	Location Exception Orders:	721369	Increased Density Orders: 721252 721253
Pending CD Numbers: No Pending	Working interest owners	s' notified: ***	Special Orders: No Special
Total Depth: 20687 Ground Elevation: 1495	Surface Casing:	600	Depth to base of Treatable Water-Bearing FM: 40
			Deep surface casing has been approved
Under Federal Unicitian No.		Annual Mathed for dispase	of Deilling Fluider
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No		Approved Method for disposal	-
Surface Water used to Drill: Yes		D. One time land application (R	
		H. (Other)	SEE MEMO
PIT 1 INFORMATION		Category of Pit: 0	2
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Category	
Type of Mud System: WATER BASED		Pit Location is: A	AP/TE DEPOSIT
Chlorides Max: 8000 Average: 5000		Pit Location Formation: 7	FERRACE
Is depth to top of ground water greater than 10ft below	base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit: 0	2
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Category	
Type of Mud System: OIL BASED		Pit Location is: A	AP/TE DEPOSIT
Chlorides Max: 300000 Average: 200000		Pit Location Formation:	FERRACE
	hass of pit? V		
Is depth to top of ground water greater than 10ft below	base of pil? Y		
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	base of pit?		
	base of pit? Y		

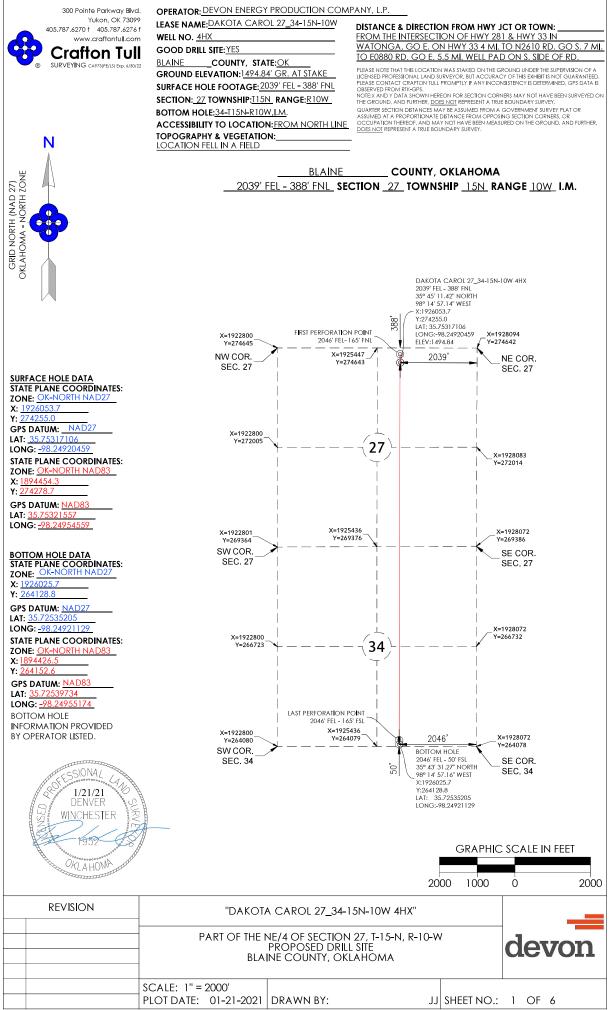
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 34 Township:	15N Rar	nge: 10W	Meridian: I	IM Total Length:	9649
County:	BLAINE			Measured Total Depth:	20687
Spot Location of End Point:	SE SW	SW SI	Ξ	True Vertical Depth:	12000
Feet From:	SOUTH	1/4 Section Line: 50		End Point Location from	
Feet From: EAST 1/4 Section Line: 2046		Lease, Unit, or Property Line:	50		

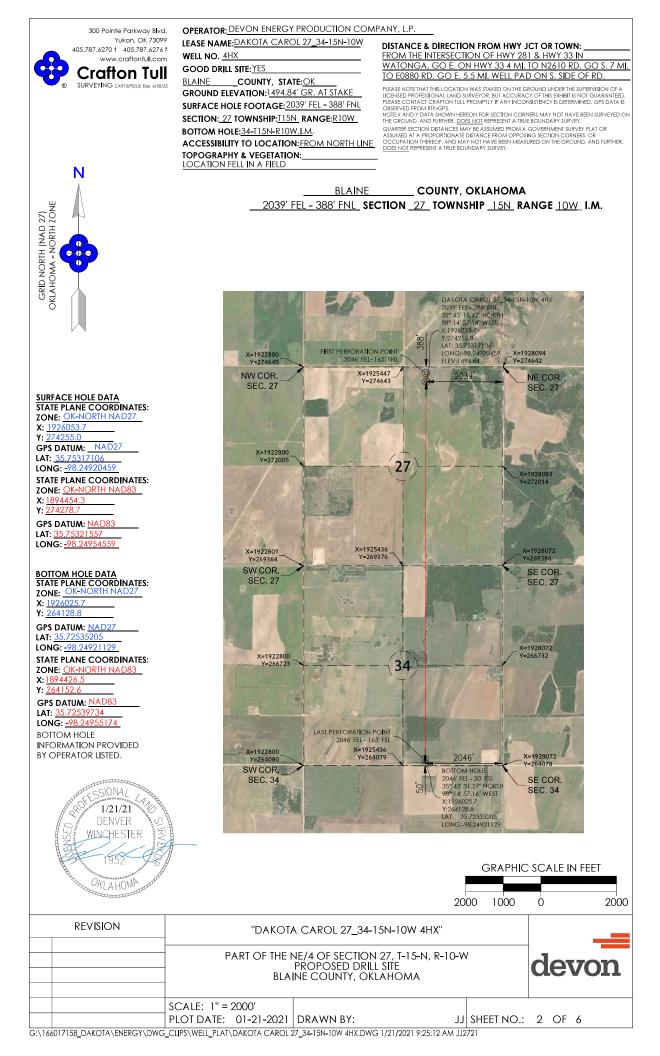
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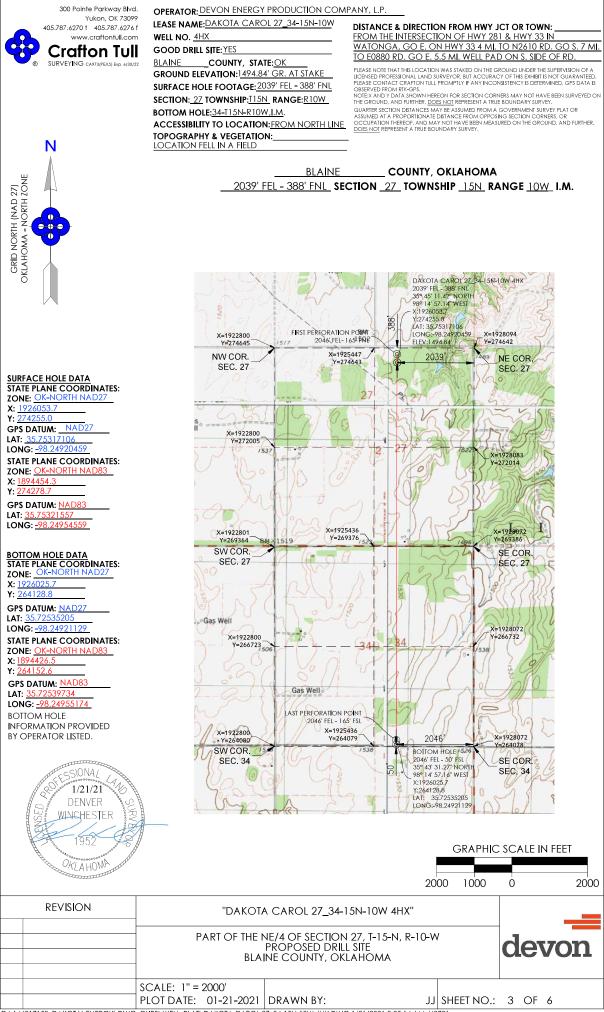
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Category	Description
DEEP SURFACE CASING	[12/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721252	[12/22/2021 - G56] - (I.O.) 27-15N-10W X646548 MSSSD 4 WELLS DEVON ENERGY PROD CO, LP 10/21/2021
INCREASED DENSITY - 721253	[12/22/2021 - G56] - (I.O.) 34-15N-10W X641407 MSSP 3 WELLS DEVON ENERGY PROD CO, LP 10/21/2021
INTERMEDIATE CASING	[12/20/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 721369	[12/22/2021 - G56] - (I.O.) 27 & 34-15N-10W X646548 MSSSD, WDFD X641407 MSSP, WDFD X165:10-3-28(C)(2)(B) MSSSD (DAKOTA CAROL 27 34-15N-10W 4HX) MAY BE CLOSER THAN 600' TO DAKOTA CAROL 27_34-15N-10W 5HX WELL COMPL INT (27-15N-10W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FEL COMPL INT (34-15N-10W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL DEVON ENERGY PROD CO, LP 10/27/2021
МЕМО	[12/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 641407	[12/22/2021 - G56] - (640) 34-15N-10W EXT 637732 MSSP, WDFD, OTHER
SPACING - 646548	[12/22/2021 - G56] - (640) 27-15N-10W EXT 94784 CSTR EXT 588576 MSSSD EXT 641407 WDFD, OTHER
SPACING - 721365	[12/22/2021 - G56] - (I.O.) 27 & 34-15N-10W EST MULTIUNIT HORIZONTAL WELL X646548 MSSSD, WDFD X641407 MSSP, WDFD (WDFD IS ADJACENT CSS TO MSSSD, MSSP) 50% 27-15N-10W 50% 34-15N-10W DEVON ENERGY PROD CO, LP 10/27/2021

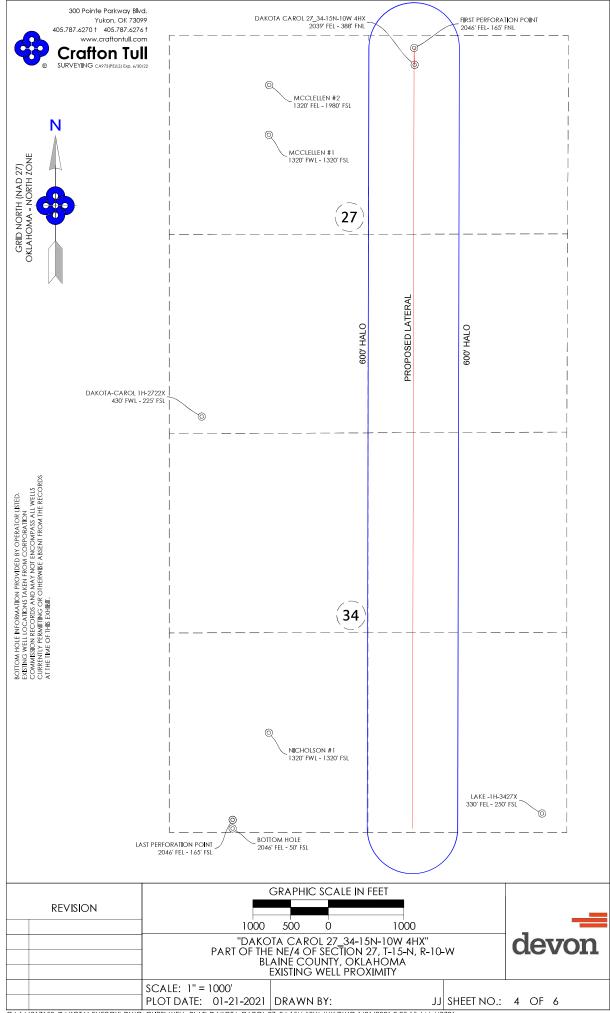


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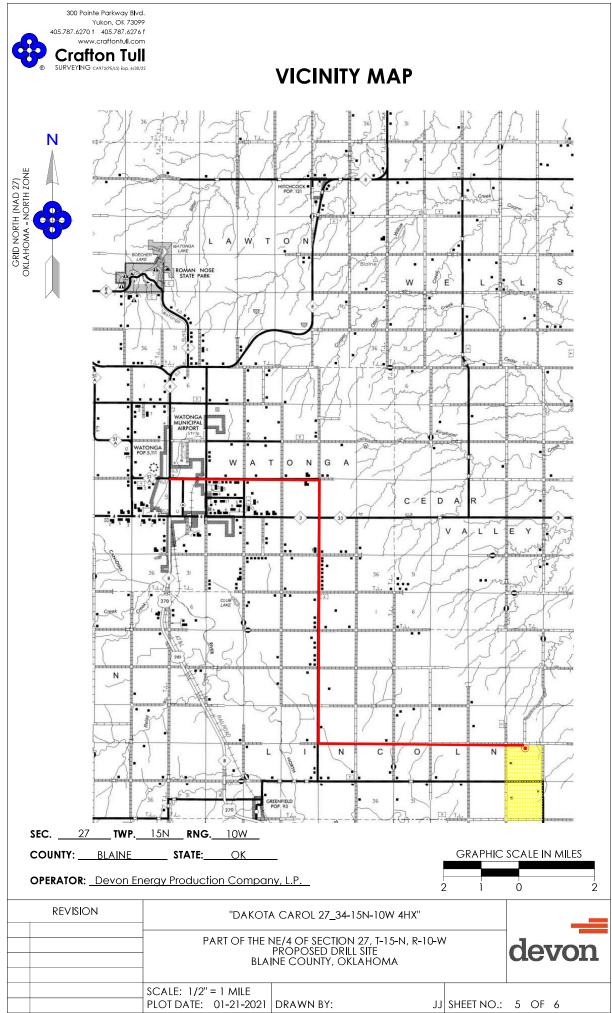




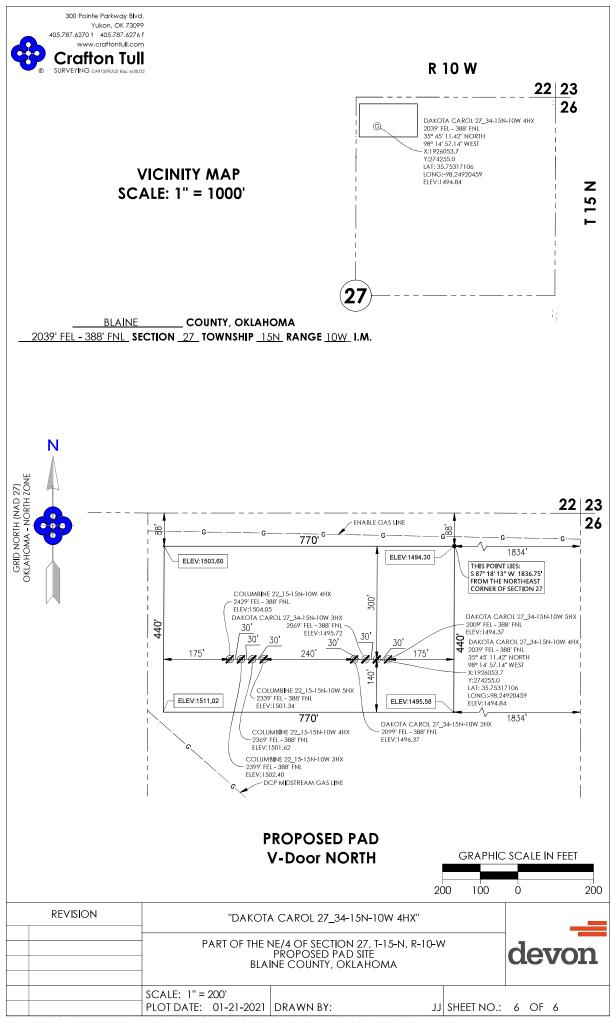
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