API NUMBER: 011 24292 ulti Unit Oil & Gas	OIL & GAS CONSE P.O. BC OKLAHOMA CIT (Rule 16	RATION COMMISSION RVATION DIVISION DX 52000 Y, OK 73152-2000 5:10-3-1) TO DRILL	Approval Date: 12/22/2021 Expiration Date: 06/22/2023	
WELL LOCATION: Section: 27 Township: 15N				
SPOT LOCATION: SE NW NW NE FE		FROM EAST		
	SECTION LINES: 388	2069		
Lease Name: DAKOTA CAROL 27_34-15N-10W	Well No: 3HX	Well w	vill be 388 feet from nearest unit or lease boundary.	
Operator Name: DEVON ENERGY PRODUCTION CO LP	Telephone: 405235361	1; 4052353611;	OTC/OCC Number: 20751 0	
DEVON ENERGY PRODUCTION CO LP		PERRY & KAREN CAST	TONGUAY	
333 W SHERIDAN AVE		268877 E 830 RD.		
	102-5015	OMEGA	OK 73764	
Formation(s) (Permit Valid for Listed Formation	ons Only):			
Name Code	Depth			
1 MISSISSIPPIAN 359MSSP	9850			
2 MISSISSIPPI SOLID 351MSSSD				
3 WOODFORD 319WDFD	11280			
Spacing Orders: 646548 641407	Location Exception Orders:	721368	Increased Density Orders: 721252	
721364			721253	
Pending CD Numbers: No Pending	Working interest owners	s' notified: ***	Special Orders: No Special	
Total Depth: 20782 Ground Elevation: 1496 Surface Casing: 600 Depth to base of Treatable Water-Bearing FM: 40			Depth to base of Treatable Water-Bearing FM: 40	
	U		Deep surface casing has been approved	
Under Federal Jurisdiction: No		Approved Method for disposal	-	
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		D. One time land application (R	EQUIRES PERMIT) PERMIT NO: 21-37915	
		H. (Other)	SEE MEMO	
PIT 1 INFORMATION		Category of Pit: 0		
Type of Pit System: CLOSED Closed System Met	ans Steel Pits	Liner not required for Category		
Type of Mud System: WATER BASED		Pit Location is: A	AP/TE DEPOSIT	
Chlorides Max: 8000 Average: 5000		Pit Location Formation: T	ERRACE	
Is depth to top of ground water greater than 10ft below	base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION		Category of Pit: 0	>	
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category	/: C	
Type of Mud System: OIL BASED		Pit Location is: A		
Chlorides Max: 300000 Average: 200000		Pit Location Formation: T	ERRACE	
Is depth to top of ground water greater than 10ft below	base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				

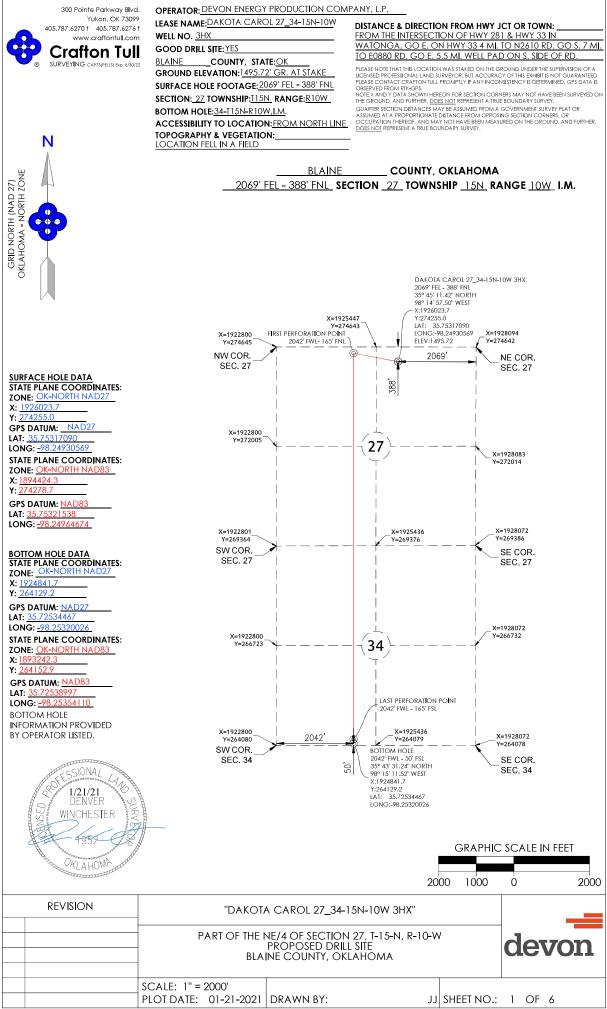
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 34 Township:	15N Rar	nge: 10W Meridian:	IM Total Length:	9717
County:	BLAINE		Measured Total Depth:	20782
Spot Location of End Point:	SW SE	SE SW	True Vertical Depth:	12000
Feet From:	SOUTH	1/4 Section Line: 50	End Point Location from	
Feet From:	Feet From: WEST 1/4 Section Line: 2042		Lease,Unit, or Property Line:	50

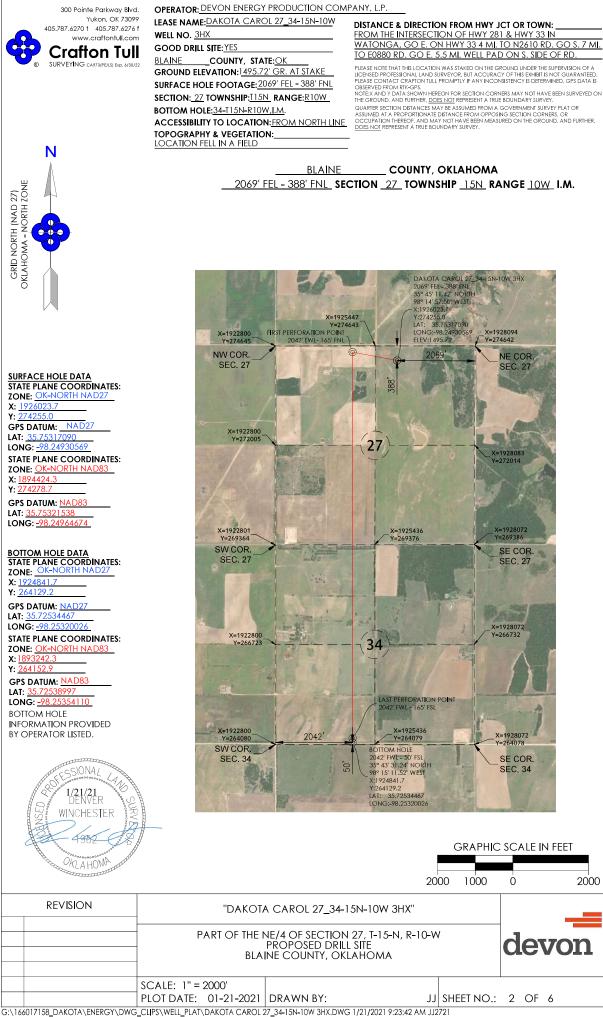
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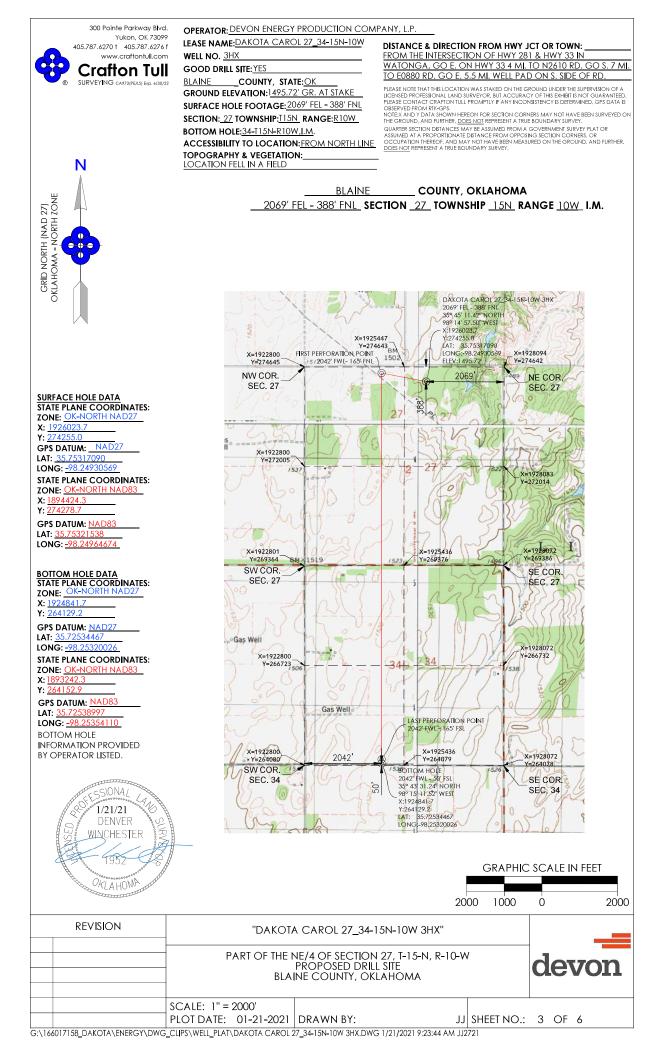
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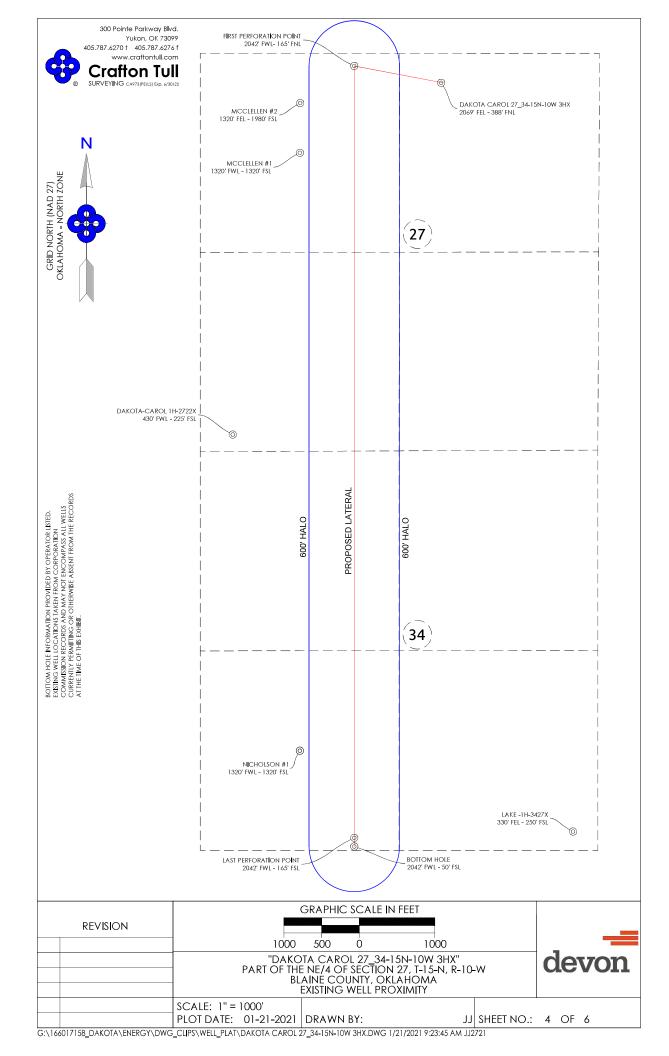
Category	Description	
DEEP SURFACE CASING	[12/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING	
HYDRAULIC FRACTURING	[12/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:	
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;	
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG	
INCREASED DENSITY - 721252	[12/22/2021 - G56] - (I.O.) 27-15N-10W X646548 MSSSD 4 WELLS DEVON ENERGY PROD CO, LP 10/21/2021	
INCREASED DENSITY - 721253	[12/22/2021 - G56] - (I.O.) 34-15N-10W X641407 MSSP 3 WELLS DEVON ENERGY PROD CO, LP 10/21/2021	
INTERMEDIATE CASING	[12/20/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES	
LOCATION EXCEPTION - 721368	[12/22/2021 - G56] - (I.O.) 27 & 34-15N-10W X646548 MSSSD, WDFD X641407 MSSP, WDFD X165:10-3-28(C)(2)(B) MSSSD (DAKOTA CAROL 27 34-15N-10W 3HX) MAY BE CLOSER THAN 600' TO DAKOTA CAROL 27_34-15N-10W 2HX WELL COMPL INT (27-15N-10W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FWL COMPL INT (34-15N-10W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FWL DEVON ENERGY PROD CO, LP 10/27/2021	
МЕМО	[12/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT	
SPACING - 641407	[12/22/2021 - G56] - (640) 34-15N-10W EXT 637732 MSSP, WDFD, OTHER	
SPACING - 646548	[12/22/2021 - G56] - (640) 27-15N-10W EXT 94784 CSTR EXT 588576 MSSSD EXT 641407 WDFD, OTHER	
SPACING - 721364	[12/22/2021 - G56] - (I.O.) 27 & 34-15N-10W EST MULTIUNIT HORIZONTAL WELL X646548 MSSSD, WDFD X641407 MSSP, WDFD (WDFD IS ADJACENT CSS TO MSSSD, MSSP) 50% 27-15N-10W 50% 34-15N-10W DEVON ENERGY PROD CO, LP 10/27/2021	

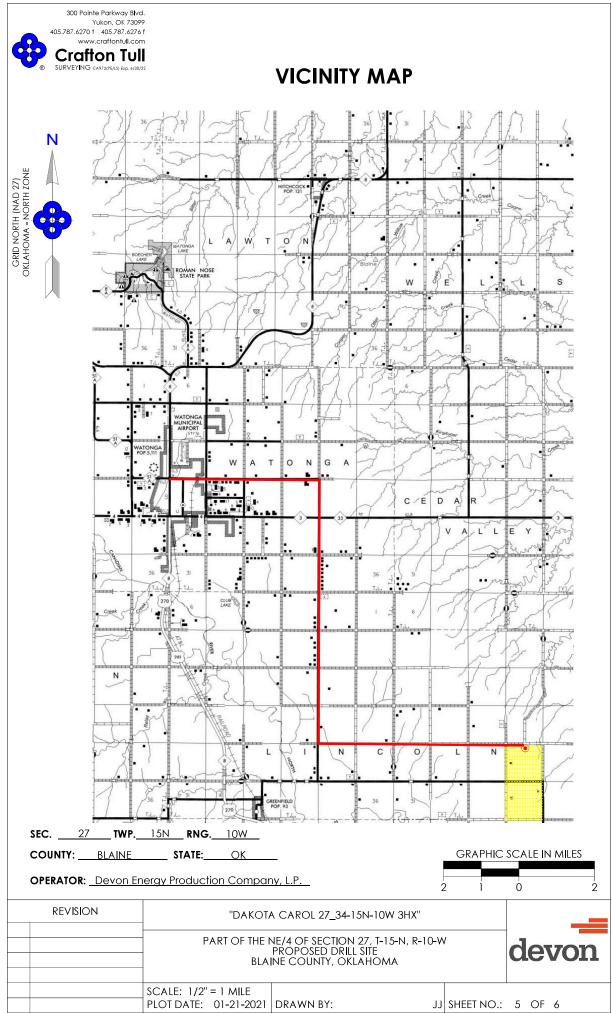


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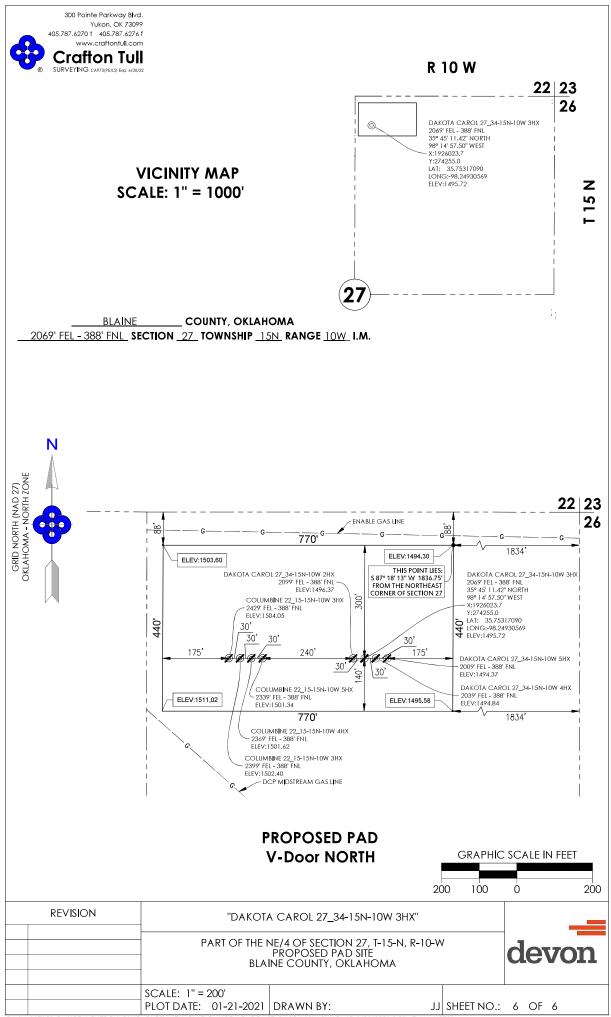








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