

API NUMBER: 121 24869 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/13/2022

Expiration Date: 06/13/2024

Multi Unit

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 18 Township: 7N Range: 18E County: PITTSBURG

SPOT LOCATION: ☐ NW ☐ NW ☐ SE ☐ NE  
FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 1585 1200

Lease Name: CARNEY Well No: 1-17/20H Well will be 1200 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC  
1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

FOUR-F RANCH PARTNERSHIP  
P.O. BOX 490  
QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	7421
2	WOODFORD	319WDFD	7728
3	HUNTON	269HNTN	7813

Spacing Orders: 665900  
706089

Location Exception Orders: 706090

Increased Density Orders: 730015  
730016

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 17567 Ground Elevation: 630

Surface Casing: 120

Depth to base of Treatable Water-Bearing FM: 70

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.  
B. Solidification of pit contents.

E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**PIT 1 INFORMATION****Type of Pit System:** ON SITE**Type of Mud System:** AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** 4**Liner not required for Category:** 4**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM**PIT 3 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM**MULTI UNIT HOLE 1**

Section: 20 Township: 7N Range: 18E Meridian: 1M

Total Length: 7025

County: PITTSBURG

Measured Total Depth: 17567

Spot Location of End Point: SW SE NW SW

True Vertical Depth: 7840

Feet From: **SOUTH** 1/4 Section Line: 1360End Point Location from  
Lease, Unit, or Property Line: 830Feet From: **WEST** 1/4 Section Line: 830**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>11/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 730015	<p>12/13/2022 - GB6 - 17-7N-18E X665900 WDFD 2 WELLS TRINITY OPERATING (USG), LLC 11/22/2022</p>
INCREASED DENSITY - 730016	<p>12/13/2022 - GB6 - 20-7N-18E X665900 WDFD 2 WELLS TRINITY OPERATING (USG), LLC 11/22/2022</p>
LOCATION EXCEPTION - 706090	<p>12/13/2022 - GB6 - (I.O.) 17 &amp; 20 -7N-18E X665900 MSSP, WDFD, HNTN COMPL. INT. (17-7N-18E) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (20-7N-18E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL TRINITY OP (USG), LLC 12/9/2019</p>
MEMO	<p>11/18/2019 - G71 - PIT 2 &amp; 3 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SAN BOIS CREEK), WBM &amp; OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR</p>
SPACING - 665900	<p>11/26/2019 - GB6 - (640)(HOR) 17 &amp; 20-7N-18E EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL</p>
SPACING - 706089	<p>12/13 - GB6 - (I.O.) 17 &amp; 20 -7N-18E EST MULTIUNIT HORIZONTAL WELL X665900 MSSP, WDFD, HNTN (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 57% 17-7N-18E 43% 20-7N-18E TRINITY OP (USG), LLC 12/9/2019</p>