

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 043 23565 B

Approval Date: 06/05/2019

Expiration Date: 12/05/2020

Horizontal Hole  
Multi Unit

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 10 Twp: 16N Rge: 14W

County: DEWEY

SPOT LOCATION: ☐ SE ☐ SE ☐ SW ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 310 1360

Lease Name: ELECTA

Well No: 1-10-3XHW

Well will be 310 feet from nearest unit or lease boundary.

Operator  
Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 269000  
OKLAHOMA CITY, OK 73126-9000

JOE LITSCH  
2518 WILDWOOD PLACE  
DUNCAN OK 73533

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	11190	6	
2	WOODFORD	11952	7	
3			8	
4			9	
5			10	

Spacing Orders: 593840  
576227  
657638

Location Exception Orders:

Increased Density Orders: 670977

Pending CD Numbers: 201706870  
201706871

Special Orders:

Total Depth: 21633

Ground Elevation: 1842

Surface Casing: 1468 IP

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 03 Twp 16N Rge 14W County DEWEY

Spot Location of End Point: NW NW NE NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 1315

Depth of Deviation: 11556

Radius of Turn: 397

Direction: 2

Total Length: 9433

Measured Total Depth: 21633

True Vertical Depth: 11952

End Point Location from Lease,  
Unit, or Property Line: 50

## Notes:

### Category

### Description

HYDRAULIC FRACTURING

5/24/2019 - G75 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 670977

5/28/2019 - G75 - 3-16N-14W  
X593840 WDFD  
1 WELL  
CONTINENTAL RESOURCES, INC.  
12-8-2017 (WELL SPUD 11-2-2017)

PENDING CD - 201706870

5/28/2019 - G75 - (I.O.) 10 & 3-16N-14W  
EST MULTIUNIT HORIZONTAL WELL  
XOTHERS  
X657638 MSSP 10-16N-14W  
X576227 WDFD 10-16N-14W  
X593840 WDFD 3-16N-14W  
(MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)  
50% 10-16N-14W  
50% 3-16N-14W  
CONTINENTAL RESOURCES, INC.  
REC 4-15-2019 (DENTON)

PENDING CD - 201706871

5/28/2019 - G75 - (I.O.) 10 & 3-16N-14W  
XOTHERS  
X657638 MSSP 10-16N-14W  
X576227 WDFD 10-16N-14W  
X593840 WDFD 3-16N-14W  
SHL (10-16N-14W) 310' FSL, 1360' FEL  
COMPL. INT. (10-16N-14W) NCT 150' FSL, NCT 0' FNL, NCT 660' FEL  
COMPL. INT. (3-16N-14W) NCT 0' FSL, NCT 150' FNL, NCT 660' FEL  
CONTINENTAL RESOURCES, INC.  
REC 4-15-2019 (DENTON)

SPACING - 576227

5/24/2019 - G75 - (640) 10-16N-14W  
EXT OTHER  
EXT 575441 WDFD

This permit does not address the right of entry or settlement of surface damages.

043 23565 ELECTA 1-10-3XHW

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 593840	5/24/2019 - G75 - (640)(HOR) 3-16N-14W EST WDFD POE TO BHL NCT 330' FB (SUPERSEDE EXISTING NON-DEVELOPED NON-HORIZONTAL SPACING UNITS; COEXIST PRODUCING NON-HORIZONTAL SPACING UNITS)
SPACING - 657638	5/24/2019 - G75 - (640) 10-16N-14W VAC OTHER VAC 99559 CSTR, MSSLM, OTHERS EXT OTHER EXT 646074 MSSP, OTHERS