

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 103 24371 A

Approval Date: 07/06/2020
Expiration Date: 01/06/2022

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 06 Township: 20N Range: 1E County: NOBLE

SPOT LOCATION: SE SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 225 1500

Lease Name: MONTECRISTO Well No: 6-1H Well will be 225 feet from nearest unit or lease boundary.
Operator Name: SEQUOYAH ENERGY HOLDINGS LLC Telephone: 4058403212 OTC/OCC Number: 24134 0

SEQUOYAH ENERGY HOLDINGS LLC
6608 N WESTERN AVE STE 404
OKLAHOMA CITY, OK 73116-7326

RONNA KAY BAIRD
PO BOX 832
PERRY OK 73077

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	LAYTON	405LYTN	3794
2	OSWEGO	404OSWG	4340
3	SKINNER	404SKNR	4700
4	RED FORK	404RDFK	4750

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 7363

Ground Elevation: 1052

Surface Casing: 528 IP

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Section: 6 Township: 20N Range: 1E Total Length: 4880
County: NOBLE Measured Total Depth: 10117
Spot Location of End Point: NE NE NW NE True Vertical Depth: 5050
Feet From: NORTH 1/4 Section Line: 225 End Point Location from
Feet From: EAST 1/4 Section Line: 1500 Lease, Unit, or Property Line: 225

NOTES:

Category	Description
HYDRAULIC FRACTURING	6/17/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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