API NUMBER: 017 25612 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/09/2020
Expiration Date: 09/09/2021

Multi Unit Oil & Gas

Amend reason: MOVE SHL; UPDATE ORDERS

AMEND PERMIT TO DRILL

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WELL LOCATION:	Section:	10	Township	: 11N	Range	8W	County:	CAN	ADIAN						
SPOT LOCATION:	NW NE	NE	SE	FEET FF	ROM QUARTER	FROM	SOUTH	FR	OM EAST						
				s	SECTION LINES		2395		351						
Lease Name:	VINCE GILL	1108				Well No	: 10-3-1M)	KH		Well will b	oe 45	1 feet from	m nearest unit	or lease	e boundary.
Operator Name:	CAMINO NA	TURAL RE	SOURCES	LLC	Т	elephone	: 7204052	706				ОТ	C/OCC Num	nber:	24097 0
CAMINO NA	TUDAL DEG	COLIDCE	<u></u>] [6 MILE CREEK	CATTLE C	0 11	^			
CAMINO NATURAL RESOURCES LLC							O WILL CREEK	CATTLL	O., LL						
1401 17TH S	SI SIE 1000)							DO DOM						
DENVER,			CO	80202	-1247				PO BOX 85056	50					
									YUKON			OK	73085		
Formation(s)	(Permit Va	alid for Li	sted Fo	rmations	Only):			,							
Name			Code	В		Depth									
1 MISSISSIPI				MSSLM		10839									
2 WOODFOR			319	WDFD		11087									
Spacing Orders:	130069				Loca	tion Exce	ption Order	s:	710722			Increased D	ensity Orders:	71310)7
	710400 710723													71020)1
	710723														
Pending CD Numb	ners No Pend	ling									_	S	pecial Orders:	No Spe	ecial Orders
Total Depth: 18991 Ground Elevation: 1364 Surface Casing:					15	00	Den	ith to has	se of Treatab	le Water-Beari	na FM:	460			
rotai Beptii.	10331	Ground L	icvation.	1304	3	unace	Casing.	13							
								Į				Deep sui	rrace casing	g nas b	een approved
	r Federal Jurisdi							[Approved Method for	or disposal of D	rilling F	luids:			
Fresh Water Supply Well Drilled: No								D. One time land app	lication (REQI	JIRES P	ERMIT)	PE	RMIT NO	D: 20-37251	
Suriac	ce Water used to	Dilli: res							H. SEE MEMO						
PIT 1 INFOR	RMATION								Catego	ry of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C								
Type of Mud System: WATER BASED						Pit Location is: NON HSA									
Chlorides Max: 5000 Average: 3000					Pit Location Formation: DOG CREEK										
Is depth to	o top of ground v	vater greate	r than 10ff	below base	e of pit? Y										
Within 1	mile of municipa	al water wel	l? N												
	Wellhead Pro	tection Area	ı? N												
Pit <u>is not</u>	located in a Hyd	rologically S	Sensitive A	rea.											
PIT 2 INFOR	RMATION								Catego	ry of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C								
	Mud System: O									ation is: NON					
Chlorides Max: 3	800000 Average	: 200000							Pit Location Fo	rmation: DOG	CREEK	(

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Is not located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Section: 3 Township: 11N Range: 8W Total Length: 7834

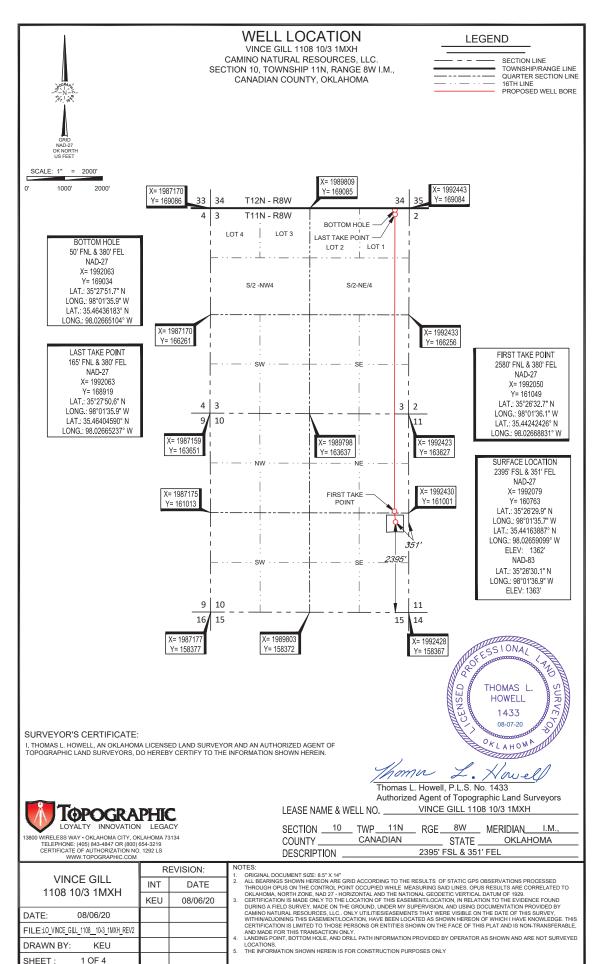
County: CANADIAN Measured Total Depth: 18991

Spot Location of End Point: NW NE NE NE True Vertical Depth: 11087

Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 380 Lease,Unit, or Property Line: 50

NOTES:

NOTES:	
Category	Description
DEEP SURFACE CASING	2/27/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/27/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 710201 (202000415)	8/13/2020 - GB1 - 3-11N-8W X130069 MSSLM 1 WELL NO OP NAMED 3/24/2020
INCREASED DENSITY - 713107 (202000414)	8/13/2020 - GB1 - 10-11N-8W X130069 MSSLM 2 WELLS NO OP NAMED 7/14/2020
LOCATION EXCEPTION - 710722 (202000412)	8/13/2020 - GB1 - (I.O.) 10 & 3-11N-8W X130069 MSSLM 10 & 3-11N-8W X710401 WDFD 3-11N-8W X710400 WDFD 10-11N-8W COMPL INT (10-11N-8W) NCT 2000' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (3-11N-8W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP NAMED 4/16/2020
MEMO	2/27/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 130069	3/9/2020 - GB1 - (640) 10 & 3-11N-8W VAC OTHER EXT 126545 MSSLM EXT OTHERS EST OTHER
SPACING - 710400 (202000416)	8/13/2020 - GB1 - (640)(HOR) 10-11N-8W EXT 667928 WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 710401 (202000417)	8/13/2020 - GB1 -(640)(HOR) 3-11N-8W EXT 667928 WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 710723 (202000413)	8/13/2020 - GB1 - (I.O.) 10 & 3-11N-8W EST MULTIUNIT HORIZONTAL WELL X130069 MSSLM 10 & 3-11N-8W X710401 WDFD 3-11N-8W X710400 WDFD 10-11N-8W (WDFD ADJACENT COMMON SOURCES OF SUPPLY TO MSSLM) 66.67% 3-11N-8W 33.33% 10-11N-8W NO OP NAMED 4/16/2020



WELL LOCATION

VINCE GILL 1108 10/3 1MXH CAMINO NATURAL RESOURCES, LLC. SECTION 10, TOWNSHIP 11N, RANGE 8W I.M., CANADIAN COUNTY, OKLAHOMA

LEGEND

SECTION LINE TOWNSHIP/RANGE LINE QUARTER SECTION LINE 16TH LINE PROPOSED WELL BORE



2000' SIONAL

SURVEYOR'S CERTIFICATE:

I, THOMAS L. HOWELL, AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.

Vou-el Thomas L. Howell, P.L.S. No. 1433

THOMAS L **HOWELL** 1433 08-07-20

OKLAHOMA

Authorized Agent of Topographic Land Surveyors VINCE GILL 1108 10/3 1MXH LEASE NAME & WELL NO.

SECTION 10 TWP 11N RGE_ 8W MERIDIAN___I.M. CANADIAN OKLAHOMA COUNTY STATE. 2395' FSL & 351' FEL DESCRIPTION



\	REVISION:				
VINCE GILL 1108 10/3 1MXH	INT	DATE	2.		
TTUO TU/S TIVIAM	KEU	08/06/20	3.		
DATE: 08/06/20					
FILE:LO_VINCE_GILL_110810-3_1MXH_REV2			١.		
DRAWN BY: KEU			4.		
SHEET: 2 OF 4			J.		

ORIGINAL DOCUMENT SIZE: 8.5° X 14°
ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED
THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO
OKLAHOMA, NORTH ZONE, NAD 27. HORIZONTAL AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.
CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENTILOCATION, IN RELATION TO THE EVIDENCE FOUND
DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY
CAMINO NATURAL RESOURCES, LLC. ONLY UTILITIES/ASSEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY,
WITHINADJOINING THIS EASEMENTILOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE NKOWLEDG. THIS
CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERBALE,
AND MADE FOR THIS TRANSACTION ONLY.

CHOOSE OF THIS TRANSACTION ONLY.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

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