

API NUMBER: 073 26882

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/23/2022  
Expiration Date: 12/23/2023

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 36 Township: 17N Range: 7W County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 206 1408

Lease Name: CORNER POCKET 1707 Well No: 3LOHX-25 Well will be 206 feet from nearest unit or lease boundary.  
Operator Name: CANVAS ENERGY LLC Telephone: 4054788770; 4054264481; OTC/OCC Number: 16896 0

CANVAS ENERGY LLC  
4700 GAILLARDIA PARKWAY STE 200  
OKLAHOMA CITY, OK 73142-1839

TOMMY L. EDGAR & KAREN W. EDGAR  
ROUTE 3, BOX 25  
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN (LESS CHESTER)	359MSNLC	7335

Spacing Orders: 651516 Location Exception Orders: 726226 Increased Density Orders: 726154  
651853 726155  
726225

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 15000 Ground Elevation: 1036 Surface Casing: 440 Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38328  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 24	Township: 17N	Range: 7W	Meridian: IM	Total Length: 7776
County: KINGFISHER				Measured Total Depth: 15000
Spot Location of End Point: E2	W2	E2	W2	True Vertical Depth: 7770
Feet From: <b>SOUTH</b>	1/4 Section Line: 2640		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 1700		Lease, Unit, or Property Line: 1700	

## NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[5/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY – 726154	<p>[6/23/2022 - GB6] - 24-17N-7W X651516 MSNLC 2 WELLS CANVAS ENERGY, L.L.C. 06/14/2022</p>
INCREASED DENSITY – 726155	<p>[6/23/2022 - GB6] - 25-17N-7W X651853 MSNLC 3 WELLS CANVAS ENERGY, L.L.C. 06/14/2022</p>
LOCATION EXCEPTION – 726226 (CD2022-001627)	<p>[6/23/2022 - GB6] - (I.O.) 24 &amp; 25 -17N-7W X651516 MSNLC 24-17N-7W X651853 MSNLC 25-17N-7W COMPL. INT. (24-17N-7W) NCT 2640' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (25-17N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL CANVAS ENERGY, L.L.C. 06/16/2022</p>
MEMO	<p>[5/19/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
SPACING – 651516	<p>[6/23/2022 - GB6] - (640)(HOR) 24-17N-7W EXT 635450 WDFD EST MSNLC COMPL. INT. (MSNLC) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 330' FEL, NCT 165' FNL, NCT 330' FWL (COEXIST SP. ORDER# 34429 BPMSU LESS MNNG, SP. ORDER# 105909 MISS, SP ORDER# 118427 MISS)</p>
SPACING – 651853	<p>[6/23/2022 - GB6] - (640)(HOR) 25-17N-7W EXT 635450 WDFD EST MSLNC, OTHER COMPL. INT. (MSNLC, OTHER) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 330' FEL, NCT 165' FNL, NCT 330' FWL (COEXIST SP. ORDER# 34429 BPMSU LESS MNNG, SP. ORDER# 105909 MISS)</p>
SPACING – 726225 (CD2022-001626)	<p>[6/23/2022 - GB6] - (I.O.) 24 &amp; 25 -17N-7W EST MULTIUNIT HORIZONTAL WELL X651516 MSNLC 24-17N-7W X651853 MSNLC 25-17N-7W 33% 24-17N-7W 67% 25-17N-7W CANVAS ENERGY, L.L.C. 06/16/2022</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26882 CORNER POCKET 1707 3LOHX-25

# CANVAS ENERGY

## COVER SHEET

SECTION: 36 TOWNSHIP: 17 N RANGE: 7 W I.M. WELL: CORNER POCKET 1707 2LOH-25  
COUNTY: KINGFISHER COUNTY STATE: OKLAHOMA WELL: CORNER POCKET 1707 3LOHX-25  
OPERATOR: CANVAS ENERGY, LLC WELL: CORNER POCKET 1707 4LOHX-25  
4700 GAILLARDIA PKWY, SUITE 200  
OKLAHOMA CITY, OK 73142 WELL: N/A

GPS DATUM NAD-27 OK NORTH ZONE						
NAME	NORTHING	EASTING	LATITUDE	LONGITUDE	WELL CALLS	S-T-R
CORNER POCKET 1707 2LOH-25	332106'	2028940'	N35.912322°	W97.902275°	206' FNL & 1,393' FWL	36, T 17 N - R 7 W
CORNER POCKET 1707 2LOH-25 LP	332475'	2027922'	N35.913336°	W97.905712°	165' FSL & 380' FWL	25, T 17 N - R 7 W
CORNER POCKET 1707 2LOH-25 BHL	337443'	2027853'	N35.926984°	W97.905928°	165' FNL & 380' FWL	25, T 17 N - R 7 W
CORNER POCKET 1707 3LOHX-25	332107'	2028955'	N35.912322°	W97.902225°	206' FNL & 1,408' FWL	36, T 17 N - R 7 W
CORNER POCKET 1707 3LOHX-25 LP	332479'	2029242'	N35.913344°	W97.901254°	165' FSL & 1,700' FWL	25, T 17 N - R 7 W
CORNER POCKET 1707 3LOHX-25 BHL	340254'	2029123'	N35.934704°	W97.901628°	2,640' FSL & 1,700' FWL	24, T 17 N - R 7 W
CORNER POCKET 1707 4LOHX-25	332107'	2028970'	N35.912322°	W97.902174°	206' FNL & 1,423' FWL	36, T 17 N - R 7 W
CORNER POCKET 1707 4LOHX-25 LP	332482'	2030530'	N35.913350°	W97.896902°	165' FSL & 2,260' FEL	25, T 17 N - R 7 W
CORNER POCKET 1707 4LOHX-25 BHL	340256'	2030460'	N35.934707°	W97.897111°	2,640' FSL & 2,260' FEL	24, T 17 N - R 7 W



PREPARED BY:  
PAN-OP SURVEY & CONSULTING, LLC  
11900 N MACARTHUR BLVD.  
SUITE C2  
OKLAHOMA CITY, OK 73162  
CAF 5166  
Exp: 06/30/2021

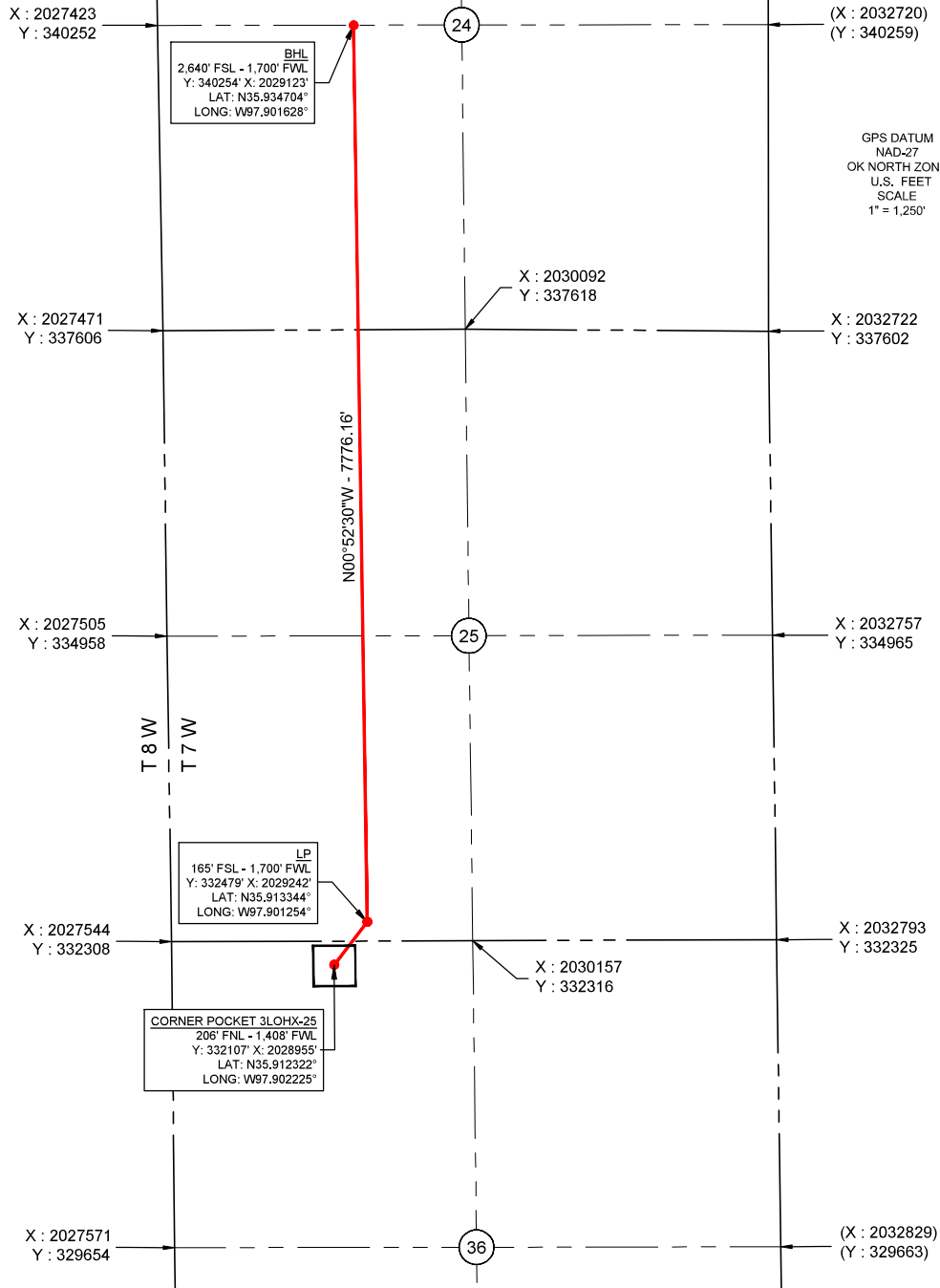
SECTION: 36	TOWNSHIP: 17 N	RANGE: 7 W I.M.	REV.	DATE	BY	DESCRIPTION
COUNTY: KINGFISHER COUNTY	STATE: OKLAHOMA					
OPERATOR: CANVAS	AFE: N/A					
DATE STAKED: 4/27/22	PAN-OP: 22-0056-001					
DATE DWN: 5/3/22	DWN BY: ERW	CHK'D BY: MVA				
SHEET NO.: 1 OF 9	SHEET SIZE: 8.5X14	EXHIBIT: A				

# CANVAS ENERGY

CORNER POCKET 1707 3LOHX-25

SECTION: 36	TOWNSHIP: 17 N	RANGE: 7 W I.M.
COUNTY: KINGFISHER COUNTY	STATE: OKLAHOMA	
OPERATOR: CANVAS	AFE: N/A	
DATE STAKED: 4/27/22	PAN-OP: 22-0056-003	
DATE DWN: 5/3/22	DWN BY: ERW	CHK'D BY: MVA
SHEET NO.: 3 OF 9	SHEET SIZE: 8.5X14	EXHIBIT: C

## WELL LOCATION PLAT



PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED. PLEASE CONTACT PAN-OP PROMPTLY IF ANY INCONSISTENCY IS DETERMINED. GPS DATA IS OBSERVED FROM RTK-GPS. NOTE: X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON-THE-GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON-THE-GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

**PAN-OP**  
SURVEY & CONSULTING

PREPARED BY:  
PAN-OP SURVEY & CONSULTING, LLC  
11900 N MACARTHUR BLVD,  
SUITE C2  
OKLAHOMA CITY, OK 73162  
C# 5165  
Exp: 06/30/2021

### LEGEND

- DRILL PATH
- WELL PAD
- SECTION LINE
- 1/4 SEC LINE

SCALE: 1" = 1,250'

### CERTIFICATE:

I, CORY D. CULPEPPER AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF PAN-OP SURVEY & CONSULTING, LLC, DO HERBY CERTIFY TO THE INFORMATION SHOWN HEREIN.

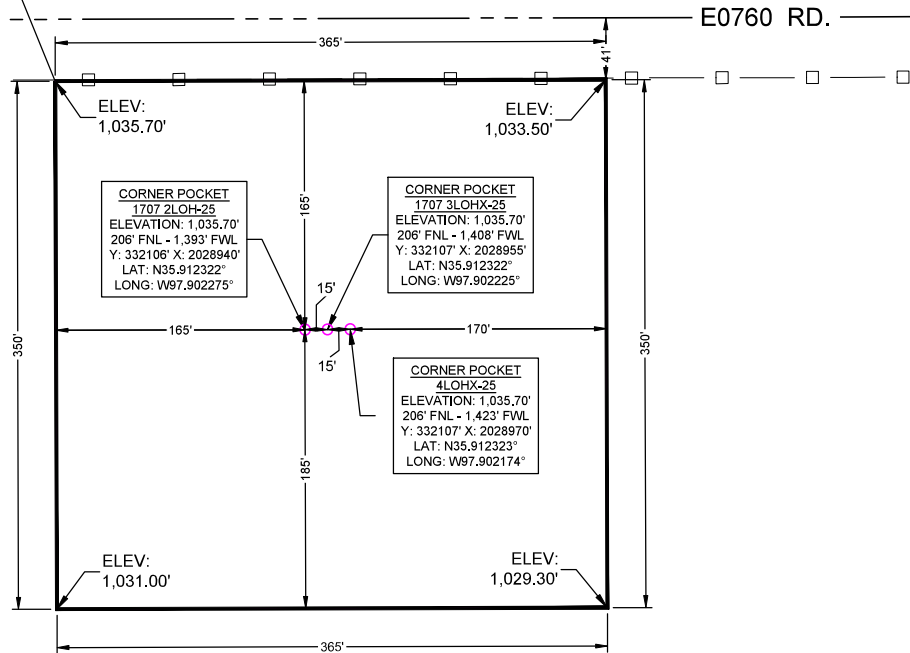
*Cory D. Culpepper*  
Oklahoma RPLS No. 1980 5/3/2022



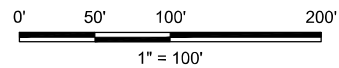
**CANVAS ENERGY**  
**CORNER POCKET 1707**  
**2LOH-25, 3LOHX-25 & 4LOHX-25**  
**NW/4 SEC. 36, T 17 N - R 7 W**  
**KINGFISHER COUNTY, OKLAHOMA**

**PLAT**

THIS POINT LIES  
41' S. & 1,230' E.  
OF THE NW/4 SEC. 36  
LAT: N35.912775°  
LONG: W97.902833°



**NW/4 SEC. 36, T 17 N - R 7 W**



**PAN-OP**  
**SURVEY & CONSULTING**

PREPARED BY:  
PAN-OP SURVEY & CONSULTING, LLC  
11900 N MACARTHUR BLVD.  
SUITE C2  
OKLAHOMA CITY, OK 73162  
CA# 8166  
Exp: 06/30/2021

**LEGEND**

——— WELL PAD  
----- SECTION LINE  
----- 1/4 SEC LINE  
----- BOUNDARY

SCALE: 1" = 100'

SECTION: 36	TOWNSHIP: 17 N	RANGE: 7 W I.M.
COUNTY: KINGFISHER COUNTY	STATE: OKLAHOMA	
OPERATOR: CANVAS	AFE: N/A	
DATE STAKED: 4/27/22	PAN-OP: 22-0056-005	
DATE DWN: 5/3/22	DWN BY: ERW	CHK'D BY: MVA
SHEET NO.: 5 OF 9	SHEET SIZE: 8.5X14	EXHIBIT: E